

RECEIVED  
SEP 05 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6471  
Name: R. C. Banks  
Address: P. O. Box 242  
City/State/Zip: Midland, TX. 79702  
Purchaser: Duke  
Operator Contact Person: R. C. Banks  
Phone: (432) 682 8296  
Contractor: Name: Cheyenne Drlg. Co.  
License: 33375  
Wellsite Geologist: Joe Brauer  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/26/06 5/28/06 7/26/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 071-20844-0000  
County: Greeley  
S - F - N - W Sec. 30 Twp. 17 S. R. 40  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wear Well #: 3  
Field Name: Byerley  
Producing Formation: Winfield  
Elevation: Ground: 3636.5 Kelly Bushing: 3642.5  
Total Depth: 3010 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 280.73 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 100,000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

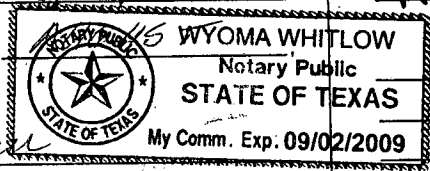
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. C. Banks  
Title: operator Date: 8/31/06

Subscribed and sworn to before me this 31<sup>st</sup> day of \_\_\_\_\_

20 06  
Notary Public: [Signature]



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: R. C. Banks Lease Name: Wear Well #: 3  
Sec. 30 Twp. 17 S. R. 40  East  West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Top of Winfield 2879 - 757  
Lower Winfield 2906-730  
Ft. Riley 2953 - 683

List All E. Logs Run:

Dual Compensated Porosity  
Dual Induction Bond

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	280.73	Common	175	3% cc & 2% gel
Production	7 7/8	4 1/2	10.5	3007	Lite	500	1/2# flo seal
					Class C	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2907-17, 2921-36, 2940-44, 2956-70	Frac 119 bbls & 20/40 sand & 1000 bbls gel water	

TUBING RECORD Size 2 3/8 Set At 2907 Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8/8/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 170 Water Bbls. 0 Gas:Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 2907-70

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# ALLIED CEMENTING CO., INC. 24457

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>5-26-06</u>	SEC <u>30</u>	TWP. <u>17S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>WEAR</u>	WELL # <u>3</u>	LOCATION <u>TRIBUNE 8N-2W-2 1/4S-E 1/4</u>			COUNTY <u>GREELEY</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE DRLLG. REC #11 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>285'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>285'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>17 1/4 bbl.</u>	

CEMENT  
AMOUNT ORDERED  
175 SKS COM 380CC 28 GEL

COMMON	<u>175 SKS</u>	@	<u>12.20</u>	<u>2135.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>JARROD</u>
BULK TRUCK # <u>377</u>	DRIVER <u>LARRY</u>
BULK TRUCK #	DRIVER

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KCC WICHITA

HANDLING	<u>184 SKS</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>84 PER SK / MILE</u>			<u>1118.72</u>
TOTAL				<u>3932.87</u>

**REMARKS:**

CEMENT did circulate

THANK YOU

CHARGE TO: R.C. BANKS

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>285'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>76 MI</u>	@	<u>5.00</u> <u>380.00</u>
MANIFOLD		@	
TOTAL <u>1195.00</u>			

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jed Braugher

PRINTED NAME

# ALLIED CEMENTING CO., INC. 24061

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>5-28-06</u>	SEC <u>30</u>	TWP <u>17s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Wear</u>	WELL# <u>3</u>	LOCATION <u>Tribune 8N-2W-24S E/S</u>			COUNTY <u>Groesbeck</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drlg Rig 11  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3010'  
 CASING SIZE \_\_\_\_\_ DEPTH 3013.71'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 48 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Fuzzy  
 BULK TRUCK  
 # 394 DRIVER Mike  
 BULK TRUCK  
 # 347 DRIVER Alan

REMARKS:  
Mix 500sk LITE 1/2" FLO Seal  
100 sks class "C", Wash Pump  
& Line. Cement did circulate.  
circulated 10 Bbls to pit. Had  
1200# Lift Pressure. Plug landed  
1700# OK

Thank you

CHARGE TO: R. C. Banks  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Brumgar

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 100 sks class "C"  
500sk LITE 1/2" FLO Seal

<u>class "C"</u>	<u>100 sks</u>	@ <u>14.70</u>	<u>1470.00</u>
<del>COMMON</del>			
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
		@	
<u>LITE 500sk</u>		@ <u>10.75</u>	<u>5375.00</u>
		@	
<u>FLO Seal 250*</u>		@ <u>2.00</u>	<u>500.00</u>
		@	
		@	
		@	
HANDLING	<u>634 sks</u>	@ <u>1.90</u>	<u>1204.60</u>
MILEAGE	<u>89 SK/mile</u>		<u>3854.72</u>
			TOTAL <u>12404.32</u>

SERVICE

DEPTH OF JOB 3013.71'  
 PUMP TRUCK CHARGE 1610.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 76 M.les @ 5.00 380.00  
 MANIFOLD @ \_\_\_\_\_  
Head Ran RECEIVED @ \_\_\_\_\_ 100.00  
 @ \_\_\_\_\_

SEP 05 2006  
 KCC WICHITA TOTAL 2090.00

4 1/2 PLUG & FLOAT EQUIPMENT

<u>1-AFU Float Shoe</u>	@	<u>200.00</u>
<u>1-Latch down Plug</u>	@	<u>325.00</u>
<u>8- Centralizers</u>	@ <u>45.00</u>	<u>360.00</u>
<u>2- Baskets</u>	@ <u>130.00</u>	<u>260.00</u>
	@	
TOTAL <u>1145.00</u>		

TAX \_\_\_\_\_  
 TOTAL CHARGE 15639.32  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_