

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 16, 2006</u>	<u>August 21, 2006</u>	<u>August 21, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21301-00-00
County: Douglas
SE SE NE Sec. 6 Twp. 14 S. R. 21 East West
2310 feet from S / (N) (circle one) Line of Section
450 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thoren Well #: 18
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 725 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 725 716 w/ 88 ^{sq cmt.}
AH 2-Dig - 11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary L. Weber
Title: Operator Date: September 11, 2006
Subscribed and sworn to before me this 11th day of September, 2006
2006
Notary Public: Mary L. Weber Mary L. Weber

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: May 22 2008
MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

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Operator Name: Haas Petroleum, L.L.C. Lease Name: Thoren Well #: 18
 Sec. 6 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		7		20		88	
prod		2 7/8		716			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 Perforation @ 666' to 674'		

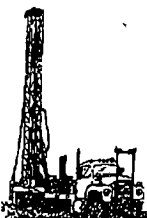
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

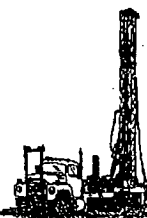
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640		API : 045-21301-0000	
Operator : Haas Petroleum, LLC		Lease Name : Thoren	
Address : 800 W. 47 th St. KCMO, 64112		Well # : 18	
Phone # : 816.531.5922		Spud Date : 08.16.06 Completed : 08.21.06	
Contractor License # : 32079		Location : N/2 SE.SE.NE of 6.14.21 E	
T.D. : 725	T.D. of Pipe : 724	2310	Ft from N Line
Surface Pipe Size : 7"	Depth : 22'	450	Ft from E Line
Kind of Well (Oil, Gas, Water, Dry) : Oil		County : Johnson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
25	Soil & Clay	0	25	4	Shale	496	500
16	Shale	25	41	20	Sandy Lime	500	520
30	Lime	41	71	12	Shale	520	532
9	Shale	71	80	2	Red Shale	532	534
7	Lime	80	87	10	Shale	534	544
7	Shale	87	94	2	Lime	544	546
20	Lime	94	114	19	Shale	546	565
3	Shale	114	117	5	Lime	565	570
3	Red Shale	117	120	2	Dark Shale	570	572
25	Shale	120	145	3	Lime	572	575
17	Brown Lime	145	162	7	Shale	575	582
50	Shale	162	212	8	Lime	582	590
7	Lime	212	219	15	Shale	590	605
13	Shale	219	232	3	Lime	605	608
16	Lime	232	248	2	Black Shale	608	610
20	Shale	248	268	6	Shale	610	616
10	Lime	268	278	6	Lime	616	622
21	Shale	278	299	3	Shale	622	625
55	Broken Lime	299	354	4	Lime	625	629
2	Black Shale	354	356	11	Sandy Shale	629	640
24	Lime	356	380	3	Lime	640	643
2	Black Shale	380	382	2	Black Shale	643	645
18	Lime	382	400	6	Shale	645	651
43	Shale	400	443	5	Lime	651	656
2	Lime	443	445	9	White Mucky Shale	656	665
51	Sandy Lime	445	496	7	Oil Sand Shale	665	672
					Shale	672	725
					TD.		725

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 208333

Invoice Date: 08/23/2006 Terms:

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HAAS, MARK
 800 W. 47TH ST. SUITE 409
 KANSAS CITY MO 64112
 (913)402-0998

THORN 18
 6-14-21
 8811
 08/21/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	88.00	8.8500	778.80
1118B	PREMIUM GEL / BENTONITE	250.00	.1400	35.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25
164	EQUIPMENT STAND-BY ON LOCATION	1.00	69.00	69.00
237	MIN. BULK DELIVERY	1.00	275.00	275.00
237	EQUIPMENT STAND-BY ON LOCATION	1.00	69.00	69.00
369	80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
506	EQUIPMENT STAND-BY ON LOCATION	1.00	69.00	69.00

Handwritten: 2007

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Parts:	833.80	Freight:	.00	Tax:	52.53	AR	2728.58
Labor:	.00	Misc:	.00	Total:	2728.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

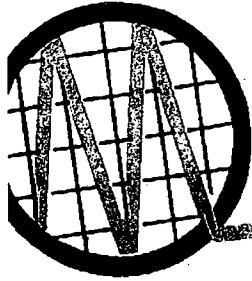
BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913/755-2128

OUR NO.
17452

SOLD TO
 Haas Petroleum. LLC
 800 W. 47th Suite 409
 Kansas City, MO 64112

SHIPPED TO
 Thoren Lease # 18
 Douglas County, Ks

**PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED**

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Mark Haas		8/30/06			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea	Gamma Ray / neutron / CC1				\$ 350.00
17 ea	2" DML RTG 180° Phase				\$ 525.00
	Two (2) perforations Per Foot				\$ 119.00
	Minimum Charge --- Ten (10) Perforations				
	Seven (7) Additional Perforations @ \$ 17.00 ea				
	perforated at: 666.0 to 674.0				
				TOTAL	\$ 994.00

NET DUE UPON RECEIPT

Late Charge of 1-1/2% per Month on Accounts over 30 Days.

White-Customer Canary-Accounting

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HRRS 011

620-625-3272

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