

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, L.L.C.
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------------|---|
| <u>August 9, 2006</u> | <u>August 11, 2006</u> | <u>August 14, 2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 045-21300-00-00
County: Douglas
SE SE NE Sec. 6 Twp. 14 S. R. 21 East West
2145 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thoren Well #: 17
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 721 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 721 w/ 92 AIKZ-DIG-11-25-08 ^{sx cmh}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: September 11, 2006
Subscribed and sworn to before me this 11th day of September
2006
Notary Public: Mary E. Weber Mary E. Weber

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 27 2006

Date Commission Expires May 22, 2008
MARY E. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

KCC WICHITA

Operator Name: Haas Petroleum, L.L.C. Lease Name: Thoren Well #: 17
 Sec. 6 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surf | | 7 | | 40 | | 88 | |
| prod | | 2 7/8 | | 715 | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 19 Perforation @ 651' TO 660 | | |

| | | | | | |
|--|-----------|---|-------------|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

| | |
|---|---|
| Operator License #: 33640 | API : 045-21300-0000 |
| Operator : Haas Petroleum, LLC | Lease Name : Thom |
| Address : 800 W. 47 th St. KCMO, 64112 | Well # : 17 |
| Phone # : 816.531.5922 | Spud Date : 08.09.06 Completed : 08.11.06 |
| Contractor License # : 32079 | Location : N/2 SE,SE,NE of 6.14.21 E |
| T.D. : 721 T.D. of Pipe : 715 | 2145 Ft from N Line |
| Surface Pipe Size : 7" Depth : 22' | 330 Ft from E Line |
| Kind of Well (Oil, Gas, Water, Dry) : Oil | County : Johnson |

LOG

| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|-------------|------|-----|-----------|-------------------|------|-----|
| 25 | Soil & Clay | 0 | 25 | 3 | Lime | 520 | 523 |
| 6 | Lime | 25 | 31 | 26 | Sandy Shale | 523 | 549 |
| 9 | Shale | 31 | 40 | 6 | Lime | 549 | 555 |
| 17 | Lime | 40 | 57 | 3 | Shale | 555 | 558 |
| 5 | Shale | 57 | 62 | 3 | Lime | 558 | 561 |
| 7 | Lime | 62 | 69 | 7 | Shale | 561 | 568 |
| 10 | Shale | 69 | 79 | 8 | Lime | 568 | 576 |
| 17 | Lime | 79 | 96 | 13 | Shale | 576 | 589 |
| 34 | Shale | 96 | 130 | 4 | Lime | 589 | 593 |
| 11 | Brown Lime | 130 | 141 | 2 | Black Shale | 593 | 595 |
| 45 | Shale | 141 | 186 | 5 | Sandy Shale | 595 | 600 |
| 47 | Lime | 186 | 233 | 4 | Lime | 600 | 604 |
| 12 | Shale | 233 | 245 | 4 | Oil Show- Sand | 604 | 608 |
| 37 | Lime | 245 | 282 | 6 | Sandy Lime | 608 | 614 |
| 5 | Shale | 282 | 287 | 18 | Shale | 614 | 632 |
| 47 | Lime | 287 | 334 | 2 | Black Shale | 632 | 634 |
| 6 | Black Shale | 334 | 340 | 2 | Shale | 634 | 636 |
| 44 | Lime | 340 | 384 | 2 | Lime | 636 | 638 |
| 6 | Shale | 384 | 390 | 2 | Shale | 638 | 640 |
| 2 | Lime | 390 | 392 | 2 | Lime | 640 | 642 |
| 32 | Shale | 392 | 424 | 6 | Shale | 642 | 648 |
| 8 | Sandy Lime | 424 | 432 | 5 | White Mucky Shale | 648 | 653 |
| 58 | Sandy Shale | 432 | 490 | 7 | Oil Sand | 653 | 660 |
| 12 | Sandy Lime | 490 | 502 | 59 | Shale | 660 | 721 |
| 10 | Sandy Shale | 502 | 512 | | | | |
| 8 | Red Shale | 512 | 520 | | T.D. | | 721 |

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 208142

Invoice Date: 08/17/2006 Terms:

Page 1

HAAS, MARK
800 W. 47TH ST. SUITE 409
KANSAS CITY MO 64112
(913)402-0998

THORN 17
6-14-21
8847
08/14/06

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|--------|
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 20.0000 | 20.00 |
| 1118B | PREMIUM GEL / BENTONITE | 388.00 | .1400 | 54.32 |
| 1124 | 50/50 POZ CEMENT MIX | 92.00 | 8.8500 | 814.20 |

| | Description | Hours | Unit Price | Total |
|-----|------------------------------|--------|------------|--------|
| 237 | MIN. BULK DELIVERY | 1:00 | 275.00 | 275.00 |
| 290 | CEMENT PUMP | 1.00 | 800.00 | 800.00 |
| 290 | EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.15 | 94.50 |
| 290 | CASING FOOTAGE | 718.00 | .00 | .00 |
| 369 | 80 BBL VACUUM TRUCK (CEMENT) | 2.50 | 90.00 | 225.00 |

20070

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| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 888.52 | Freight: | .00 | Tax: | 55.97 | AR | 2338.99 |
| Labor: | .00 | Misc: | .00 | Total: | 2338.99 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

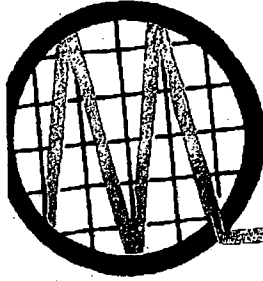
BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

OUR NO.
 17451

SOLD TO Hass Petroluem, LLC
 800 W. 47th Suite 409
 Kansas City, MO 64112

SHIPPED TO Thoren Lease # 17
 Douglas County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

| CUSTOMER ORDER NO. | SALESMAN | DATE SHIPPED | SHIPPED VIA | INVOICE DATE | TERMS |
|--------------------|--|--------------|-------------|--------------|------------|
| Mark Haas | | 8/30/06 | | | |
| QUANTITY | DESCRIPTION | | | PRICE | AMOUNT |
| 1 ea | Gamma Ray / Neutron / CCL | | | | \$ 350.00 |
| 19 ea | 2" DML RTG 180° Phase | | | | \$ 525.00 |
| | Two (2) perforations per Foot | | | | \$ 153.00 |
| | Minimum Charge --- Ten (10) Perforations | | | | |
| | Nine (9) Additional Perforations @ \$ 17.00 ea | | | | |
| | Perforated at: 651.0 to 660.0 | | | | |
| | | | | TOTAL | \$ 1028.00 |

NET DUE UPON RECEIPT
 Late Charge of 1-1/2% per Month on Accounts over 30 Days.

White-Customer Canary-Accounting

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sep 08 06 03:27p
 HRAS 011
 620-625-3272
 P.2