

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
 Name: Castle Resources Inc.  
 Address: PO Box 87  
 City/State/Zip: Schoenchen, KS 67667  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jerry Green  
 Phone: (785) 625-5155  
 Contractor: Name: Woofter Pump & Well, Inc.  
 License: 32940  
 Wellsite Geologist: Jerry Green  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1/10/06</u>	<u>1/14/06</u>	<u>4/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

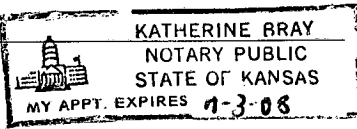
API No. 15 - 179-21128-00-00  
 County: Sheridan  
 C SE/4 NW/SE Sec. 14 Twp. 8 S. R. 30  East  West  
1320 1323 feet from (S) N (circle one) Line of Section  
1320 1446 feet from (E) W (circle one) Line of Section  
 Footages Calculated from GPS-KCC-Dlg Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Menlo Park - Cooper Well #: 1  
 Field Name: wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2925 est Kelly Bushing: \_\_\_\_\_  
 Total Depth: 600' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 328 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 512  
 feet depth to Ø w/ 60 Alt2-Dlg-11/25/08 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content fresh ppm Fluid volume 150 bbls  
 Dewatering method used allowed to dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 9/25/06  
 Subscribed and sworn to before me this 25<sup>th</sup> day of SEPTEMBER,  
 2006.  
 Notary Public: KATHERINE BRAY  
 Date Commission Expires: 7-3-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 27 2006**

KCC WICHITA

Operator Name: Castle Resources Inc. Lease Name: Menlo Park - Cooper Well #: 1  
 Sec. 14 Twp. 8 S. R. 30  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name <b>Niobrara</b></td> <td style="width:20%;">Top <b>482</b></td> <td style="width:20%;">Datum <b>+2421</b></td> </tr> </table>	Name <b>Niobrara</b>	Top <b>482</b>	Datum <b>+2421</b>
Name <b>Niobrara</b>	Top <b>482</b>	Datum <b>+2421</b>		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		5 1/2"		328'	common	60	
long string		2 7/8"		572'	common	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	508	1500 gallons 15% gelled spacers used	
1	512		
1	520		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
		0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**SEP 27 2006**  
**KCC WICHITA**



# ALLIED CEMENTING CO., INC. 13600

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>1-14-06</u>	SEC. <u>15</u>	TWP. <u>8S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START. <u>10:15 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>MEJ10 - PARK COOPER</u>		WELL # <u>1</u>		LOCATION <u>HWY 24 + MEJ10 RD - SE-25-22N</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				FW			

CONTRACTOR WOOFER PUMP & WELL, INC OWNER SAME

TYPE OF JOB Production String

HOLE SIZE 4 7/8" T.D. 572'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8" DEPTH 569'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 60 SKS COM

COMMON <u>60 SKS</u>	@	<u>10<sup>00</sup>¢</u>	<u>600<sup>00</sup></u>
POZMIX _____	@		
GEL _____	@		
CHLORIDE _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>60 SKS</u>	@	<u>1<sup>60</sup>¢</u>	<u>96<sup>00</sup></u>
MILEAGE <u>MINIMUM CHARGE</u>			<u>180<sup>00</sup></u>
TOTAL			<u>876<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>377</u>	DRIVER <u>JACK</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

MIX 60SKS COM, WASH PUMP & LEAKS  
DISPLACE 388L.

PLUG LANDED AT 2000 PSI  
HELD

CEMENT DID CIRC,

THANK YOU

**SERVICE**

DEPTH OF JOB _____	<u>569'</u>	
PUMP TRUCK CHARGE _____	<u>670<sup>00</sup></u>	
EXTRA FOOTAGE <u>269'</u>	@ <u>4.55</u> <u>1479<sup>50</sup></u>	
MILEAGE <u>35 MI</u>	@ <u>5<sup>00</sup>¢</u> <u>175<sup>00</sup></u>	
PLUG _____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>992<sup>95</sup></u>

CHARGE TO: CASTLE RESOURCES

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>2 7/8 Latchdown plug ASY</u>	@	<u>305<sup>00</sup></u>
_____	@	
_____	@	
_____	@	
<b>RECEIVED</b>		
<b>SEP 27 2006</b>		
<b>KCC WICHITA</b>		
TOTAL		<u>305<sup>00</sup></u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mark Carter

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME