

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31203
Name: Owen's Pumping Service
Address: 640 East Sunset Avenue
City/State/Zip: Russell, Kansas 67665-3128
Purchaser: Coffeyville Resources
Operator Contact Person: Owen McQuade
Phone: (785) 483-6321
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Francis Whisler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/10/2006</u>	<u>5/15/2006</u>	<u>5/15/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23354-0000
County: Russell
_____ SW _____ NW _____ SE _____ Sec. 14 Twp. 14 S. R. 14 East West
1650 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Boxberger Well #: 12
Field Name: Hall-Gurney

Producing Formation: _____
Elevation: Ground: 1821 Kelly Bushing: 1826
Total Depth: 3255 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 820 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.}

API-Dig-11/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 54,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Owen McQuade
Title: Owner Date: 7-26-06
Subscribed and sworn to before me this 26th day of July,
2006.
Notary Public: [Signature]
Date Commission Expires: 8-28-07

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

G. CHELSEA WAGNER
Notary Public - State of Kansas
My Appt. Expires 8-28-07

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Side Two

Operator Name: Owen's Pumping Service Lease Name: Boxberger Well #: 12
Sec. 14 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Radiation-Guard Log
Micro-resistivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Tarkio	2346	-522
Topeka	2691	-864
Lansing-Kansas City	2976	-1155
Gorham Sand	3252	-1426

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	820 feet	common	375	3% cc 2% gel
Production	7 7/8	5 1/2	14#	3255	common	225	10% salt, 500 gal.
							WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	3252 - 58 open hole	none	
16	2691 - 95	1000 gallons NE FE	
16	2874 - 78	1000 gallons NE FE	
16	3004 - 08	1000 gallons NE FE	
12	3021 - 24	1000 gallons NE FE	

TUBING RECORD Size 2 3/8 Set At 3250 feet Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/10/2006
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 4 Gas Mcf Water Bbls. 65 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

COPY

DRILLERS WELL LOG

Date Commenced: May 10, 2006
Date Completed: May 15, 2006

Owen's Pumping Service
Boxberger #12
SW NW SE Sec. 14-14S-14W
Russell County, Kansas

Elevation 1821' G.L.
 1826' K.B.

- 0 – 1966' Sand & Shale
- 1966 – 2218' Shale
- 2218 – 2590' Sand & Shale
- 2590 – 2778' Shale & Lime
- 2778 – 3092' Lime & Shale
- 3092 – 3223' Lime
- 3223 – 3255' Lime & Shale
- 3255' R.T.D.

FORMATION DATA

Surface Pipe: Set 23#, new, 8 5/8" casing @ 820' with 375 sacks Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, new 5 1/2" casing @ 3255' with 225 sacks Common, 10% Salt, 500 gallons WFR-2.

RECEIVED
SEP 01 2006
KCC WICHITA

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 19th day of May, 2006.

My Commission Expires:
8/28/07

Chelsea Wagner
Chelsea Wagner, Notary Public

