

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32218  
 Name: TDR Construction, Inc.  
 Address: 1207 N. 1st Street East  
 City/State/Zip: Louisburg, KS. 66053  
 Purchaser: CMT  
 Operator Contact Person: Lance Town  
 Phone: ( 913 ) 710-5400  
 Contractor: Name: Town Oil Company, Inc.  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/25/06</u>	<u>7/27/06</u>	<u>8/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

25141-1

API No. 15 - 059-25012-0000 KCC-Dig  
 County: Franklin  
 NW SE SW NW Sec. 32 Twp. 15 S. R. 21  East  West  
3690 feet from S / N (circle one) Line of Section  
4290 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Coons Well #: W-21  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 762 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 23.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 23.5 749  
 feet depth to surface w/ 95 sx cmf.  
Alt 2 - Dig - 11/25/08  
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on Lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Levi Driskell  
 Title: Agent Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 6th day of September  
20 06  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-09

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

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Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: W-21  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"		20	Portland	3	
Completion	5 5/8	2 7/8"		753'	Portland	84	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	711.0-721.0 21 perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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**TDR Construction, Inc.**

**Louisburg, KS.**

**(913)710-5400**

**Well: Coons # W-21**

**Well Log**

<b>Thickness Of Strata</b>	<b>Formation</b>	<b>Total Depth</b>
0-10	Dirt	10
11	Clay	21
30	Shale	51
4	Lime	55
2	Shale	57
18	Lime	75
9	Shale	84
9	Lime	93
6	Sandy Shale	99
19	Lime	118
2	Shale	120
3	Red Bed	123
35	Shale	158
17	Lime	175
3	Sandy Lime	178
80	Shale	258
26	Lime	284
11	Shale	295
5	Lime	300
22	Shale	322
2	Lime	324
19	Shale	343
1	Lime	344
17	Shale	361
23	Lime	384
11	Shale/Slate	395
20	Lime	415
5	Shale	420
2	Lime	422
5	Shale	427

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**Coons #W-21**

(Con't)

5	Lime	432
178	Shale	610
6	Lime	616
10	Shale	626
1	Lime	627
13	Shale	640
4	Lime	644
14	Shale	658
3	Lime	661
10	Shale/Slate	671
1	Lime	672
8	Dark Shale	680
2	Lime	682
18	Shale	700
2	Lime	702
7	Shale	709
3	Sand Broke	712
9	Sand	721
2	Sand Broke	723
16	Sand	739
23	Shale	762 TD

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 207587

Invoice Date: 07/31/2006 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
 1207 N. FIRST STREET  
 LOUISBURG KS 66053  
 ( ) -

COONS W21  
 32-15-21  
 8820  
 07/27/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	24.00	1.8000	43.20
1110A	KOL SEAL (50# BAG)	475.00	.3600	171.00
1111	GRANULATED SALT (50 #)	238.00	.2900	69.02
1118B	PREMIUM GEL / BENTONITE	390.00	.1400	54.60
1124	50/50 POZ CEMENT MIX	84.00	8.8500	743.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00
164 CASING FOOTAGE	749.00	.00	.00
237 TON MILEAGE DELIVERY	1.00	137.50	137.50

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Parts:	1101.22	Freight:	.00	Tax:	74.88	AR	2113.60
Labor:	.00	Misc:	.00	Total:	2113.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08820  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-06	7841	Coona W21	32	15	21	Fr
CUSTOMER TDR Construction			TRUCK #			
MAILING ADDRESS 1207 N 1st St			DRIVER			
CITY Louisburg		STATE KS	ZIP CODE 66053	TRUCK #		DRIVER
				386		Ala Mad
				164		Ric Arb
				237		Kentham

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 762 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 749 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 4.4 bbl DISPLACEMENT PSI 800 MIX PSI 800 RATE 4 bpm

REMARKS: Established rate Mixed & pumped 200# gel to condition hole, followed by 10 bbl clean water; Mixed & pumped 95 gx 50/50 poz, 5# kol-seal, 8# gel, 50% salt, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin @ 749' well held 800 PSI for 30 min MIT. Closed valve.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	0	MILEAGE on location	1164	0
5402	749	casing footage	164	MC
5407A	1/2 of min	tax miles 2nd of 2 wells	237	137.50
1107	24#	flo-seal		43.20
1110A	475#	Kol-seal		171.00
1111	238#	Salt		69.02
1119B	390#	premium gel		54.60
1124	84.5x	50/50 poz		743.50
11402	1	2 1/2 plug		80.00
			Sub	2038.72
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			6.8% SALES TAX	74.88
			ESTIMATED TOTAL	2113.60

KCC WICHITA

TITLE W# 207587 Alan Mader

AUTHORIZATION \_\_\_\_\_