

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30582  
 Name: MWK Petroleum Co.  
 Address: 508 Stone Lake Ct.  
 City/State/Zip: Augusta, Ks. 67010  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: MIKE KISER  
 Phone: ( 316 ) 775-5496  
 Contractor: Name: RIG 6 DRILLING CO., INC.  
 License: 30567  
 Wellsite Geologist: TOMAS E. BLAIR  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>09/06/2006</u>	<u>09/14/2006</u>	<u>PLUGGED 9/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

<sup>015</sup>  
 API No. 15 - 23693-0000  
 County: BUTLER  
 NE SW NE NW Sec. 10 Twp. 29 S. R. 4  East  West  
800 feet from S / N (circle one) Line of Section  
3310 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: WOODY Well #: H-6  
 Field Name: \_\_\_\_\_  
 Producing Formation: LANCING/KANSAS CITY  
 Elevation: Ground: 1200 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 2440 Plug Back Total Depth: TO SURFACE  
 Amount of Surface Pipe Set and Cemented at 210 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1100 ppm Fluid volume 75 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*PA-Dlg - 11/25/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mutuel W.K.  
 Title: OWNER Date: 10/16/06  
 Subscribed and sworn to before me this 16 day of October  
2006  
 Notary Public: Mary E. Williams  
 Date Commission Expires: 4-1-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**RECEIVED**  
 OCT 18 2006  
 KCC WICHITA

**MARY E. WILLIAMS**  
 Notary Public - State of Kansas  
 My Appt. Expires 4-1-10

Operator Name: MWK Petroleum Co. Lease Name: WOODY Well #: H-6  
 Sec. 10 Twp. 29 S. R. 4  East  West County: BUTLER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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UNCONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10643  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-06	54101	Woody H-6	10	29	4	Butler
CUSTOMER MWR Petroleum Co.			Rig 6			
MAILING ADDRESS 508 Stone Lake Court						
CITY Augusta	STATE Ks	ZIP CODE 67010				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Cliff		
			442	Jarrod		
			436	Jeff		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 220 KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5" CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12 1/4" DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing: Break Circulation w/ 10 bbl water.  
Pump 5 bbl dye water. Mixed 120 sks Class "A" Cement w/ 3% Cacl<sub>2</sub>  
2% Gel + 1/4" Flocc @ 14.8" Pptal. Displaced w/ 12 1/4 bbl water. Shut Down  
Shut Casing in w/ Good Cement to surface = 7 bbl Slurry to Pit

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
11045	120 sks	Class "A" Cement	11.25	1350.00
1102	530 #	Cacl <sub>2</sub> 3%	.64	211.20
1118A	225 #	Gel 2%	.14	31.50
1107	30 #	Flocc 1/4" Pptal	1.80	54.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
5502C	4 hrs	80 bbl Vac Truck	90.00	360.00
1123	300 gal	City Water	12.80	38.40
		<u>Thank You!</u>		
			Sub Total	3129.10
			SALES TAX	89.51
			ESTIMATED TOTAL	3218.61

AUTHORIZATION Called by Rig

TITLE 208181

DATE OCT 18 2006  
 RECEIVED

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 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10717  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-14-06	54101	Woody H-6	10	29	4	Butler	
CUSTOMER MWR Petroleum Co.			Rig 6				
MAILING ADDRESS 508 Stone Lake Court							
CITY Augusta		STATE Ks					ZIP CODE 67010
TRUCK #		DRIVER					TRUCK #
446		Cliff					
441		James					
434		Jeff					

JOB TYPE Plug Job HOLE SIZE 6 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 250' Drill Pipe 3 1/2"  
 SLURRY WEIGHT 14.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk 7" CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 3 1/2" Drill Pipe. Follow Plugging Orders.  
35sks @ 280'  
15sks 60' to surface.  
60/10 Poz-mix Cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1131	50sks	Poz Mix Cement	9.35	467.50
1118A	170#	Gel 4%	.14#	23.80
5407		Ten-Mileage Bulk Truck	M/C	275.00
5502C	4hrs	80861 Vac Truck	90.00	360.00
		Thank you!		
			Sub Total	2115.30
			SALES TAX 5.3%	112.04
			ESTIMATED TOTAL	2227.34

AUTHORIZATION Called by Rig. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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