

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Rod
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: _____
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows _____

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08/14/06 08/23/06 09/05/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27050 - 00-00
County: Woodson
Sec. 29 Twp. 23 S. R. 16 East West
3000 feet from N (circle one) Line of Section
530 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L.E. Robison Well #: 20-06
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1300 Plug Back Total Depth: 1288
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 41'
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
SEP 18 2006
KCC WICHITA

AH2-Dg-11/29/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Co-owner Date: 09/12/06
Subscribed and sworn to before me this 12 day of September
2006.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: L.E. Robison Well #: 20-06
 Sec. 29 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	17#	41'	portland	10	
Production	5 7/8"	2 7/8"	6.7#	1288'	class A	110	
Tuding		1"	1.8#	1182'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
SEP 18 2006

Shots Per Foot	PERFORATION RECORD - Bridge Plug, Set/Type Specify Package of Materials Penetrated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1187 - 1203	100 gal 15% HCL Acid; frac w/ 1000# sand	1187-1203

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

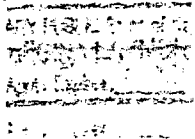
Date of First, Resumed Production, SWD or Enhr. 09/06/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

L.E. Robison #20-06
API: 15-207-27050
Spud Date 08/14/06
Comp Date: 08/23/06
29/23/16 WO CO

Formation	From	To
Soil & Sandstone	0	26
Lime	26	44
Shale	44	70
Lime & Shale	70	565
Lime	565	700
Big Shale	700	868
Lime & Shale	868	1015
Lime 20'	1015	1037
Shale	1037	1058
Lime 5'	1058	1065
Black Shale	1065	1069
Shale Mucky	1069	1192
Lime w/shale	1192	1205
Shale	1205	1300
Total Depth		1300

Set 41', 8 5/8" surface w/11 sks cement.
Ran 1288' of 2 7/8" 8 rd.
Seating nipple @ 1182'.

RECEIVED
SEP 18 2006
KCC WICHITA

FED ID# _____
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

**Cement and Acid
 Service Ticket**
 1521

DATE 8-23-06

COUNTY Woodson CITY _____

CHARGE TO Layman Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Robison 2 " 20-06 CONTRACTOR _____

~~JOB~~ Long String SEC. 29 TWP. 23 RNG. 16

DIR. TO LOC. West of Neshop Falls, Northern Quail Rd West side OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		675.00
110 SKS	Regular class Cement	877.80
110 SKS	FLYASH	313.50
375 lbs	Gel 2%	56.25
	BULK CHARGE	
9.4 TON	BULK TRK. MILES <u>35 miles</u>	312.55
35	PUMP TRK. MILES	87.50
1	PLUGS <u>2 7/8" Top Rubber Plug</u>	15.00
		Discount 10% _____
		TOTAL <u>2103.84</u>

T.D. 1300' SEP 18 2006 CGS. SET AT _____ VOLUME _____

SIZE HOLE 6 1/2" KCC WICHITA TBG SET AT 1288' VOLUME _____

MAX. PRESS. _____ SIZE PIPE 2 7/8" 8 1/2

PLUG DEPTH 1288' PKER DEPTH _____

PLUG USED Top Rubber TIME FINISHED 12:00 pm

REMARKS: Rig up 2 7/8 Tubing, Break circulation w/ 5 Bbls fresh water. Mixed 220 SKS 50/50 Pozmix cement w/ 2% Gel. Shut down wash out pump lines. Release Plug Displace Plug with 7 1/2 Bbls water. Finally pumping at 450 PSI. Bumped Plug to 1200 PSI Release to 1000 PSI. Close Tubing in with 1000 PSI. Job complete. Test down Good cement returns to surface with 8 Bbl slurry

EQUIPMENT USED

NAME <u>Heath Watts</u>	UNIT NO. <u>185</u>	NAME <u>Dave</u>	UNIT NO. <u>91</u>
<u>Brad Butler</u>		<u>Witnessed by Mike Layman</u>	
CEMENTER OR TREATER		OWNER'S REP.	

True Enterprise
 Plumbing - Electrical - Heating & Air
 Trenching & Backhoe - Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY	DATE
NAME	6 / 30 2006
ADDRESS	Henry Raymond Oil Co
CITY	PHONE

- | | | |
|---------------------------------|-----------------------------------|---------------------------------------|
| <input type="checkbox"/> CASH | <input type="checkbox"/> CHARGE | <input type="checkbox"/> MOSE. RET'D |
| <input type="checkbox"/> C.O.D. | <input type="checkbox"/> PAID OUT | <input type="checkbox"/> PD. ON ACCT. |

QUAN.	DESCRIPTION	PRICE	AMOUNT
(30) / 1	Palett Quack Cete	3.79	113 76
1 / 2	String String Line		2 89
6 / 3	Quack Cete	3.79	22 74
			139 33
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			

RECEIVED
 SEP 18 2006
 KCC WICHITA

RECEIVED BY	TOTAL
-------------	-------

Payment due upon receipt. Minimum finance charge of \$1.00.

36355
 Emporia, KS

Thank You