

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: Eagling Trading
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: WARREN DRILLING
License: 33724
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/08/06	9/16/06	9/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24542-0000
County: NESS
NW NE SW SE Sec. 31 Twp. 19 S. R. 24 East West
2302 feet from (S) N (circle one) Line of Section
1780 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: SCHLEGEL TRUST Well #: 2

Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 2365.2' Kelly Bushing: 2375.2'
Total Depth: 4451' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 659 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1662 Feet
If Alternate II completion, cement circulated from 1662
feet depth to SURFACE w/ 250 142-Dlg-12/2/08 sx cmt.

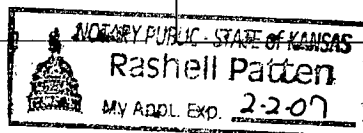
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rashell Patten
Title: CLERK Date: 11/17/06
Subscribed and sworn to before me this 17 day of November,
20 06.
Notary Public: Rashell Patten
Date Commission Expires: 2-02-07

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: L. D. DRILLING, INC. Lease Name: SCHLEGEL TRUST Well #: 2
 Sec. 31 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	659'	60/40 Pozmix/Acon BI	125/150	3%cc, 1/4#CF
PRODUCTION	7 7/8"	4 1/2"	10.5#	4443'	AA2/60/40 Pozmix	150/25	
BACKSIDE				1662'	A-CON	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		500 GAL 15% NE	

TUBING RECORD		Size 2 3/8"	Set At 4447'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/21/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 103	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: SCHLEGEL TRUST #2
 NW NE SW Sec 31-19-24
 WELLSITE GEOLOGIST: KIM SHOEMAKER NESS CO, KS
 CONTRACTOR: WARREN DRILLING ELEVATION: GR: 2365.2'
 Rig #8 KB: 2375.2'
 SPUD: 9/8/06 @ 1:30 A.M. PTD: 4500'
 SURFACE: Ran 15 jts New 24# 8 5/8" Surface Casing, Set @ 659' w/ 275 sx, Tally 646'
 Plug Down 5:30 A.M., DID CIRCULATE, By Jetstar

9/07/06 Move in, Rig up
 9/08/06 250' Repairs
 9/09/06 662' Waiting on Cement
 9/10/06 1395' Drilling
 9/11/06 2306' Drilling
 9/12/06 2995' Drilling
 9/13/06 3535' Drilling - Ready to Displace
 9/14/06 4040' Drilling
 9/15/06 4375' Drilling
 9/16/06 4451' Testing
 9/17/06 4451' RTD

Ran 4 1/2" Casing, Set @ 4443' w/ 50 sx AA2
 25 sx 60/40 Pozmix, 5# gilsonite per sx
 Plug Down @ 6:10 9-17-06

SAMPLE TOPS:

Anhy	Top	1649	(+726) Flat to Schl. #1
Anhy	Base	1689	(+686)
Heebner		3776	(-1401) -4 to Schl #1
Lansing		3817	(-1442)
Pawnee		4255	(-1880)
Fort Scott		4325	(-1950) -2 to #1
Cherokee		4350	(-1975) -2 to #1
Mississippi		4425	(-2050)
RTD		4451	(-2076)

DST #1 4392 - 4444' Mississippi
 TIMES: 30-45-45-60
 BLOW: 1st Open: 2" decrease to SB
 2nd Open: no flow
 RECOVERY: 240' Mud
 IFP: 175-191 ISIP: 735
 FFP: 207-184 FSIP: 963
 TEMP:
DST #2 4440 - 4451' Mississippi
 TIMES: 30-45-45-60
 BLOW: 1st Open: blt to 8 1/2"
 2nd Open: blt to 10'
 RECOVERY: 100' gip, 195 co, 120' sw & mco
 315' Fluid, 10%w, 20%mud, 70% oil
 IFP: 85-139 ISIP: 1243
 FFP: 154-187 FSIP: 1247
 TEMP: 126 degrees

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Ness City 8 1/2 West to 323, 75 South, East, 1/2 North



FIELD ORDER 13963

Subject to Correction

Date 9-21-06		Customer ID		Lease Schlegel Trust	Well # 2	Legal 31-19S-24W
L. D. Drilling Inc		Depth	Formation	County Ness	State KS	Station Pratt
CHARGE	Casing 4 1/2	Casing Depth	TD	Customer Representative L. D. Davis		Treater Steve Orlando
						Shoe Joint
				Job Type 4 1/2 Post Collar New		

AFE Number	PO Number	Materials Received by X L. D. Davis
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	250cks	A Con Blend		
P	C194	642b	Cell Flake		
P	C310	7052b	Calcium Chloride		
P	E100	250mi	Heavy Vehicle Mileage		
P	E101	125mi	Pickup mileage		
P	E104	1469Tn	Bulk Delivery		
P	E107	250ss	Cement Service Charge		
P	R204	1ea	Cement pumper 1501-2000'		
Discounted price plus taxes					9065.95
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Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>9-21-06</i>	
Lease <i>Schlegel</i>	Well # <i>2</i>		
Field Order # <i>13963</i>	Station <i>P-2H</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>4 1/2 Port Collar New Well</i>	Formation	County <i>Ness</i>	State <i>KS</i>
		Legal Description <i>31-19-24W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
Depth	Depth	From	To <i>250sk</i>	Pre Pad <i>Acon Blend</i>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>6 1/2 H2O</i>	Gas Volume			Total Load

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>309/457 342501</i>		
Driver Names <i>Steve Keenan Kelly</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:30</i>					<i>On location - Safety meeting</i>
<i>10:00</i>		<i>1000</i>			<i>Hook up to tubing pressure test holding</i>
<i>10:30</i>					<i>Open Port Collar</i>
<i>10:40</i>		<i>200</i>	<i>6</i>	<i>3</i>	<i>Start H2O TO circulate</i>
<i>10:42</i>		<i>150</i>	<i>110</i>	<i>3</i>	<i>mix 250sk Acon @ 11.5#</i>
<i>11:10</i>				<i>3</i>	<i>Cement to surface</i>
<i>11:15</i>				<i>3</i>	<i>Start Displacement</i>
<i>11:18</i>			<i>6.5</i>		<i>Displacement Pumped</i>
					<i>Closed port collar pressure test</i>
<i>11:30</i>		<i>1000</i>			<i>Pressure test held</i>
					<i>Run 5 sts</i>
					<i>Reverse out tubing</i>
<i>11:45</i>					<i>2 cement plugs 15 bbl H2O</i>
					<i>Tribe out of Hole w/ tubing & shifting tool</i>
					<i>Circulated 10 bbl Cement TO AT</i>
					<i>Job Complete</i>
					<i>Thanks, Steve</i>

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FIELD ORDER 13989

Subject to Correction

Date 9-17-06		Customer ID		Lease Schlegel Trust	Well # 2	Legal 31-19s-24w
C H A R G E L.D. Drilling		County Ness		State Ks.	Station Pratt	
Depth		Formation		Shoe Joint 12'		
Casing 4 1/2"		Casing Depth 4443		TD 4451	Job Type 4 1/2 L.S. Maxwell	
Customer Representative L.D. Daults				Treater Bobby Drake		
AFE Number		PO Number		Materials Received by X L.D. Daults		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk.	AA2		
P	D203	25 sk.	60/40 P22		
P	C195	113 lb.	FLA-322		
P	C221	704 lb.	Salt (Fine)		
P	C243	36 lb.	Deframer		
P	C244	43 lb.	Cement Friction Reducer		
P	C312	106 lb.	Car Blok		
P	C321	750 lb.	Glsomite		
P	C194	2 gal	CC-1		
P	C302	500 gal	Mud Flush		
P	F100	7 ea.	Turbalizer, 4 1/2"		
P	F120	1 ea.	Basket, 4 1/2"		
P	F170	1 ea.	I.R. Latch Down Plug & Baffle, 4 1/2"		
P	F262	1 ea.	Weatherford Cement Port Collar, 4 1/2"		
P	F273	1 ea.	Weatherford Cementing Shoe Packer Type, 4 1/2"		
P	E100	250 mi.	Heavy Vehicle Mileage		
P	E101	125 mi.	Pickup Mileage		
P	E104	1019 cu.	Bulk Delivery		
P	E107	175 sk.	Cement Service Charge		
P	R209	1 ea.	Cement Pump, 4000' - 4500'		
P	R701	1 ea.	Cement Head Rental		
P	R404	1 ea.	Derrick Charge		
P	R402	6 hr.	Additional Hours		
			Discounted Price		17,299.04

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>L.D. Drilling</i>	Lease No.	Date
Lease <i>Schlegel Trust</i>	Well # <i>2</i>	<i>9-17-06</i>
Field Order # <i>13989</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. New Well</i>	Depth	County <i>Ness</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>31-195-24w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>150% AA2</i>	RATE	PRESS	ISIP
Depth <i>4495</i>	Depth	From	To	Pre Pad <i>1.36H3</i>	Max		5 Min.
Volume <i>70.6</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1800</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4441</i>	Packer Depth	From	To	Flush <i>70.5 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>L.D. Davis</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>347</i>
Driver Names <i>Drake</i>	<i>Lesley</i>	<i>Dales</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location - Safety Meeting</i>
<i>10:15</i>					<i>Run Csg. - Port. - 2, 4, 6, 8, 10, 12, 14 - Bkkt. 65</i>
					<i>Port Collar - @ 1662'</i>
<i>10:30</i>					<i>Tongs Break - Wait on New Tong</i>
<i>1:00</i>					<i>Run Csg.</i>
<i>3:50</i>					<i>Csg. on Bottom</i>
<i>4:00</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>5:00</i>	<i>1300</i>				<i>Set Packer Shoe w/ Truck</i>
<i>5:10</i>					<i>Circ.</i>
<i>5:30</i>	<i>200</i>		<i>20</i>	<i>4.0</i>	<i>2% KCL</i>
<i>5:35</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>5:36</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>5:39</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>5:40</i>	<i>250</i>		<i>43</i>	<i>4.0</i>	<i>Mix Cement @ 15.5 #/gal</i>
<i>5:53</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>5:56</i>	<i>100.</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>6:04</i>	<i>250</i>		<i>50</i>	<i>5.8</i>	<i>Lift Pressure</i>
<i>6:10</i>	<i>1000</i>		<i>70.5</i>		<i>Plug Down</i>
<i>6:15</i>					<i>Plug Rat & Mouse Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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FIELD ORDER 12883

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Date 9-8-06	Customer ID	Lease Schlegel Trust	Well # 2	Legal 31-19-24
CHARGE LD Drilling		County Ness	State KS	Station Liberal
		Depth 659	Formation	Shoe Joint 20'
		Casing 8 5/8	Casing Depth 646	TD
		Customer Representative Greg Davison	Treater Kirby Harper	
AFE Number		Materials Received by X MANN		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D203	125 SK	60/40 Poz		
L	D201	150 SK	ACon Blend		
L	C310	747 lb	Calcium Chloride		
L	C194	68 lb	CellFlake		
L	F163	0 EA	Wooden Cement Plug, 8 5/8"		
L	E100	280 MI	Heavy Vehicle Mileage		
L	E101	130 MI	Pickup Mileage		
L	E104	1619 TM	Bulk delivery		
L	E107	275 SK	Cement Service Charge		
L	R202	1 EA	Casing Cement Pumper		
L	R701	1 EA	Cement Head Rental		
L	R402	1 HR	Cement Pumper Additional hrs. on Location		
				RECEIVED	
				NOV 28 2006	
				KCC WICHITA	
<i>Discounted Total</i>					8943.17
<i>Plus Tax</i>					

Customer <i>LD Drilling</i>	Lease No.	Date <i>9-8-06</i>
Lease <i>Schlegle Trust</i>	Well # <i>2</i>	
Field Order # <i>12883</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>259</i>
Type Job <i>8 5/8" Surface</i>	Formation <i>(NW)</i>	County <i>Ness</i>
		State <i>KS</i>
		Legal Description <i>31-19-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>125 sk A-Con</i>	RATE <i>370 CC - 1/4" # Cellflake</i>	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>12 PPG - 2.56 ft³</i>	Max <i>15.4 Gal</i>		5 Min.	
Volume	Volume	From	To	Pad <i>125 sk 60/40 Poz</i>	Min <i>370 CC - 1/4" # Cellflake</i>		10 Min.	
Max Press	Max Press	From	To	Frac <i>14.5 PPG - 1.25 ft³</i>	Avg <i>5 - 5.9 Gal</i>		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 338 575</i>		
Driver Names <i>H. Hogg T. Holman R. Broadfoot S. Hogg</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On Location - Spot + Rig up</i>
<i>03:30</i>					<i>Casing on bottom - Spot + Rig up</i>
<i>04:13</i>	<i>100</i>		<i>82</i>	<i>4</i>	<i>Mix 150 sk A-Con @ 12 PPG</i>
<i>04:47</i>	<i>100</i>		<i>28</i>	<i>4</i>	<i>Mix 125 sk 60/40 Poz @ 14.5 PPG</i>
<i>05:03</i>					<i>Shut down - Clean Lines - drop top Plug</i>
<i>05:17</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace with 40 bbl of water</i>
<i>05:22</i>	<i>200</i>		<i>30</i>	<i>2</i>	<i>Slow Rate</i>
<i>05:27</i>	<i>300</i>		<i>40</i>	<i>1</i>	<i>Shut down - Shut in well</i>
<i>05:28</i>	<i>300-0</i>				<i>Release Pressure</i>
					<i>Job Complete</i>
					<i>Circulate cement to the pit</i>

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