

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5091
Name: Howell Oil Company, Inc
Address: 2400 Riverbirch Rd
City/State/Zip: Hutchinson, KS 67502
Purchaser: NCRA
Operator Contact Person: Steven Howell
Phone: (620) 664-5320
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-30-06	8-14-06	9-27-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155215070000
County: Reno
S/2 S/2 NE NE Sec. 13 Twp. 23 S. R. 4 East West
2970 2310 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sabin "B" Well #: 11
Field Name: Burton
Producing Formation: Mississippian
Elevation: Ground: 1466 Kelly Bushing: 1474
Total Depth: 4250 Plug Back Total Depth: 3870
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cm.}
Alt-1-Dlg-12/2008

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Steel Pits
Location of fluid disposal if hauled offsite: _____
Operator Name: Howell Oil Company, Inc
Lease Name: Sabin "B" #9 License No.: 5091
Quarter NE Sec. 13 Twp. 23 S. S. R. 4 East West
County: Reno Docket No.: E-27831

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven Howell
Title: President Date: 11/20/06
Subscribed and sworn to before me this 20th day of November
2006
Notary Public: Kelly S. Kreutzer
Date Commission Expires: November 24, 2006

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 21 2006

KELLY S. KREUTZER
Notary Public - State of Kansas
My Appt. Exp. 11/24/06

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Operator Name: Howell Oil Company, Inc Lease Name: Sabin "B" Well #: 11
 Sec. 13 Twp. 23 S. R. 4 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum *See attached sheet
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4"	10.75"	32.75#	280'	Class A	175	2% Gel, 3% CC
Production	7 7/8"	5.5"	14#	3850'	60/40 Pozmix	250	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/foot	3778 - 3781' Bridge Plug - 3700'	250 Gallons, 15% Mud Acid	
4 shots/foot	3635 - 3636' Bridge Plug - 3400'	250 Gallons, 15% Mud Acid	
2 shots/foot	3330 - 3334'		

TUBING RECORD		Size <u>2 1/2"</u>	Set At <u>3790'</u>	Packer At <u>3758'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>12 Bbls</u>	Gas Mcf	Water Bbls. <u>180 Bbls</u>	Gas-Oil Ratio	Gravity <u>39%</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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Well Completion Form, Form ACO-1

Attachment to Sabin "B" #11

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Brown Lime	2512	-1040
Lansing	2536	-1064
Stark	2904	-1432
Base Kansas City	2985	-1513
Cherokee Shale	3111	-1639
Mississippian	3274	-1802
Kinderhook	3546	-2074
Hunton	3642	-2170
Viola	3740	-2268
Simpson	3777	-2305
Arbuckle	3846	-2374

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7697

SERVICE TICKET

✓ 7074

DATE 7-30-06

COUNTY Reno CITY _____

CHARGE TO Howell Oil Co. Inc.
 ADDRESS 2400 Kuerblich Rd. CITY Hutchinson ST Ks ZIP 67502
 LEASE & WELL NO. Sabin "B" #11 CONTRACTOR Call Drilling Co.
 KIND OF JOB Surface SEC. 13 TWP. 23.5 RNG. 4W
 DIR. TO LOC. Burton Hwy Southwest to C.L. North 1/2 West North Tree OLD NEW

Quantity	MATERIAL USED	Serv. Charge
175.5ks	class A 2%gel 3%cc @ 6.25	550.00/
45ks	gel @ 1.28	
65ks	Calcium Chloride @ 87.05	
185.5ks	BULK CHARGE @ 1.05	
50	BULK TRK. MILES 9.25 to mo	393.17
50	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 290ft.
 SIZE HOLE 13 3/4"
 MAX. PRESS. _____
 PLUG DEPTH 275ft.
 PLUG USED _____

CSG. SET AT 290ft. VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 10 3/4" 32.75# New
 PKER DEPTH _____
 TIME ON LOCATION 1:30 TIME FINISHED _____

REMARKS: Ran 10 3/4" to 290ft. Brake circulation, Mix & pump 175.5ks class A 2%gel 3%cc & disp. cement to 275ft. & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Shawn Scobee P-14
Jim Thomas 04
 CEMENTER OR TREATER

NAME Jeff Shell B-3
 UNIT NO. RECEIVED
NOV 21 2006
 OWNER'S REP. KCC WICHITA

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead-haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



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7686

SERVICE TICKET

✓ 7083

DATE 8-13-06

COUNTY Pen CITY _____

CHARGE TO Howell Oil Co. Inc.

ADDRESS 2400 River Birch Rd. CITY Wichita Falls ST Ks. ZIP 77910

LEASE & WELL NO. Sabin B CONTRACTOR CSG Drilling Co.

KIND OF JOB Long String SEC. 13 TWP. 23 S RNG. 4 W

DIR. TO LOC. Duron Hwy 5.5 mi W to C.L. 1/2 mi W 1/2 mi N to OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge
250 SKS	60/40 poz 2% gel @ 10.85	
55 SKS	gel @ 11.28	
1-5 1/2"	Pack off shoe	1338.44
8-5 1/2"	Centerizers @ 39.44 ea.	
255.5 SKS	BULK CHARGE	
50	BULK TRK. MILES <u>12.75</u>	
50	PUMP TRK. MILES	
1-5 1/2"	PLUGS <u>Lock-set</u>	
		<u>11.30</u> SALES TAX
		TOTAL

T.D. 4250 ft.

SIZE HOLE 7 1/4"

MAX. PRESS. 1500 PSI

PLUG DEPTH 3870 ft.

PLUG USED 1-5 1/2" Lock-set

CSG. SET AT 3880 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2" casing 14.0" Annulus

PKER DEPTH _____

TIME ON LOCATION 3:00 TIME FINISHED 8:30

REMARKS: Run 5 1/2" 3880 ft. Pump ball + blow Pack-off shoe & break circulation. Mix + pump 250 SKS 60/40 poz 2% gel shut down washup pump. Release 5 1/2" Lock-set & disp. cement to 3870 ft. Set Lock-set at 1500 PSI Lock-set hole.

EQUIPMENT USED

NAME Shawn Scobee P-14 UNIT NO. _____

NAME Jeff Shell D-3 UNIT NO. _____

Jim Thomas 04
 CEMENTER OR TREATER

OWNER'S REP. **KCC WICHITA**

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