

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67207
Purchaser: Anadarko Petroleum Corp.
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jon Christenson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/15/2006</u>	<u>6/28/2006</u>	<u>7/05/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22020-00-00
County: Seward
sw sw-se Sec. 8 Twp. 34 S. R. 32 East West
450' feet from (S) N (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

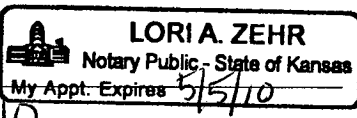
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Condit Well #: 2A-8
Field Name: Condit
Producing Formation: Lower Morrow
Elevation: Ground: 2815 Kelly Bushing: 2826'
Total Depth: 6140' Plug Back Total Depth: 6106'
Amount of Surface Pipe Set and Cemented at 1575' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2757' Feet
If Alternate II completion, cement circulated from 0
feet depth to 2757' w/ 490 ^{sx cmt}
API-1 - Dlg - 12/2/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,560 ppm Fluid volume 130 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: West Sunset Disposal
Lease Name: Simonson 25-1 SW License No.: 32462
Quarter SW Sec. 25 Twp. 33 S. R. 31 East West
County: Seward Docket No.: D-27929

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/9/2006
Subscribed and sworn to before me this 9 day of November,
2006
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
NOV 13 2006

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Condit Well #: 2A-8
 Sec. 8 Twp. 34 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Note #1										

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1575'	See Note #2	See Note	See Note #2
Production		4 1/2	10.5#	6139'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	6071	N/A	KCC WICHITA Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8/01/06		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	60			

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attachment-Conditi 2A-8

Note #1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	4372	-1546
Toronto	4395	-1569
Lansing	4541	-1715
Marmaton	5211	-2385
Morrow Snd	5771	-2945
LW Mrrw Snd #1	5934	-3108
LW Mrrw Snd #2	5961	-3135
Chester	5987	-3161
RTD	6140	

Note #2:

Surface	Type of Cement	Type and Percent Additives
485 sacks	A-Con	
110 sacks	Common	

Production

145 sacks AA-2

Two Stage Cement

360 sacks A-Con
130 sacks AA-2 Premium

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- CONdit# 2A-8

LEGAL- 450' FSL & 2310' FWL OF SEC.8-34s-32w IN SEWARD CO. KANSAS

API#- 15-175-22020

GROUND ELEV.- 2815'

K.B.- 11' ABOVE G.L. AT 2826'

SURFACE CSN- 8 5/8"X24# AT 1575'

RTD- 6140'

LTD- 6139'

PRODUCTION CSN- 4 1/2"X10.5# AT 6139'

PRODUCTION CSN CEMENT- 145SXS AA-2

DV TOOL- 2757'

TWO STAGE CEMENT- 360SXS A-CON & 130SXS AA-2 PREMIUM

TOP OF CEMENT- BOTTOM STAGE-5420 W/EXCELLENT BONDING ACROSS PAY

INTERVALS TOP STAGE- AT SURFACE

PBTD- 6106'

CIBP- NONE

PERFORATIONS- LOWER MORROW – 5964'-5972' 4/FT.

COMPLETION DATE- 07/06

TUBING IN HOLE- 2 3/8"X15' MA, 2" SN, 184 JTS 2 3/8" TUBING (6051.00)

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @-6071.10'

AVERAGE TBG JT- 32.85'

PUMP RAN- 2"X1 1/2"X12' RWBC PUMP W/ HOLLOW PULL ROD & 6' GA

RODS RAN- PUMP, 2'X3/4", 200 3/4", 41 7/8", 2'X7/8' 16' PR & LINER

PUMP SET @- 6052.60'

PUMPING UNIT- 160D SENTRY SN-47142005 GR-31.7 TO 1 STROKE=49"

PRIME MOVER- C-96

GAS SEPARATOR- 2'X5' 250# WP VERTICAL SEPERATOR

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- 4'X20' 25WP VERTICAL

FWKO- NONE

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STOCK TANKS- 10'X15' 210 BBL STEEL STOCK

WATER TANKS- 12'X15' 200BBL OPEN TOP FIBERGLASS

S.W. PUMP- NONE

METER RUN- 3" TUBE TOTAL FLOW

GAS PIPELINE- ANADARKO

WATER DIPOSAL- NONE

07/10/06

COMANCHE WELL SERVICE ON LOCATION RIG UP D/D DERRICK TO COMPLETE NEW WELL

SOIUX TANK SERVICE ON LOCATION TO UNLOAD 6200' OF NEW 2 3/8" TUBING TR SERVICE TOOLHAND ON LOCATION WITH REVERSE CIRCULATING PUMP AND HYD POWER SWIVEL TO RUN IN WITH 3 7/8" BIT AND DRILL OUT D V TOOL COMANCHE RIGGED TO RUN TUBING

RIH- WITH 3 7/8" BIT AND TUBING TAG TOP OF D V TOOL AT 2957'

RIG UP PUMP AND SWIVEL BREAK CIRCULATION DRILL OUT D V TOOL CIRCULATE HOLE CLEAN

RUN BIT TO TOTAL DEPTH AT 6106' AND CIRCULATE HOLE CLEAN

POOH- WITH TUBING AND BIT

SHUT WELL IN SHUT DOWN FOR NIGHT

07/11/06

COMANCHE WELL SERVICE ON LOCATION

ELI WIRELINE ON LOCATION TO RUN CORRELATION BOND LOG

FOUND TOTAL DEPTH AT- 6106'

FOUND TOP OF CEMENT AT- 5420' WITH EXCELLENT BONDING ACROSS PAY INTERVALS

COMANCHE RIGGED TO SWAB 4 1/2" CASING

SWAB CASING DOWN TO TOTAL DEPTH AT 6106'

COMANCHE RIGGED TO RUN 2 3/8" TUBING

THE EXPRO GROUP TUBING CONVEYED PERFORATION SPECIALIST ON LOCATION WITH 8"X4/FT PERFORATING GUN TO RUN ON TUBING TO PERFORATE PROPOSED PAY INTERVAL IN LOWER MORROW FORMATION

RIH- WITH 8"X4/FT TUBING CONVEYED PERFORATING GUN ASSEMBLY-4'X2 3/8 SUB 1JTX2 3/8" TUBING-2 3/8" PORTED SUB-2 3/8" SEATING NIPPLE- 1JTX2 3/8"- 4'X2 3/8" MARKER SUB- 177JTSX2 3/8" TUBING-10' 8' 6' 4' 2'X2 3/8" SUBS- 1JTX2 3/8"

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ELI WIRELINE ON LOCATION TO SPOT TUBING CONVEYED PERFORATING GUN AT
 DEPTH
 SPOT PERFORATING GUN ACROSS LOWER MORROW PAY INTERVALS AT
 5964' TO 5972'
 SHUT WELL IN SHUT DOEN FOR NIGHT

07/12/06

COMANCHE WELL SERVICE ON LOCATION TO BUILD WELLHEAD X-MAS TREE TO
 DROP TUBING CONVEYED PERFORATING GUN FIRING TOOL AND PREPARE TO FLOW
 WELL BACK

JETSTAR ENERGY SERVICE ON LOCATION TO SPOT 250 GALS ASIDIC ACID ACROSS
 PROPOSED LOWER MORROW PAY INTERVALS

THE EXPRO GROUP ON LOCATION TO DROP FIRING BAR DOWN TUBING AND FIRE
 TUBING CONVEYED PERFORATING GUN
 DROP BAR AND PERFORATE

PERFORATE- LOWER MOROW – 5964' – 5972' 4/FT

HAD SHOW OF GAS TO SURFACE IN 5 MINUTES

WELL DID NOT FLOW

COMANCHE RIGGED TO TEST LOWER MORROW PERFORATIONS VIA 2 3/8" TUBING
 SWABBING

1 HR NATURAL SWAB TEST-RECOVERED 2.23 BBL AT 5% OIL / TEST GAS AT 40 MCF
 WITH 250# CASING PRESSURE

JETSTAR ENERGY SERVICE AND MOJAVE SERVICE ON LOCATION TO ACID STIMULATE
 LOWER MORROW PERFORATIONS UTILIZING 1000 GAL 7 ½% NEFE ACID AND FLUSH
 ACID TO PERFS WITH 2% KCL WATER

ACIDIZE LOWER MORROW PERFORATIONS

AS FOLLOWS:

PUMP 1000 GALS 7 ½% NEFE ACID VIA TUBING

PUMP 23 BBLs 2% KCL WATER VIA TUBING

SHUT TUBING IN

PUMP 34 BBLs 2% KCL WATER VIA ANNULUS

PRESSURE TO 750# BROKE BACK SLOWLY

DISPLACE 1000 GALS ACID AT 1 BPM – 750# TO 325#

ISIP- 160#

TOTAL LOAD= 109 BBLs

COMANCHE RIGGED TO SWAB TEST LOWER MORROW PERFORATIONS AFTER ACID

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VIA TUBING SWAB

SWAB TEST LOWER MORROW PERFS

AS FOLLOWS:

SWAB TUBING DOWN RECOVERED 74 BBLS OF 109 BBL ACID LOAD W/SHOW OF GAS
 11# ANNULUS PRESSURE
 SHUT WELL IN SHUT DOWN FOR NIGHT

07/13/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN TUBING AND CASING
 PRESSURES

SITP- 620#

SICP- 945#

SIBHP- CALCULATES APPROX- 2000#

COMANCHE RIGGED TO SWAB TEST LOWER MOWER PERFORATIONS AFTER ACID VIA
 TUBING SWABBING

SWAB TEST LOWER MORROW PERFS

AS FOLLOWS:

BLOW TUBING DOWN TO TANK RUN TUBING SWAB RECOVERED 9 BBLS H2O NO OIL
 WELL KICKED OFF FLOWING UP TUBING

1 HR FLOW TEST-RECOVERED 11 BBL H2O NO OIL W/EXCELLENT SHOW OF GAS
 250# CSN PESSURE

1 HR SWAB TEST-RECOVERED 2.08 BBL FLUID W/TRACE OF OIL/TEST GAS AT 183MCF
 220# CSN PRESSURE

1 HR SWAB TEST-RECOVERED 1.83 BBL FLUID WTRACE OF OIL/ TEST GAS AT 300MCF
 200# CSN PRESSURE

1 HR SWAB TEST-RECOVERED 1.67 BBL FLUID AT 7% OIL/ TEST GAS AT 350MCF
 220# CSN PRESSURE

1HR SWAB TEST-RECOVERED .83 BBL FLUID AT 5% OIL/ TEST GAS AT 375MCF
 155# CSN PRESSURE

1 HR SWAB TEST-RECOVERED .41 BBL FLUID AT 7% OIL/ TEST GAS AT 400MCF
 155# CSN PRESSURE

1 HR SWAB TEST-RECOVERED .41 BBL FLUID AT 7% OIL/ TEST GAS AT 450MCF
 160# CSN PRESSURE

1 HR SWAB TEST-RECOVERED .20 BBL FLUID AT 12% OIL/ TEST GAS AT 520MCF
 160# CSN PRESSURE

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07/13/06 CON'T.

1 HR SWAB TEST-RECOVERED .20 BBL AT 11% AT 11% OIL/ TEST GAS AT 580MCF

160# CSN PRESSURE

SHUT WELL IN SHUT DOWN FOR NIGHT

07/14/06

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING AND TUBING PRESSURES

SITP- 1360#

SICP- 1360#

COMANCHE RIGGED TO FLOW TEST LOWER MORROW PERFORATIONS VIA 2 3/8" TUBING

FLOW TEST LOWER MORROW

PERFS AS FOLLOWS:

1 HR FLOW TEST- RECOVERED NO FLUID/ TEST GAS AT 750 MCF

1 HR FLOW TEST- RECOVERED NO FLUID/ TEST GAS AT 725 MCF

1 HR FLOW TEST- RECOVERED NO FLUID/ TEST GAS AT 725 MCF

SHUT WELL IN

WELL IS READY TO BE PUT ON FOR PRODUCTION

COMANCHE RIGGED DOWN WORKOVER RIG AND MOVED OFF LOCATION

07/15/06 – 07/21/06

SHAWNEE LEASE SERVICE AND SIOUX TANK WINCH ON LOCATION TO HOOK WELL UP FOR PRODUCTION

SHAWNEE PLUMBED IN WELLHEAD AND VERTICAL GAS SEPERATOR

SIOUX SET 12'X10' WATER TANK

SHAWNEE PLUMBED IN DUMP LINE TO TANK

SHAWNEE DITCHED AND LAID 2400" OF 2 3/8" TUBING FOR GAS SELLS LINE

NORTHWEST TO CONDIT #1-8 SELLS METER

ANADARKO AND SHAWNEE MADE TIE AT SELLS METER

PUT WELL IN SERVICE

07/22/06

WELL PRODUCED 226 MCF

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07/23/06

WELL PRODUCED 456 MCF

07/24/06

WELL PRODUCED 387 MCF

07/25/06

WELL PRODUCED 409 MCF

8/31/06

WELL HAS LOADED UP WITH FLUID

BLACKHAWK WELL SERVICE ON LOCATION TO PULL TUBING AND TUBING CONVEYED PERFORATING GUN OUT OF HOLE AND INSTALL MUD ANCHOR AND SEATING NIPPLE THEN RUN TUBING BACK IN HOLE FOR PRODUCTION WITH ROD STRING AND BOTTOM HOLE PUMP

POOH- WITH 2'-2'-4'-4'-6'-8'-10'X2 3/8" SUBS 180 JTS 2 3/8" TUBING AND TUBING CONVEYED PERFORATING GUN ASSEMBLY
BALCKHAWK RIGGED TO RUN TUBING IN HOLE FOR PRODUCTION

RUN PRODUCTIN TUBING

AS FOLLOWS:

2 3/8"X15' MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
184 JTS 2 3/8" TUBING	<u>6051.00'</u>
<u>TUBING SET AT-</u>	6067.10'
<u>SEATING NIPPLE SET AT-</u>	6052.10

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND SUCKER RODS FOR PRODUCTION

RUN BOTTOM HOLE PUMP & RODS

AS FOLLOWS:

2"X1 1/2"X12' RWBC PUMP W/ HOLLOW PULL ROD & 6' GA	14.00'
2'X3/4" SUB	2.00'
200X3/4" RODS	5000.00'
41X7/8" RODS	1025.00'
2'X7/8"	2.00'
1 1/4"X16' POLISHED ROD & 8' LINER	<u>16.00'</u>
<u>PUMP SET AT</u>	6052.10'

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09/1/06

SPACE OUT BOTTOM HOLE PUMP LOAD TUBING WITH FLUID LONG STROKE
 WELL PUMPED OK CLAMP OFF RODS
 BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION

09/2/06 - 09/5/06

SHAWNEE LEASE SERVICE AND SIOUX TANK WINCH TRUCK ON LOCATION TO
 SET PUMPING UNIT , STOCK TANK AND HEATER TREATER
 SIOUX SET SENTRY 160D PUMPING UNIT ON PAD BUILT BY KANSA DIRT
 HANG UNIT ON
 SET 10'X15' 210 BBL STEEL STOCK TANK AND 4'X20' 25# WP HEATER TREATER
 SHAWNEE PLUMBED IN ALL SURFACE EQUIPMENT AND C-96 AS PRIME MOVER
 ON PUMPING UNIT
 PUT WELL BACK IN SERVICE

END OF REPORT

TIM THOMSON

NOTE: 9/6/06 WELL PRODUCED 8 BWPD & 50 MCF
 9/7/06 WELL PRODUCED 2 BWPD & 80 MCF
 9/8/06 WELL PRODUCED 1 BWPD & 95 MCF
 9/9/06 WELL PRODUCED 1 BWPD & 95 MCF

07/17/06 - 07/21/06

SHAWNEE LEASE SERVICE AND SIOUX TANK WINCH TRUCK ON LOCATION
 PLUMB IN WELL HEAD
 SET AND PLUMB IN 1000# WP LINE HEATER
 SET AND PLUMB IN 150# WP VERTICAL SEPERATOR
 SET AND PLUMB IN 10'X12' OPEN TOP FIBERGLASS TANK

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Surface



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		606160	6/16/06	12867	Liberal
	Service Description				
	Cement				
		Lease	Well	Well Type	
	Condit	2A-8	New Well		
	AFE	PO	Terms		
			Net 30		
CustomerRep		Treater			
K. Wilson		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/Common	SK	110	\$15.00	\$1,650.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	375	\$17.85	\$6,693.75 (T)
C310	CALCIUM CHLORIDE	LBS	1267	\$1.00	\$1,267.00 (T)
C194	CELLFLAKE	LB	115	\$3.70	\$425.50 (T)
C320	CEMENT GELL	LB	208	\$0.25	\$52.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	0	\$90.00	\$0.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$5.00	\$150.00
E107	CEMENT SERVICE CHARGE	SK	485	\$1.50	\$727.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	229	\$1.60	\$366.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	10	\$3.00	\$30.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$149.52	\$149.52

Sub Total: \$14,059.27

Discount: \$1,948.05

Discount Sub Total: \$12,111.22

Seward County & State Tax Rate: 6.55% Taxes: \$629.52

(T) Taxable Item Total: \$12,740.74

*Cement for 8 5/8" LSN
JAC
M*

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12867

Subject to Correction

Date 6-16-06		Customer ID		Lease Condit	Well # 2A-8	Legal 8-34.5-32W
CHA R G E Oil Producers Inc of Kansas		Depth 1577.06	Formation	County Seward	State KS	Station Liberal
AFE Number		PO Number	Materials Received by X Kelly Wilson	Casing 8 7/8	Casing Depth 1575	TD
			Customer Representative		Treater Kirby Harper	Shoe Joint 31.1
						Job Type 8 7/8" Surface (NW)

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	110 SK	Common		
L	D101	375 SK	A Con Blend		
L	C310	1267 lb	Calcium Chloride		
L	C194	115 lb	Cellflake		
L	C310	208 lb	Cement Gel		
L	F193	1 EA	Guide Shoe - Regular, 8 7/8		
L	F233	1 EA	Flapper Type Insert Float Valve 8 7/8"		
L	F103	0 EA	Centralizer		
L	F123	1 EA	Basket		
L	F145	1 EA	Top Rubber Cement Plug		
L	F800	1 EA	Thread lock Compound Kit		
L	E100	30 MI	Heavy Vehicle Mileage		
L	E107	485 SK	Cement Service Charge		
L	E104	229 TM	Bulk delivery		
L	E101	10 MT	Pickup Mileage		
L	R203	1 EA	Casing Cement Pumping, 1001-1500		
L	R701	1 EA	Cement Head Rental		
RECEIVED					
NOV 13 2006					
KCC WICHITA					
Discounted Total					11,961.⁷⁰
Plus Tax					

Customer <i>Oil Producers Inc of Kansas</i>	Lease No.	Date <i>6-16-06</i>
Lease <i>Condit</i>	Well # <i>2A-8</i>	
Field Order #	Station <i>Liberal</i>	Casing <i>8 7/8</i>
		Depth
Type Job <i>8 7/8" Surface</i>	Formation <i>(NW)</i>	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>8-345-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>375sk ACon</i>	RATE <i>370cc</i>	PRESS <i>14# Cellflake</i>	ISIP	
Depth	Depth	From	To	Pre Pad <i>11.4 - 3.0Lft³</i>	Max <i>19.2 Gal</i>		5 Min.	
Volume	Volume	From	To	Pad <i>110sk Class A</i>	Mid <i>270cc - 14# Cellflake</i>		10 Min.	
Max Press	Max Press	From	To	Frac # <i>15# - 1.35ft³</i>	Avg <i>6.35 Gal</i>		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 338 576 344 502</i>		
Driver Names <i>Harper Olivia Reagan</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>On Location - Spot & Rig up</i>
<i>1530</i>					<i>Casing on bottom - Break circulation</i>
<i>1633</i>	<i>200</i>		<i>204</i>	<i>5</i>	<i>Start mixing 375sk of ACon @ 11.4#</i>
<i>1718</i>	<i>200</i>		<i>26</i>	<i>4</i>	<i>Start mixing 110sk of Class A @ 15#</i>
<i>1729</i>					<i>Shut down - drop top plug</i>
<i>1730</i>	<i>100</i>		<i>0</i>	<i>6</i>	<i>Start displacing</i>
<i>1752</i>	<i>300</i>		<i>88</i>	<i>2</i>	<i>Slow Rate</i>
<i>1757</i>	<i>350-900</i>		<i>98</i>		<i>Bump plug</i>
<i>1759</i>	<i>900-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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NOV 13 2006

KCC WICHITA



P.O. Box 678088
 Dallas, Texas 75267-8088

940-665-1316

Production

Invoice

Invoice Date	Invoice #
6/28/2006	12559

Sent To
Oil Producers Inc. 1710 Water Front Parkway Wichita KS 67206

Lease Name:	Terms	Well #
Condit		2 A-8

DESCRIPTION	QTY	RATE	AMOUNT
Cement AA2	150	17.45	2,617.50
Cement AA2	130	17.45	2,268.50
Cement Acon Blend	270	17.85	4,819.50
Calcium Chloride	762	1.00	762.00
Cello Flake	64	3.70	236.80
Fla- 322	183	7.50	1,372.50
Salt (fine)	1,485	0.25	371.25
Defoamer	29	3.45	100.05
Friction reducer	36	6.00	216.00
Gilsonite	1,320	0.67	884.40
Cal-Set	705	0.54	380.70
Auto Fill Float Shoe	1	269.00	269.00
Latch Down Plug & Baffle	1	656.00	656.00
Turbolizer	12	67.00	804.00
Cement Basket	1	220.00	220.00
Cement collar	1	4,210.00	4,210.00
Mud Flush	1,000	0.86	860.00
Super Flush	500	2.45	1,225.00
CC1	12	44.00	528.00
Heavy Vehicle Mileage	30	5.00	150.00
Cement Service Charge	550	1.50	825.00
Bulk Delivery	259	1.60	414.40
Pick up Mileage	10	3.00	30.00
Casing Cement Pumper	1	2,153.00	2,153.00
Cement Head Rental	1	250.00	250.00
Additional Hours	2	210.00	420.00

Total

RECEIVED
 NOV 13 2006

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice. On account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



P.O. Box 678088
 Dallas, Texas 75267-8088

940-665-1316

Invoice

Invoice Date	Invoice #
6/28/2006	12559

Sent To
Oil Producers Inc. 1710 Water Front Parkway Wichita KS 67206

Lease Name:	Terms	Well #
Condit		2 A-8

DESCRIPTION	QTY	RATE	AMOUNT
Derrick above 10'	1	250.00	250.00
Discount		-4,072.79	-4,072.79
2.42% oil and gas well service tax		2.42%	0.00
		RECEIVED NOV 13 2006 KCC WICHITA	
Total			\$23,220.81

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Subject to Correction

Date	6-28-06	Customer ID		Lease	Condit	Well #	2A-8	Legal	8-345-324
C H A R G E	Oil Producers Inc of KS			County	Seward	State	KS	Station	Borger
	Depth		Formation	new well	Shoe Joint	6114.08'			
	Casing	4 1/2" 10.5 #	Casing Depth	6145.21'	TD	Job Type 4 1/2" LS			
Customer Representative					Treater				
Tim Thomson					Jerry Salazar				
AFE Number		PO Number		Materials Received by					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105		DAY off Bonus	Steve Johnson	
L	D105	130 SKS	AA2	✓ 125 ⁰⁰	
L	D101	270 SKS	A-con Blend	High Head Charge	
B	R404	3	Derrick charge	Jerry Salazar	
L	C310	762 lbs	Calcium Chloride	\$ 600 ⁰⁰	
L	C194	64 lbs	Cellflak		
L	C195	183 lbs	FLA-322		
L	C221	1485 lbs	Salt (fine)		
L	C243	29 lbs	Deframer		
L	C244	36 lbs	Cement friction Reducer		
L	C321	1320 lbs	Gilsonite		
L	C311	705 lbs	Cal-Set		
L	F210	1EA	Auto fill float shoe, 4 1/2"		
L	F180	1EA	Weatherford Latch down Plug & Baffle, 4 1/2"		
L	F100		Turbolizer, 4 1/2"		
L	F120	1EA	Basket, 4 1/2"		
L	F250	1EA	TWO stage Cement Collar, 4 1/2"		
L	C302	1000 gal	mud flush	RECEIVED	
L	C303	500 gal	super flush	NOV 13 2006	
L	C141	12 gal	CC-1	KCC WICHITA	
L	E100	30 mi	Heavy vehicle mileage 1 way		
L	E107	550 SK	Cement Service Charge		
L	E104	259 TM	Bulk Delivery per ton mileage, 200 ⁰⁰ min		
L	E101	10 mi	pickup mileage 1 way		
L	R213	1EA	Casing cement Pumper, 6001-6500' first 4 hrs		
L	R701	1EA	Cement Head Rental		
L	R402	2 HR	Cement Pumper, Additional hrs on Loc		
Discounted prices					
Plus TAXES \$ 24,241.17					

Customer Oil Producers Inc of KS	Lease No.	Date 6-28-06
Lease Condit	Well # 2A-8	
Field Order # 12920	Station Dorger	Casing 4 1/2"
		Depth 6145.2'
Type Job 4 1/2" Longstring DV Job	Formation new well	County Seward
		State KS
		Legal Description 8-34S-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"				Pre Pad	Max	RECEIVED	5 Min.	
Depth 6145.2'	Depth	From	To	Pad	Min	NOV 13 2006	10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press 2000	Max Press	From	To	super flush 1000 gal	HHP used	KOC WICHITA	Annulus Pressure	
Well Connection PC	Annulus Vol. DV Tool	From	To	Flush (mud) 500 gal	Gas Volume		Total Load	
Plug Depth 6114.08'	Packer Depth 2977.17'	From	To					

Customer Representative Tom Thomas	Station Manager Jerry Bennett	Treater Jerry Salazar
Service Units B-5	227	122
Driver Names J Salazar	Johnson	Bennett
	Butler	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:15					arrive on Loco Ran float equipment
18:45					TRK on Loco/Big up, well circulating
21:27	100 pSI		20	3	pump KCL spacer
21:32	100 pSI		12	3	pump mud flush, pump 3 BBL H2O spacer
21:38	100 pSI		32	4	pump CMT @ 15#
21:55					Drop bottom plug
21:55	100 pSI		97.5	5	pump displacement
22:15	500				Bump plug took it too 1200 pSI
22:20					Drop opening device
22:45					open DV Tool @ 750# pSI
22:55					Rig circulated well
01:25	100		20	4	pump 20 BBL KCL spacer
01:27	100		12	3	pump mud flush
01:30	100		5	4	pump H2O spacer
01:32	200		6	4	pump super flush
01:32	200		3	4	pump spacer
01:34	200		147	5	pump lead CMT @ 11.4#
01:57	100		33	5	pump TAIL CMT @ 15#
02:08	0		8	2.5	pump CMT for mouse hole, rat hole
02:15					clean pumps & lines

Borger is doing this job 6-28-06

Oil Producers Inc of Ks				6/27/2006 16:33		
Condit #2A-8				Prepared for: Mr Tim Thomson		
Seward county, Kansas				Telephone Number: 620-482-2943		
8-34S-32W				Fax Number:		
6100' 4 1/2" DV Longstring						
Code	AMT	UM	Product	Book Price	Book Total	Acid Serv. Cost
D105	150	sk	AA2	\$17.45	\$2,617.50	\$7.25
D105	130	sk	AA2	\$17.45	\$2,268.50	\$7.25
D101	270	sk	'A-Con' Blend	\$17.85	\$4,819.50	\$7.79
Chemicals						
C310	762	lb	Calcium Chloride	\$1.00	\$762.00	\$0.22
C194	64	lb	Cellflake	\$3.70	\$236.80	\$1.15
C195	183	lb	FLA-322	\$7.50	\$1,372.50	\$1.90
C221	1,485	lb	Salt (fine)	\$0.25	\$371.25	\$0.05
C243	29	lb.	Defoamer	\$3.45	\$100.05	\$1.11
C244	36	lb.	Cement Friction Reducer	\$6.00	\$216.00	\$2.00
C321	1,320	lb	Gilsonite	\$0.67	\$884.40	\$0.19
C321	2528		Cal Set	\$0.67	1693.76	\$0.19
Float Equipment						
F210	1	ea	Auto Fill Float Shoe, 4 1/2"	\$269.00	\$269.00	\$105.00
F180	1	ea	Weatherford Latch Down Plug & Baffle, 4 1/2"	\$656.00	\$656.00	\$346.00
F100	10	ea	Turbolizer, 4 1/2"	\$67.00	\$804.00	\$20.00
F130	1	ea	Stop Collar, 4 1/2"	\$25.00	\$25.00	\$9.35
F120	1	ea	Basket, 4 1/2"	\$220.00	\$220.00	\$88.00
F250	1	ea	Two Stage Cement Collar, 4 1/2"	\$4,210.00	\$4,210.00	\$2,716.00
C302	1,000	gal.	Mud Flush	\$0.86	\$860.00	\$0.24
C303	500	gal.	Super Flush	\$2.45	\$1,225.00	\$0.55
C141	12	gal	CC-1	\$44.00	\$528.00	\$7.80
					\$21,917.50	
Code	Amount	UM	Equipment	Total Cost plus 10% Admin:		
E100	30	mi	Heavy Vehicle Mileage 1-way	\$5.00	\$150.00	
E107	550	sk	Cement Service Charge	\$1.50	\$825.00	
E104	259	tm	Proppant and Bulk Delivery per ton Mile, \$200 min.	\$1.60	\$414.40	
E101	10	mi	Car, Pickup or Van Mileage 1-way	\$3.00	\$30.00	
R213	1	ea	Casing Cement Pumper, 6001-6500' First 4 hrs	\$2,153.00	\$2,153.00	
R701	1	ea	Cement Head Rental	\$250.00	\$250.00	
R402	2	hr	Cement Pumper, Additional hrs. on Location	\$210.00	\$420.00	
Book Equipment Total					\$4,242.40	
Equipment Cost & Expense						
Labor						
Totals:					Book:	\$26,159.90
						80.66%
COB						
Discount Amount					15.00%	\$3,923.99
Profit						\$4,300.03
JetStar's Bid Price						\$22,235.92

FAXED
6-28-06
6-28-06

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NOV 13 2006

KCC WICHITA

11390

670

24,241.17