

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31751  
Name: John E Galemore  
Address: PO Box 151  
City/State/Zip: Chanute, KS 66720  
Purchaser: \_\_\_\_\_  
Operator Contact Person: same  
Phone: (918) 629-1776  
Contractor: Name: L&S Well Service  
License: 33374  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>9-20-06</u>                    | <u>9-20-06</u>  | <u>9-20-06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 205-26953-000D  
County: Wilson  
W2 - SW - N - W Sec. 30 Twp. 28 S. R. 15  East  West  
1990 feet from S / (N) (circle one) Line of Section  
350 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bates Well #: 5-H  
Field Name: Umbarger  
Producing Formation: Mulkey

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 1164 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from top to bottom  
feet depth to 1138 w/ 130 <sup>sx cmt.</sup>

Alt 2 - Dig - 12/2/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

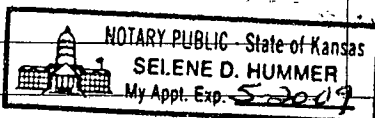
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E Galemore  
Title: Operator Date: 11-1-06  
Subscribed and sworn to before me this 1<sup>st</sup> day of November,  
2006.

Notary Public: Selene D. Hummer  
Date Commission Expires: May 20 2009



RECEIVED  
KCC REPORT #3

NOV 13 2006

**KCC Office Use ONLY**

Letter of Confidentiality Received    **CHANUTE, KS**

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
NOV 16 2006

KCC WICHITA

Operator Name: John E Galemore Lease Name: Bates Well #: 5-H  
 Sec. 30 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |                              |                                  |                                 |
|---|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |   |                              |                                  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 11"               | 8-5/8"                    |                   | 44'           | portland       | 12           | 0                          |
| casing  | 6-3/4"            | 4-1/2"                    | 10-1/2            | 1138'         | OWC            | 130          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2              | 798.5 to 802.5 17 Perfs   | Acid 1000 gallons  |       |
| 2              | 811.0 to 815 17 Perfs   | Acid 1000 gallons  |       |
|                |   |  |       |
|                |   |  |       |

|  |   |                             |             |   |
|--|---|-----------------------------|-------------|---|
| TUBING RECORD                                    | Size<br><b>2-3/8</b>  | Set At<br><b>900</b>        | Packer At   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                             |             |   |
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf<br><b>10-12 mcf</b> | Water Bbls. | Gas-Oil Ratio Gravity   |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Submit ACO-18.)*       Other (Specify) mulkey summit

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 894, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10751  
 LOCATION Guarika  
 FOREMAN Ravin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|-----------------|------------|--------------------|---------|----------|---------|--------|
| 9-22-06         | 4132       | Gates 5H           |         |          |         | Wilson |
| CUSTOMER        |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS |            |                    | 445     | Justin   |         |        |
| CITY            |            |                    | 502     | Calvin   |         |        |
| STATE           |            |                    | 436     | John     |         |        |
| ZIP CODE        |            |                    | 452 T62 | Jim      |         |        |
| J.V. OIL        |            |                    |         |          |         |        |
| P.O. Box 151    |            |                    |         |          |         |        |
| Chanute         |            |                    |         |          |         |        |
| KS              |            |                    |         |          |         |        |
| 66720           |            |                    |         |          |         |        |

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 1160' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1130' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 17.9 bbl DISPLACEMENT PSI 400 BUMP PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 bbl fresh water. Pump 8 sks Gel flush w/ HULLS, 10 bbl water spacer, 10 bbl Dye water. Mixed 130 sks O.W.C. w/ 1/4# floccle per/sk @ 13.8# per/gal, yield 1.50. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 17.9 bbl fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to surface & 8 bbl slurry. Job Complete. Rig down.

| ACCOUNT CODE   | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE                | TOTAL   |
|--|-------------------|------------------------------------|---------------------------|---------|
| 5401   | 1                 | PUMP CHARGE                        | 800.00                    | 800.00  |
| 5406   | 40                | MILEAGE                            | 3.15                      | 126.00  |
| 1106   | 130 SKS           | O.W.C.                             | 14.65                     | 1904.50 |
| 1107   | 33 #              | Floccle 1/4# per/sk                | 1.80 #                    | 59.40   |
| 1118 A   | 400 #             | Gel Flush                          | .14 #                     | 56.00   |
| 1105   | 50 #              | Hulls                              | .34 #                     | 17.00   |
| 5407   | 6.76 Tons         | Ten Mileage Bulk Truck             | 41.66                     | 275.00  |
| 5501 C   | 3 Mes             | Water Transport                    | 78.00                     | 234.00  |
| 5502 C   | 3 Mes             | 80 bbl Vac Truck                   | 90.00                     | 270.00  |
| 1123   | 5000 gals         | City water                         | 12.80 <sup>per 1000</sup> | 64.00   |
| 4404   | 1                 | 4 1/2 Top Rubber Plug              | 40.00                     | 40.00   |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>NOV 16 2007<br>CONSERVATION DEPT<br>WICHITA, KS |                   |                                    |                           |         |
|  |                   |                                    | Sub Total                 | 3705.90 |
|  |                   |                                    | SALES TAX 6.3%            | 234.81  |
|  |                   |                                    | ESTIMATED TOTAL           | 4040.71 |

AUTHORIZATION Witnessed by John Galeman TITLE Owner DATE \_\_\_\_\_

THANK YOU  
 20082