

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33186
Name: LB Exploration, Inc.
Address: 2135 2nd Road
City/State/Zip: Holyrood KS 67450
Purchaser: N/A
Operator Contact Person: Michael Petermann
Phone: (785) 252-8034
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Steve Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-29-06 Aug 6, 06 10-24-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per oper - KCC-Dlg

API No. 15 - 009-24964-0000
County: Barton
50 E NW SE NE Sec. 14 Twp. 17 S. R. 11 East West
3630 feet from S N (circle one) Line of Section
940 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bloomer Well #: 19
Field Name: Kraft-Prussa
Producing Formation: N/A
Elevation: Ground: 1881 Kelly Bushing: 1887
Total Depth: 3608 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 685 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sq gmt.}

AH1-Dlg-12/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 11/3/06
Subscribed and sworn to before me this 3 day of November
2006
Notary Public: Janda Bobby Crow

Notary Commission Expires: 7-3-08
JANDA BOBBY CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt Expires 7-3-08

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 06 2006

KCC WICHITA

Operator Name: LB Exploration, Inc. Lease Name: Bloomer Well #: 19
 Sec. 14 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Topeka 2667 -780	
	Heebner 2923 -1036	
	Brown Lime 3028 -1141	
	Lansing 3046 -1416	
	Base Kansas City 3303 -1416	
	Arbuckle 3358 -1471	

Dual Induction, Dual Compensated Porosity,
 Microresistivity, Borehole Compensated Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
long string	7-7/8"	5-1/2"	15.5	3447'	ASC	140	5# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	3-1/2"	3587'	3441'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
SWD	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

RECEIVED
 NOV 06 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

23754

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 7-30-06	SEC. 14	TWP. 17	RANGE 11	CALLED OUT 1:00AM	ON LOCATION 3:15AM	JOB START 9:15AM	JOB FINISH 10:30AM
LEASE Bloomer WELL # 19				LOCATION Clafflin 4 North, 2 east		COUNTY Barton	STATE Kansas
OLD OR <input checked="" type="radio"/> NEW (Circle one)				South into.			

CONTRACTOR **Warren Drilling**
 TYPE OF JOB **Surface**
 HOLE SIZE **12 1/4** T.D. **685'**
 CASING SIZE **8 5/8** DEPTH **687'**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. **20'**
 PERFS. _____
 DISPLACEMENT **42 1/4 BBLs**

OWNER **L.B. Exploration**
 CEMENT
 AMOUNT ORDERED **300 ax Common**
3% CC 2% gel

COMMON	300 ax	@	10.65	3195.00
POZMIX		@		
GEL	6 gal	@	16.65	99.90
CHLORIDE	9 gal	@	46.60	419.40
ASC		@		
HANDLING	315.44	@	1.90	598.51
MILEAGE	35.09	22		623.78
TOTAL				4936.5

EQUIPMENT
L.B.
 PUMP TRUCK CEMENTER **J.D. Drilling**
 # **181** HELPER **Steve Turley**
 BULK TRUCK
 # **344** DRIVER **Kevin Davis**
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

*Ran 8 5/8 casing to Bottom
 Circulate w/ rig mud.
 Hook up to pump truck & mixed
 300 ax common 3% CC 2% gel.
 Shut down, change valves over, release
 8 5/8 TWP & displace plug with 42 1/4 BBLs
 fresh h². Shut in at manifold.
 Cement did circulate.*

CHARGE TO: **L.B. Exploration Inc.**
 STREET **2135 2nd Road**
 CITY **Holyrood** STATE **Kansas** ZIP **67450**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	685'		
PUMP TRUCK CHARGE			85.00
EXTRA FOOTAGE		@	
MILEAGE	22	@	6.00
MANIFOLD		@	
TOTAL 947.00			

PLUG & FLOAT EQUIPMENT

1. 8 5/8 TWP	@	60.00	60.00
TOTAL 60.00			

RECEIVED
 NOV 06 2005
 KCC WICHITA
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY

SIGNATURE *X Richard C. Dirksen X* PRINTED NAME _____
Thank you!

ALLIED CEMENTING CO., INC.

24114

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Moral Bend

DATE <i>8-6-06</i>	SEC. <i>14</i>	TWP. <i>17</i>	RANGE <i>11</i>	CALLED <i>12 AM</i>	ON LOCATION <i>5 AM</i>	JOB START <i>6 AM</i>	JOB FINISH <i>7 PM</i>
LEASEE <i>Bloome</i>	WELL.# <i>19</i>	LOCATION <i>Platin HN 2E 215</i>			COUNTY <i>Barton</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Warren Res #10</i>	OWNER
TYPE OF JOB <i>5 1/2" Pipe Job</i>	
HOLE SIZE	T.D. <i>3600 ft</i>
CASING SIZE <i>5 1/2"</i>	DEPTH <i>3447 ft</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1300</i>	MINIMUM <i>450</i>
MEAS. LINE	SHOE JOINT <i>H2.46</i>
CEMENT LEFT IN CSG. <i>H2.46</i>	
PERFS.	
DISPLACEMENT <i>83 bbl</i>	

CEMENT			
AMOUNT ORDERED <i>A.S.C. 1400 ft</i>			
<i>5" Koh Seal 21.5K</i>	<i>500 gal Flush</i>		
COMMON	@		
POZMIX	@		
GEL	<i>3 Mt</i>	@ <i>16.65</i>	<i>49.95</i>
CHLORIDE	@		
ASC	<i>1400 ft</i>	@ <i>13.10</i>	<i>1834.00</i>
<i>Salt</i>	<i>9 Mt</i>	@ <i>19.20</i>	<i>172.80</i>
<i>Koh Seal</i>	<i>700 #</i>	@ <i>7.00</i>	<i>490.00</i>
<i>ASRUSH</i>	<i>500 Gal</i>	@ <i>1.00</i>	<i>500.00</i>
	@		
	@		
	@		
	@		
HANDLING <i>16.50 mt</i>	@ <i>1.90</i>		<i>313.50</i>
MILEAGE <i>165.44 mi</i>	@ <i>22</i>		<i>3267.00</i>
TOTAL			<i>3686.95</i>

REMARKS:

*Corrected Hole with Rig Mud Pump
Pump Mud Flush then Plug Part Hole
Mix Cement Pump it Down then 125 ft
Release Plug Pump Plug Down
with water Float did Hold
Plug Part Hole 15 ft*

SERVICE

DEPTH OF JOB <i>3447 ft</i>		
PUMP TRUCK CHARGE		<i>1610.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>22</i>	@ <i>6.00</i>	<i>132.00</i>
MANIFOLD	@	
	@	
	@	
TOTAL <i>1742.00</i>		

CHARGE TO: *L. B. Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-5 1/2" Triglex shoe</i>	<i>1300.00</i>	<i>1300.00</i>
<i>1-5 1/2" Hatch Down Plug</i>	<i>375.00</i>	<i>375.00</i>
<i>3-5 1/2" Turbo's Center</i>	<i>600.00</i>	<i>1800.00</i>
	@	
	@	
	@	
TOTAL <i>1850.00</i>		

RECEIVED

NOV 06 2006

KCC WICHITA

TAX _____

TOTAL CHARGE _____

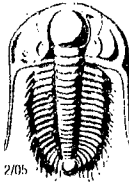
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you

SIGNATURE *Rickey Papp*

Rickey Papp
PRINTED NAME



TRILOBITE TESTING INC.

24 Hour # 800-728-5369
Hays, FAX# (785) 625-5620

Hays, KS 67601
Ph: (785) 625-4778
Paul Simpson
Dan Bangle
Ray Schwager
John Schmidt
Jason McLemore

Scott City, KS 67871
Ph: (620) 872-5479
Rod Steinbrink
Shane McBride
Brandon Turley

Hugoton, KS 67951
Ph: (620) 544-4019
Chris Hagman
Harley Davidson
Dustin Rash

Pratt, KS 67124
Ph: (620) 672-6679
Gary Pevoteaux
Darren Amerine
Davy Cline
Jacob Fahrenbruch

Log

Sample

<i>Atchey</i>			
Topeka	2667 (-780)	2654 (-777)	
Heebner	2923 (-1036)	2919 (-1032)	
B.L.	3028 (-1141)	3026 (-1139)	
Lansing	3046 (-1159)	3041 (-1154)	
BKC	3303 (-1416)	3301 (-1414)	
Arb	3358 (-1471)	3362 (-1475)	

RECEIVED
NOV 06 2006
KCC WICHITA