

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Herb Johnson
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10/19/06</u>	<u>10/21/06</u>	<u>11/10/06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 015-23698-00-00
County: Butler
90°W SE NW SW Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West
1650' feet from S / N (circle one) Line of Section
900' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 430
Field Name: El Dorado
Producing Formation: Douglas
Elevation: Ground: 1384' Kelly Bushing: 1391'
Total Depth: 1580' Plug Back Total Depth: 1536'
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

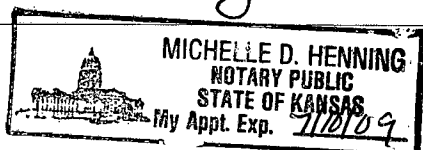
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Basny Bonto
Title: Operations Engineer Date: 11/21/06
Subscribed and sworn to before me this 21st day of NOVEMBER
2006
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 430
 Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density Neutron,
 Cement Bond Log, Mirco Log, Collar Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	255'	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	1579'	65/35 pozmix	150	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1486 to 1496	100 bbl gel water	1486-96
		2500# 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	1460'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
11/19/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15	0	315	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 1486-1496
☐ Other (Specify) _____

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ATTACHMENT TO ACO-1

WILSON A-430
1650'FSL, 950'FWL
Sec. 8-25S-05E
Butler County, KS

<u>SAMPLE T OPS</u>	<u>LOG TOPS</u>
Admire 665 +726 POOR SHOW	666 +725
Burlingame 820 +571 NSO	824 +567
White Cloud Sd 922 +469 GSO	922 +469
Oread	1375 +16
Heebner	1412 -21
Douglas	1442 -51
Douglas Sand	1488 -97

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KCC WICHITA



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

7870

SERVICE TICKET

✓ 7466

DATE 10-19-06

COUNTY Butler CITY _____

CHARGE TO Vess OPI Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. WPSOW #430 CONTRACTOR CEG Dale Co

KIND OF JOB Similar PDS SEC. 8 TWP. 25S RNG. 5E

DIR. TO LOC. _____ OLD ☒ NEW ☐

Quantity	MATERIAL USED	Serv. Charge
150	sls CLASS A @ 7.25	550.00
5	sls CASH 2 @ 27.50	
3	sls Bel @ 11.00	
158	BULK CHARGE	
	BULK TRK. MILES <u>min. chg</u>	125.00
	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 255

SIZE HOLE 13 1/4

MAX. PRESS. - 0 -

PLUG DEPTH 235

PLUG USED TWD

CSG SET AT 254 VOLUME 15.88

TBG SET AT - VOLUME _____

SIZE PIPE 8 5/8 8 5/8

PKER DEPTH -

TIME ON LOCATION 9:40 PM TIME FINISHED 11:45

REMARKS: Reels Circulation with Fresh water - mixed 150
sls class A + 3% CASH 2 + 2% Bel. Displaced with 14 1/2
bbls Fresh water. Circulated cement to surface.

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EQUIPMENT USED

NAME Jacob UNIT NO. P-15
Lancey Storm
CEMENTER OR TREATER

NAME M. K. E KCC WICHITA UNIT NO. B-7
Butler
OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

7884

SERVICE TICKET

✓ 7422

DATE 10-21-06

COUNTY Butler

CITY _____

CHARGE TO Uss Oil Corp

ADDRESS _____

CITY _____

ST _____

ZIP _____

LEASE & WELL NO. Wilson A #430

CONTRACTOR C & G Drilling Co Inc

KIND OF JOB Long String

SEC. 8

TWP. 25s

RNG. SE

DIR. TO LOC. El Dorado to north 11 Rd to 40th & west, north turn

OLD ☐ NEW ☒

Quantity	MATERIAL USED	Serv. Charge	
150 sks	Lite-Weight @ 1.00		
125 sks	USC @ 1.00		
50#	Gilsonite @ 1.50		
37.5#	Flp-Seal @ 1.50		
15#	C-Sperse @ 2.95		
298 sks	BULK CHARGE @ 1.05		
	BULK TRK. MILES		125.00
	PUMP TRK. MILES		
1-4 1/2"	PLUGS <u>Lock-Down Plug</u>		
		SALES TAX	
		TOTAL	

T.D. 1580 ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1250 PSI

PLUG DEPTH 1542 ft.

PLUG USED 1-4 1/2" Lock-Down Plug

REMARKS: Ran 4 1/2" casing to 1579 ft. Prop ball to circulate 30 min. Hook up & breaker circulation. Mix & pump 150 sks Lite-Weight Lead, 125 sks USC Tail. Shut down & wash up pump, release 4 1/2" Lock-Down Plug & disp. cement to 1542 ft. Lock-Down Plug held. Circulated cement.

CSG. SET AT 1579 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" casing 10.50 # Now

PKER DEPTH _____

TIME ON LOCATION 1:15 TIME FINISHED 3:30

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EQUIPMENT USED

NAME

UNIT NO.

NAME

NOV 27 2006

UNIT NO.

Shawn Scobee P-14

Jeff Shall KOC WICHITA Mike Ducmaster B-3B-7

Jim Thomas Oel

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

7683 SERVICE TICKET
✓ 7421

DATE 10-21-06

COUNTY Butler CITY _____

CHARGE TO Vess Oil Corp.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wilson A #430 CONTRACTOR CSG Drilling Co. Inc.

KIND OF JOB: Long String SEC. 8 TWP. 25 S RNG. 5 E

DIR. TO LOC. El Dorado Haverhill Rd to 40th 1/2 West North Inter. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
10-4 1/2"	Centerlizers @ 20.70		
3-4 1/2"	Baskets @ 110.00		
1-4 1/2"	Float Shoe + Insert		194.00
1-4 1/2"	Lock-Down Plug		151.75
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
1-4 1/2"	PLUGS Lock-Down Plug		
		SALES TAX	
		TOTAL	

T.D. 1580 ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1250 PSI

PLUG DEPTH 1542 ft.

PLUG USED 1-4 1/2" Lock-Down Plug

REMARKS: _____

CSG. SET AT 1579 ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" casing 10.50 # New

PKR DEPTH _____

TIME ON LOCATION 1:15 TIME FINISHED 3:30

RECEIVED

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EQUIPMENT USED
NAME _____ UNIT NO. _____ NAME _____

KCC WICHITA UNIT NO. _____

Jim Thomas 04
CEMENTER OR TREATER

OWNER'S REP. _____