

Operator Name: Green Enterprises Lease Name: Penticuff Trust Well #: 2
 Sec. 19 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Compensated Density Sidewall Neutron Log
 Dual Induction Log
 Gama Ray/Neutron Log
 Sonic Cement Bond Log

Name	Top	Datum
Stalnaker	2175	-1024
Layton A	2590	-1439
Kansas City	2656	-1505
Base Kansas City	2809	-1658
Marmaton	2911	-1760
Cherokee	3036	-1885
Bartlesville Sand	3134	-1983
Mississippi	3172	-2021

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		301'	Regular Class A	325	3% CC 2% Gel
Production	7 7/8"	5 1/2"	15.5	3196'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3133' - 3141'	500 gal. 10% HCl	
		70 sacks/w 300 Bbls. Gelled Fresh Water	

TUBING RECORD
 Size 2 3/8" Set At 3130' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/12/06 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours
 Oil 25 Bbls. Gas _____ Mcf Water 35 Bbls. Gas-Oil Ratio _____ Gravity 40

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
NOV 14 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10690

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-06		Penticuff #2	19	32S	3E	Cowley
CUSTOMER Green Enterprise		Gulick Drig. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1007 152 nd Road			445	Justin		
CITY OXFORD			439	Jerrid		
STATE KS			436	John		
ZIP CODE 67119						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3195 K.B. CASING SIZE & WEIGHT 5 1/2 IS, 50# New
 CASING DEPTH 3198 K.B. DRILL PIPE _____ TUBING _____ OTHER PBTD 3168 K.B.
 SLURRY WEIGHT 13.4 # SLURRY VOL 29 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 30'
 DISPLACEMENT 75.4 BBL DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 20 BBL Fresh water. Mixed 100 SKS THICK Set Cement @ 13.4 # per/gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 75.4 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation AT ALL Times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1126 A	100 SKS	THICK Set Cement	14.65	1465.00
5407 A	5.5 TONS	80 miles BULK TRUCK	1.05	462.00
5502 C	5 HRS	80 BBL VAC TRUCK	90.00	450.00
1123	3000 gals	City water	12.80 ^{PER 1000}	38.40
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
4130	3	5 1/2 x 7 7/8 Centralizers	42.00	126.00
4203	1	5 1/2 Guide Shoe	140.00	140.00
4228 B	1	5 1/2 AFU insert Flapper Valve	150.00	150.00
RECEIVED				
NOV 14 2005				
KCC WICHITA				
THANK You				
			Sub Total	3939.40
			SALES TAX	114.57
			ESTIMATED TOTAL	4053.97

AUTHORIZATION Way L Jon TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10661

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-06		Penticuff Trust #2	19	325	3E	Cowley
CUSTOMER Green Enterprises			Gulick Drig. Co.			
MAILING ADDRESS 1007 152 nd Rd						
CITY Oxford	STATE KS	ZIP CODE 67119				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
			445		Justin	
			439		Jerrid	
			442		Jerrid	

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 307' CASING SIZE & WEIGHT 8 5/8 23 # New
 CASING DEPTH 307' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 78 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL Fresh water. Pump 8 BBL Dye water. Mixed 250 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4 # Flocele per/sk @ 14.8 # per/gal, yield 1.35. Shut down. Release Plug. Displace w/ 18.25 BBL Fresh water. Shut casing in. No Cement Returns to surface. Call for more cement. Wait 2 hrs. Tag cement 20' below G.L. w/ 1" hose. Mixed 75 sks Regular Cement w/ 3% CaCl2. Good cement to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
11045	325 SKS	Regular Class "A" Cement	11.25	3656.25
1102	915 #	CaCl2 3%	.64 #	585.60
1118A	610 #	Gel 2%	.14 #	85.40
1107	80 #	Flocele 1/4 # per/sk	1.80 #	144.00
5407	15.22 TONS	80 miles Bulk Trucks	1.05	1282.68
4432	1	8 5/8 wooden Plug	70.00	70.00
RECEIVED				
NOV 14 2006				
KCC WICHITA				
			Sub Total	6695.93
			SALES TAX 5.8%	263.39
			ESTIMATED TOTAL	6959.32

AUTHORIZATION Way L Ho TITLE _____ DATE _____

12201
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