

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, Ks 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L. Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/28/2006</u>	<u>8/4/2006</u>	<u>8/4/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27038-00-00
County: Woodson
NW SE NW Sec. 24 Twp. 23 S. R. 16 East West
3608 feet from (S) N (circle one) Line of Section
3705 feet from (E) W (circle one) Line of Section

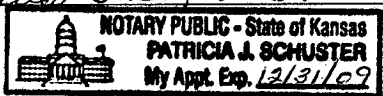
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Remlinger Well #: 18B
Field Name: Neosho Falls-Leroy
Producing Formation: Squirrel
Elevation: Ground: 967' Kelly Bushing: none
Total Depth: 1053' Plug Back Total Depth: 1035'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1053
feet depth to surface w/ 130 ^{sx cmt.}
ATK2-Dlg 12/2/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patricia J. Schuster
Title: Owner Date: 10/11/2006
Subscribed and sworn to before me this 11th day of (October)
2006.
Notary Public: Patricia J. Schuster
Date Commission Expires: Recompletes 31st, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: C & S Oil Lease Name: Remlinger Well #: 18B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"		40'	class A	35	
production	5 5/8"	2 7/8"	6.7	1035'	60/40 pozmix	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	950' - 960' (20 shots)	spot 75 gal 15% HCL, used 3800 lbs sand to frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/30/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

REMLINGER 18B
API#207-27038-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-23'	DIRT
23-30	RIVER GRAVEL
30-95	SHALE
95-107	LIME
107-130	SHALE
130-165	LIME
165-260	SHALE
260-275	LIME
275-286	SHALE
286-379	LIME
379-414	SHALE
414-420	LIME
420-430	SHALE
430-526	LIME
526-530	SHALE
530-560	LIME
560-670	SHALE
670-680	SANDY SHALE
680-746	SHALE
746-755	LIME
755-814	SHALE
814-833	LIME
833-846	SHALE
846-851	LIME
851-863	SHALE
863-867	LIME
867-890	SHALE
890-896	LIME
896-899	BLACK SHALE
899-903	LIME
903-905	BLACK SHALE
905-922	SHALE
922-935	SANDY SHALE
935-940	SHALE
940-942	LIME
942-947	SHALE
947-950	SANDY SHALE
950-960	OIL SAND
960-972	SANDY SHALE
972-1000	SHALE
1000-1053	SHALE

7/28/06 Drilled 12" hole and ran 40' of
surface casing.

8/2/06 Started drilling 5 5/8" hole.

8/4/06 Finished drilling to T.D. 1053'.

OIL TRACE

OIL TRACE

T.D. 1053'

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KCC WICHITA

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1514

DATE 8-4-06

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Remlinger #18 B CONTRACTOR Nick Brown Dcty.

KIND OF JOB LongStrings SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 75 Hwy + Neosho Rd. E. To Todd Pole Rd, 1 1/2 mi, west data OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
80 SKs	Regular - class A cement	675.00	638.40
50 SKs	Fly Ash		142.50
225 lbs	Gel 2%		33.75
4 Hrs	Water Truck		300.00
	BULK CHARGE		
5.7 Tons	BULK TRK. MILES <u>40 miles</u>		216.60
40	PUMP TRK. MILES		100.00
2	PLUGS <u>2 7/8" Top Rubber</u>		30.00
		SALES TAX	
		TOTAL	<u>2136.25</u>

T.D. 1053

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 7/8"

TBG SET AT 1035 VOLUME 6 Bbls.

MAX. PRESS. Final Pumping 450 PSI - Bump Plug 1000 PSI

SIZE PIPE 2 7/8" 8th

~~130 SKs 60/40 Pozmix w/ 2% Gel~~

PKER DEPTH _____

PLUG USED 2 - 2 7/8" Rubber Plugs

TIME FINISHED 3:00 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water. Mixed 130 SKs 60/40 Pozmix Cement w/ 2% Gel. Shut down - wash out pump & lines. Drop 2 Rubber Plugs - Displace Plugs with 6 Bbls water. Final Pumping 450 PSI - Bumped Plug to 1000 PSI - Close Tubing in w/ 1000 PSI

Good cement returns to surface with 6 Bbl slurry

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Job complete - Tear down - "Thank you"

NOV 27 2006

EQUIPMENT USED

NAME Heath Watts UNIT NO. 185

NAME Dan #91, Kelly #88

KCC WICHITA
 UNIT NO.

Brad Butts
 CEMENTER OR TREATER

witnessed by Bob
 OWNER'S REP.

NR

FED ID# _____
 MC ID # _____
 Shop # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1447

DATE 7-28-06

COUNTY Allen CITY _____

CHARGE TO Ron & Bob OIL

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. REMIINGER #18-B CONTRACTOR Nick Brown Drilg.

KIND OF JOB SURFACE CASING SEC. _____ TWP. _____ RNG. _____ 1:00P

DIR. TO LOC. 75th Neosho Turn off - E. to Tadd Ploer Rd - 1/2 N - W/INTO OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>500.00</u>
<u>355x</u>	<u>CLASS A</u>		<u>279.30</u>
<u>100 lbs</u>	<u>CALCIUM CHLORIDE</u>		<u>36.00</u>
<u>3 hrs</u>	<u>#88 H₂O TRK.</u>		<u>225.00</u>
	BULK CHARGE		
<u>MIN</u>	BULK TRK. MILES		<u>200.00</u>
<u>40</u>	PUMP TRK. MILES		<u>100.00</u>
<u>—</u>	PLUGS		<u>1340.30</u>
		SALES TAX	
		TOTAL	

T.D. 41' CSG. SET AT 40' VOLUME _____
 SIZE HOLE 12" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7" 24 #
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 1:30

REMARKS: Csg @ 40' - BREAK CIRCULATION - MIX 1/2, Pump 355x CLASS A
3% CC - DISPLACE CEMENT TO 35' & SHUT IN
CEMENT DID CIRCULATE!

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EQUIPMENT USED

NAME HEATH WATTS UNIT NO. 185
Seal Pump
 CEMENTER OR TREATER

NAME DAD KONBERZEN/SAM ARGO UNIT NO. 29/488
PR
 OWNER'S REP.

KCC WICHITA