

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102  
Name: C & S Oil  
Address: PO Box 41  
City/State/Zip: Neosho Falls, Ks 66758  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Robert Christenson  
Phone: (620) 365-0919  
Contractor: Name: Nicholas L. Brown  
License: 32642  
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

8/4/2006	8/8/2006	8/9/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27039-00-00  
County: Woodson  
NW - SE - NW - Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West  
3465 feet from S / N (circle one) Line of Section  
3437 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Remlinger Well #: 19B

Field Name: Neosho Falls-Leroy  
Producing Formation: Squirrel

Elevation: Ground: 967' Kelly Bushing: none

Total Depth: 1053' Plug Back Total Depth: 1036'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1053  
feet depth to surface w/ 130 sx, cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patricia J. Schuster

Title: owner Date: 10/26/2006

Subscribed and sworn to before me this 26th day of October

2006

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st 2009



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

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KCC WICHITA

Operator Name: C & S Oil Lease Name: Remlinger Well #: 19B  
 Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"		40'	60/40 pozmix	30	2% gel, 3% CACL2
production	5 5/8"	2 7/8"	6.7	1036'	60/40 pozmix	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	963' - 973' (20 shots)	spot 75 gal 15% HCL, used 3800 lbs sand to frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/30/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

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NICHOLAS L. BROWN #32642 DRILL LOG  
2481 110th C & S OIL  
IOLA, KANSAS 66749

REMLINGER 19B  
API#207-27039-00-00  
SEC. 24, T23S, R16E  
WOODSON CO. KS

0-22	DIRT	8/04/06 Drilled 12" hole and ran 40' of
22-30	RIVER GRAVEL	surface casing.
30-95	SHALE	
95-107	LIME	8/07/06 Started drilling 5 5/8" hole.
107-130	SAND	8/08/06 Finished drilling to T.D. 1053'.
130-165	LIME	
165-270	SHALE	
270-284	LIME	
284-292	SHALE	
292-380	LIME	
380-400	SHALE	
400-410	LIME	
410-434	SHALE	
434-506	LIME	
506-512	SHALE	
512-534	LIME	
534-539	BLACK SHALE	
539-568	LIME	
568-718	SHALE	
718-727	BLACK SHALE	
727-760	LIME	
760-763	BLACK SHALE	
763-774	LIME	
774-822	SHALE	
822-838	LIME	
838-860	SHALE	
860-864	BLACK SHALE	
864-880	LIME	
880-898	SHALE	
898-904	LIME	
904-910	BLACK SHALE	
910-914	SHALE	
914-918	BLACK SHALE	
918-950	SANDY SHALE	OIL TRACE
950-962	OIL SAND	
962-972	SANDY SHALE	OIL TRACE
972-1012	SHALE	
1012-1018	COAL	
1018-1053	SHALE	

T.D. 1053'

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FED ID#  
MC ID # 156212  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Truck Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement and Acid  
Service Ticket  
T 1515

DATE 8-4-06

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Ren & Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Reminger #19B CONTRACTOR Nick Brown Drilg.

KIND OF JOB Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 75 E Neosho Rd. E To Todd Rd. 1/2 N. West into OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge	
		500.00	
20 SKs	Regular - class A cement	159.60	
10 SKs	Fly Ash	28.50	
50 lbs	Gel 2%	7.50	
100 lbs	CACL2 3%	36.00	
3 Hrs	Water Truck	225.00	
	BULK CHARGE		
1.3 Ton	BULK TRK. MILES 40 miles	49.40	
0	PUMP TRK. MILES Trk on location	N/C	
	PLUGS		
		LES TAX	
		TOTAL	1006.00

T.D. 41

CSG. SET AT 40 VOLUME \_\_\_\_\_

SIZE HOLE 12"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 7" 17 #

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED 5:15 p.m.

REMARKS: Rig up to 7" casing, Break circulation with fresh water.  
Mixed 30 SKs. 60/40 Pozmix cement w/ 2% Gel, 3% CACL2. Displace cement w/ 1 1/4 Bbls water.  
Shutdown - close casing in. Good cement returns To Surface.  
Job complete - Tear down

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"Thank you"

EQUIPMENT USED

KCC WICHITA

NAME UNIT NO.

NAME UNIT NO.

Heath Watts 185

Dan #91, Kelly #88

Brad Butts

Witnessed by Bob (N/E)

CEMENTER OR TREATER

OWNER'S REP.

FED ID#  
MC ID # 156212  
Shop # 620 437-2661  
Cellular # 620 437-7582  
Office # 316 685-5908  
Office Fax # 316-685-5926  
Shop Address: 3613A Y Road  
Madison, KS 66860

Hurricane Truck Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement and Acid  
Service Ticket  
T 1517

DATE 8-9-06

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Ron & Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST KS ZIP 66758

LEASE & WELL NO. Remlinger #19B CONTRACTOR Nick Brown Digs

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 75 Hwy & Neosho Rd - E. To Todd Rd, 1 1/2 N - west into

OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
80 SKS	Regular - class A cement		675.00
50 SKS	Fly Ash		638.40
225 lbs.	Gel 2%		142.50
			33.75
3 Hrs.	water Truck		225.00
	BULK CHARGE		
5.7 Tons	BULK TRK. MILES 40 miles		216.60
40	PUMP TRK. MILES		100.00
2	PLUGS 2 7/8" Top Rubber		30.00
		SALES TAX	
		TOTAL	2061.25

T.D. 1053

SIZE HOLE 5 5/8"

MAX. PRESS. Final pumping 500 PSI, Bump Plug To 1000 PSI

~~130 SKS 60/40 Pozmix w/ 2% Gel~~

PLUG USED 2 - 2 7/8" Top Rubber Plugs

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 1036 VOLUME 6 Bbls

SIZE PIPE 2 7/8" 8 wt

PKER DEPTH \_\_\_\_\_

TIME FINISHED 2:30 p.m.

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, Mixed 130 SKS 60/40 Pozmix cement w/ 2% Gel. Shut down - washout pump lines - Drop 2 Rubber Plugs - Displace Plugs with 6 Bbls. water. Final pumping at 500 PSI - Bumped Plug To 1000 PSI - close Tubing in with 1000 PSI - Good cement returns To Surface with 6 Bbl. slurry

Job complete - Tear down

"Thank you"

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EQUIPMENT USED

NAME Heath Watts UNIT NO. #185

Brad Butler  
CEMENTER OR TREATER

NAME Dan #91, Jerry #88

called by Nick Brown  
OWNER'S REP.

KCC WICHITA  
UNIT NO.

PR