Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL September 1995

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717	API No. 15 - 065-23,227-00-00
Name: DOWNING-NELSON OIL COMPANY, INC	County: GRAHAM
Address: PO BOX 372	APNE - NW - SE - NE Sec. 14 Twp. 9 S. R. 21 East V West
City/State/Zip: HAYS, KS 67601	1402 feet from S / Dicircle one) Line of Section
Purchaser:	664 feet from (E) W (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 621-2610	(circle one) (NE) SE NW SW
Contractor: Name: ANDERSON DRILLING	Lease Name: Balthazor Well #: 1-14
License: 33237	Field Name: Morel
Wellsite Geologist: RON NELSON	Producing Formation: ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 2202' Kelly Bushing: 2207'
New Well Re-Entry Workover	Total Depth: 3744' Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 217' Feet
Gas' ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1694'
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1694'
Operator:	feet depth to SURFACE w/ 200 sx amt
Well Name:	A1+2-DG-12/2/02
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14,000 ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No.	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
09/30/06 10/06/06 10/07/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	The state of the s
Kansas 67202, within 120 days of the spud date, recompletion, workd information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well requirements of the statutes, rules and regulations promulgated to regu	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature SUM	KCC Office Use ONLY
Title: Dotte: 11 1 (e O	Letter of Confidentiality Received
Subscribed and sworn to before me this 16 day of 100	If Denied, Yes Date:
	Wireline Log Received
20 do ha Da Dan	Geologist Report Received RECEIVED
	LE L. MEIER UIC Distribution NOV 2 0 2006
	RY PUBLIC OF KANSAS

STRUCTIONS Show implication tops and base of formations panetrated. Detail all cores. Report all final copies of drill stems tibils giving interval states. Interval control and closed, flowing and shall be pressure resched static level, hydrostatic pressures, bottom hole implication. The pressure is shown and closed, flowing and shall be pressure resched static level. Hydrostatic pressures, bottom hole implication. The pressure is needed. Attach corp' of flowing in the first glob or surface test, along with final chart(s). Allach extra sheet if more space is needed. Attach corp' of flowing in the first glob or surface test, along with final chart(s). Allach extra sheet if more space is needed. Attach corp' of flowing in the flo	ii o i ii					:			94		
ASTRUCTIONS. Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems field spinely sterd, time tool goan and closed. flowing and shut-in pressures, whether shut-in pressure reached static lovel, hydrostatic pressures, buttom hole-more interesting the control of the	,======================================								Well #:	4	
sided, time locol ppen and closed, flowing and shull-in pressures, whether shull-in pressure reached stalls (level, hydrostatic pressures, bottom hold progratius, fluid recovery, and flow rate is gas to surface test, allong with final chart(s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shoct if more space is needed. Attach copy in florid chart (s). Attach exits shock if more space is needed. Attach copy in florid chart (s). Attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach exits shock if more space is needed. Attach copy in florid chart (s) attach in flor	Sec. 14 Twp. 9	S. R. <u>21</u>	East	✓ West	County	y: GRAI	HAM			<u> </u>	1
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### Annual Properties Sent to Geological Survey	Drill Stem Tests Taken		. ✓ Yes	□No		. [og Formati	on (Top), Depth	and Datum	, :-	Sample
Yes			∏ Vec	[Z] No				.*	•	٠,	Datum
TOPEKA 3198 991	Cores Taken	giodi Gdi Vey								.	
HEEBNER 3466 -1199 St All E. Logs Run:	Electric Log Run	•		-mus-						-	
TORONTO 3427 1230	(Submit Copy)		•								
Sonic, Micro, Compensated Density Neutron, Duel Induction & Cement Bond BKC 3660 1236 ARBUCKLE 3737 1530 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of string Size Hole Size Casing Weight Setting Denth Cament Used Size Face 12 1/4" 8 5/8" 20 222 COMMON 150 2% Get 8 3% CC Production St. 77/8 5 1/2 14 3738' EA/2 150 DV Tool 1654' SMDC 200 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose Periodice Periodice Production Type of Cement Assistance Production Produc	List All E. Logs Run:		1								
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ARBUCKLE 3737 -1530				·	',	1				İ	•
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P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

DATE	INVOICE#					
10/7/2006	11086					

BILL TO

Downing Nelson Oil Co. Inc. PO Box 372

Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	ERMS Well N		ell No. Lease County Contractor				Well Type		ell Category	Job Purpose	Operator
Net 30	#1-1	4	Balthazor	Rooks	A&A Drilling		Oil	Ε	Development	5-1/2" Two Stage	Wayne
PRICE	REF.			DESCRIPT	ION		.QT\	<u> </u>	UM	UNIT PRICE	AMOUNT
575D 579D 221 281 402-5 403-5 405-5 408-5 417-5 325 330 276 283 284 285 290 581D 583D		Pun Liqu Muc 5 1/ 5 1/ 5 1/ 5 1/ Star Swi Floo Salt Cals CFF D-A Serv Dra	2" D.V. Latch Dondard Cement ft Multi-Density cele seal R-1	et eker Shoe Plug Set - Top own Plug & Ba Standard (MID	Joint #49 - 1700 Feet ffle		89	1 4 500 8 1 1 1 1 150 200 88	Gallon(s) Each Each Each Each Sacks Sacks Lb(s) Lb(s) Sack(s) Lb(s) Gallon(s) Sacks	4.00 1,750.00 26.00 0.75 80.00 280.00 1,400.00 3,000.00 200.00 11.00 13.50 1.25 0.20 30.00 4.00 32.00 1.10 1.00	200.00 1,750.00 104.00T 375.00T 640.00T 280.00T 1,400.00T 2,700.00T 110.00T 210.00T 284.00T 64.00T 385.00 890.73
,											
Thank	(You	u F	or Your I	Business	6!				Tota		\$14,984.58

RECEIVED

NOV 2 0 2008

KCC WICHITA

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

Invoice Number: 104896

Invoice Date: 10/17/06

Sold Downing Nelson Oil Co.Inc

P. O, . Box 372 Hays, KS To:

67601

Cust I.D....: Down

P.O. Number..: Balthazor 1-14

P.O. Date...: 10/17/06

Due Date.: 11/16/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	
Chloride	5.00	SKS	46.6000	233.00	\mathbf{T}
Handling .	158.00	SKS	1.9000	300.20	E
Mileage	60.00	MILE	14.2200	853.20	E
158 sks @.09 pe	r sk per mi				
Surface	1.00	JOB	815.0000	815.00	Ε
Mileage pmp trk	60.00	MILE	6.0000	360.00	\mathbf{E}
Wood Plug	1.00	EACH	60.0000	60.00	Т
All Prices Are No.	t, Payable 30 Days Fol	lowing Sub	total:	4268.85	
	l 1/2% Charged Thereaf		:	107.69	
	T take Discount of		ments:	0.00	
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