

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30471
Name: Edgewood Land & Cattle Co. Inc.
Address: 618 Westchester Dr.
City/State/Zip: Andover KS 67002
Purchaser: _____
Operator Contact Person: Harry Patterson
Phone: (316) 733-2248
Contractor: Name: Three Rivers Exploration LLC
License: 33217
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/19/06	7/24/06	7/30/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24034-0000
County: Greenwood
N/2 - S/2 - SW - Sec. 20 Twp. 22 S. R. 10 East West
990 feet from (S) N (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Browning Well #: 26
Field Name: Browning
Producing Formation: Bartlesville

Elevation: Ground: 1420 Kelly Bushing: _____
Total Depth: 2384 Plug Back Total Depth: 2380
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 75 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AH-1-DG-12/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry J. Patterson, Jr.
Title: Agent Date: 11/20/06

Subscribed and sworn to before me this 20 day of November, 2006.

Notary Public: Julia Moore
Date Commission Expires: 8-11-2010

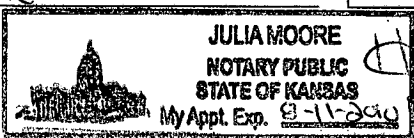
KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: NOV 21 2006

Wireline Log Received

Geologist Report Received **KCC WICHITA**

UIC Distribution



Handwritten Signature: Harry J. Patterson, Jr.

Operator Name: Edgewood Land & Cattle Co. Inc. Lease Name: Browning Well #: 26
 Sec. 20 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma--Neutron--Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 2256
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		202	Class A	100 sk.	3% cacl
Production	7 7/8"	5 1/2"		2384	60/40 Poz	150sk	4% gel
					Thick Set	50 sk.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated from 2296-2300	1500 Gal. 15% HCL	
2	Perforated from 2308-2318	150 lbs. Citric Acid	
2	Perforated from 2328-2334	10,900 lbs. 12/20	
		2,600 lbs. 8/12	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2250</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-31-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf	Water Bbls. <u>120</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 NOV 21 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10368
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-06	2523	Browning #26				GW
CUSTOMER Edgewood Land + Cattle			Farthing			
MAILING ADDRESS Box 53			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Elmdale			446	Colin		
STATE KS			442	Jarrod L		
ZIP CODE			502	Kyle T		
			452/763	Cliff		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2384' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 2374' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2-13.4" SLURRY VOL 5286l WATER gall/sk 7.8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 5786l DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up 5 1/2" casing w/ swivel to rotate casing. Pump 100gal Metasilicate Pre-Flush. Mixed ISOsks 60/40 Poz-mix w/ 4.7% Gel @ 13.2" Avgal. Yield 1.40. Tail in w/ 50sks Thick Set Cement @ 13.4" Avgal. Yield 1.61. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 5786l water. Final Pump Pressure 700PSI. Bump Plug to 1100PSI. wait 2mins. Release Pressure. Float Held. Had Good Circulation while Cementing.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	25	MILEAGE	3.15	78.75
1131	150sks	60/40 Poz-mix Cement	9.35	1402.50
1118A	400 #	Gel 4.7%	.14 #	56.00
1126A	50sks	Thick Set Cement	14.65	732.50
1111A	50"	Metasilicate Pre-Flush	1.65 #	82.50
5501C	3hrs	Water Transport	98.00	294.00
5407A	9.2 Ton	Ton-Mileage Bulk Truck	1.05	241.50
1123	6000gal	City Water	12.80	76.80
4406	1	5 1/2" Top Rubber Plug	56.00	56.00
4159	1	5 1/2" AFH Float shoe	300.00	300.00
4130	4	5 1/2" Centralizers	42.00	168.00
4310	4	5 1/2" Cable wipers	40.00	160.00
5611	1	Rental on 5 1/2" Rotating Swivel	52.00	52.00
		Thank You!	Sub Total	4500.55
		63%	SALES TAX	191.11
			ESTIMATED TOTAL	4691.66

AUTHORIZATION witnessed by Cole TITLE Co-Rep DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10326

LOCATION EUREKA

FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-20-06	2523	Browning #26	20	22S	10E	GW																
CUSTOMER Edgewood Land & Cattle Co.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick L.</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Rick P.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick L.			442	Rick P.						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick L.																					
442	Rick P.																					
MAILING ADDRESS Box 53																						
CITY Elmdale																						
STATE KS																						
ZIP CODE 66850																						

Three Rivers Explor.

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8 23# NEW
 CASING DEPTH 202' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL 21 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 15'
 DISPLACEMENT 11.75 DISPLACEMENT-PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 100 sks Regular Cement w/ 3% CaCl2, 1/2" per/sk, @ 14.8# per/gal, yield 1.18. Displace w/ 11.75 BBL fresh water. Shut casing in. Good Cement Returns to surface = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	620.00	620.00
5406	25	MILEAGE	3.15	78.75
1104.5	100 sks	Regular class "A" Cement	11.25	1125.00
1102	280 #	CaCl2 3%	.64	179.20
1107	50 #	Floccle 1/2" per/sk	1.80	90.00
5407	4.7 tons	Ton Mileage Bulk Truck	MIC	275.00
RECEIVED				
NOV 21 2006				
KCC WICHITA				
			Sub Total	2367.95
			SALES TAX	87.84
			ESTIMATED TOTAL	2455.79

THANK YOU

601209

6.3%

AUTHORIZATION witnessed By Gale

TITLE Co. Rep.

DATE _____