

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/28/06 7/31/06 Well Not comp.
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

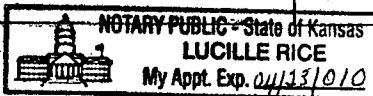
API No. 15 - 133-26523-00-00
 County: Neosho
C SE SW Sec. 14 Twp. 30 S. R. 17 | East | West
660 feet from N (circle one) Line of Section
3300 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mitchell "B" Well #: 11
 Field Name: South Thayer Gas
 Producing Formation: Mississippi
 Elevation: Ground: 950 Kelly Bushing: _____
 Total Depth: 1155' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 26' Feet
 Multiple Stage Cementing Collar Used? | Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1145'
 feet depth to surface w/ 170 sks 170 sks cml.

Alt. Dg - 11/2/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. L. Ballard
 Title: Agent Date: 11/09/06
 Subscribed and sworn to before me this 9th day of November
2006
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/010



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 15 2006

KCC WICHITA

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Mitchell "B" Well #: 11
 Sec. 14 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Differential Temperature Dual Induction Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	26'	portland	6	
Production	6 3/4"	4 1/2"	10.5#	1145'	60/40 Poz mix	170	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

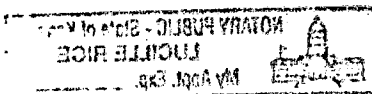
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.40	1066-1068.5		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. WELL NOT COMPLETED		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X 0	X	X		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

10426

LOCATION

Eureka

FOREMAN

Troy Strickler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-06		Mitchell B #11				Neosho
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Petrol Oil + Gas Inc.			446	Calin		
MAILING ADDRESS			479	Kyle		
P.O. Box 34						
CITY	STATE	ZIP CODE				
Piqua	Ks	66761				

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1155' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1145' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2# SLURRY VOL 37.5861 WATER gal/sk 6" CEMENT LEFT in CASING 0
 DISPLACEMENT 18.5Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Bsp Pfy RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Wash down 15' casing to PRTD
1145'. (Run wire line to check TD.) Pump 452 Gal - Flush w/ Halls. Brought Gel
to surface. Pump 8Bbl Dye water. Mixed 170sk 60/40 Poz-mix w/ 2% Gel,
1/2" Per/sk Flocele, 10% Salt @ 14.2# Per/sk. Wash out Pump + lines. Release
Plug. Displace w/ 18.5 Bbl Water. Final Pump Pressure 600 PSI Pump Plug
1100 PSI. Wait 2mins. Release Pressure. Floet Held. Good Cement to
Surface = 7.8bl Slurry to Bit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	170sk	60/40 Poz-mix Cement	9.35	1589.50
1118A	290#	Gel 2%	.14#	40.60
1107	85#	Flocele 1/2" Per/sk	1.80#	153.00
1111	800#	Salt 10%	.29#	232.00
1105	50#	Halls	.34#	17.00
5407A	7.3 Ton	Ton-Mileage Bulk Truck	1.05	306.60
1118A		Gel-Flush	.14#	28.00
1215	1gal	KCl Substitute (Disp Water)	24.75	24.75
440-1	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED				
Thank-You!				
NOV 15 2006 6:32			56.7861	3357.45
			SALES TAX	132.31
			ESTIMATED TOTAL	3489.78

AUTHORIZATION Called by Doc

TITLE

APR 26523
Int. Contr. Serv.

KCC WICHITA

DATE

[Signature]

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	S 14	T 30S	R 17E
API #:	15-133-26523-00-00	Location: C, SE, SW		
Operator: Petrol Oil & Gas, Inc.		County: Neosho		
Address: P.O Box 34				
Piqua, Ks 66761				

				Gas Tests		
Well #:	Lease Name:	Mitchell "B"	Depth	Oz.	Orifice	flow - MCF
Location: 660 ft. from S	Line		180	No Flow		
3300 ft. from E	Line		255	No Flow		
Spud Date: 7/28/2006			355	No Flow		
Date Completed: 7/31/2006	TD: 1155		455	10	3/4"	44.8
Driller: Josiah Kephart			480	6	3/4"	34.7
Casing Record	Surface	Production	505	5	3/4"	31.6
Hole Size	12 1/4"	6 3/4"	530	2	3/4"	20
Casing Size	8 5/8"		580	Gas Check Same		
Weight			630	Gas Check Same		
Setting Depth	26'		680	3	1/2"	10.9
Cement Type	Portland		705	8	1/2"	17.2
Sacks	6		730	10	1/2"	19.9
Feet of Casing	26'	16'	755	5	1/2"	14.1
			780	3	1/2"	10.9
Notes:			805	8	1/2"	17.2
			830	Gas Check Same		
			930	Gas Check Same		
			955	7	1/2"	16.7
			1005	6	1/2"	15.4
			1030	Gas Check Same		
			1080	10	1/2"	19.9
			1155	9 1/2"	1/2"	16.9

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	OB	168	176	shale	332	333	coal
3	23	clay	176	177	coal	333	354	shale
23	39	shale	177	193	sand	354	378	lime
39	46	lime	193	194	shale	378	396	shale
46	52	shale	194	227	lime	396	403	lime
52	56	lime	227	233	shale	400		Oil Odor
56	99	shale	233	235	Hushpuckney- blk shale	403	407	shale
99	163	lime	235	302	lime	407	420	lime
163	165	Stark- blk shale	280		Add Water	420	429	shale
165	168	lime	302	332	shale	429	440	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
432		Odor	787	796	shale	1081	1082	Riverton- coal
440	443	Dennis- shale	796	797	coal	1082	1083	shale
443	471	Wiser- sand	797	808	shale	1083	1155	Mississippi- lime
471	478	shale	808	812	sandy/ shale	1155		Total Depth
478	540	sand	812	822	sand			
540	548	shale	822	828	sandy/ shale			
548	549	Mulberry- coal	828	862	shale			
549	572	Pink- lime	862	864	lime			
572	575	Lexington- blk shale	864	896	sand			
575	577	lime	896	901	shale			
577	589	shale	901	902	coal			
589	592	sand	902	918	shale			
592	611	shale	918	919	coal			
611	619	Peru- sand	919	921	shale			
619	625	shale	921	926	sand			
625	629	sandy/ shale	926	928	shale			
629	659	Oswego- lime	928	933	blk shale			
659	670	shale	933	934	Weir- coal			
670	672' 6"	Summit- blk shale	934	972	shale			
672' 6"	674	shale	972	976	sand			
674	677	lime	976	990	shale			
677	681	blk shale	990	992	sand			
681	682' 6"	Mulky- coal	992	995	Laminated sand			
682' 6"	684	sand	995	1000	sand			
684	695	lime	1000	1004	shale			
695	722	Breezy Hill- shale	1004	1005	Rowe- coal			
722	723	Bevier- coal	1005	1025	shale			
723	743	shale	1025	1026' 6"	Neutral- coal			
743	745	Ardmore- lime	1026' 6"	1046	shale			
745	746	shale	1046	1048	sand			
746	747	Crowburg- coal	1048	1064	shale			
747	752	shale	1064	1066	sand			
752	767	Cattleman- sand	1066	1068	Laminated sand			
767	786	shale	1068	1077	shale			
786	787	coal	1077	1081	blk shale			

Notes: 06LG-073106-R1-040-Mitchell "B" 11- Petro Oil & Gas Inc

Keep Drilling - We're Willing!

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