

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION NOV 28 2006 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: Blue Ribbon License: 33081 Wellsite Geologist: Ken Recoy Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7/25/06 7/27/06 8/3/06 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26827-00-00 County: Wilson Sec. 22 Twp. 29 S. R. 16 [X] East [] West 660 feet from (S) N (circle one) Line of Section 2025 feet from E (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Wiles, Richard E. Well #: 22-1 Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: 840 Kelly Bushing: n/a Total Depth: 1118 Plug Back Total Depth: 1111.38 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1111.38 feet depth to surface w/ 160 sy crnt. Alt 2 - Dig - 12/2/08

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 11/27/06 Subscribed and sworn to before me this 27th day of November 2006 Notary Public: Vera Klauaman Date Commission Expires: 8-4-2010

KCC Office Use ONLY [X] Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wiles, Richard E. Well #: 22-1
 Sec. 22 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	10	
Production	6-3/4	4-1/2	10.5	1111.38	"A"	160	

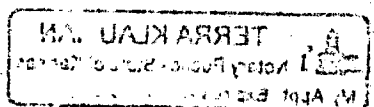
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	859-861/609-611/569-572/547-549	400gal 15%HCL w/ 26.5 bbls 2%KCl water, 620bbls water w/ 2% KCL, Blockade, 1402# 20#40 sand	859-861/609-611 569-572/547-549
4	635-640/620-624	300gal 15%HCL w/ 41 bbls 2%KCl water, 550bbls water w/ 2% KCL, Blockade, 1480# 20#40 sand	635-640/620-624

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>944.02</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/31/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	* Gas Mcf <u>30.7mcf</u>	Water Bbls. <u>45.4bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1664

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	Wiles Richard 22-1	22	29	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	3:00		903427		2.75	Joe B
Tim A				903255		2.75	Tim A
MAVERICK D		2:00		903103		1.75	Maverick D
Will H				903103		2.75	Will H
David C				903140	932252	2.75	David C
TROY W				931615		2.75	Troy W
Russell A				Extra		2.75	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1118 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 111.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
 Ran 2 SKS gel swept to surface. Installed cement head Ran 1 SK gel & 12 bbl dye & 160 SKS of gel to get dye to surface Flush pump Pump wipe plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	111.38	Ft 4 1/2 casing	
	6	Centralizers	
931300	2.25 hr	Casing tractor	
607240	2.25 hr	Casing truck	
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903106	2.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931615	2.75 hr	80 Vac	
Ravin 4513	1	Wiles float shoe	

Blue Ribbon Drilling LLC
 PO BOX 279
 Dewey, OK 74029-0279

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 28 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator: Quest Cherokee
 Desc. Sec 22, Twp 29S, Rge 16E
 County: Wilson State: Kansas
 Comm: 7/25/2006 Comp: 7/26/2006
 Casing: 23' of 8 5/8 Cement w/ sacks: BRD w/ 10 sax
 Rotary TD: 1118'

Lease/Well #: Richard E Wiles #22-1
 API #: 15-205-26827-0000
 Elevation: 840

Top	Bottom	Formation	Top	Bottom	Formation
0	2	Top soil	460	461	coal - 1'
2	8	red shale	461	490	shaly sand
8	17	sand	490	491	coal - 1'
17	44	lime	491	502	sand
44	45	coal - 1'	502	514	shale w/ sand interbedded
45	50	sand	514	519	lime
50	80	sandy shale w/ lime interbedded	519	520	coal - 1'
80	82	lime	520	555	lime
82	99	shale w/ lime interbedded	555	557	lime w/ shale interbedded
99	112	lime w/ shale interbedded	557	565	dark shale w/ lime interbedded
112	183	lime	565	573	medium shale w/ lime interbedded
183	186	dark & black shale	573	582	sand
186	190	lime	582	584	coal - 1 1/2'
190	204	sand (damp)	584	593	medium shale
204	205	coal - 6"	593	595	coal - 1 1/2'
205	231	sand	595	619	lime
231	250	lime	619	623	black shale
250	255	sand (wet)	623	627	medium shale
255	258	lime w/ shale interbedded	627	636	lime
258	260	lime	636	638	medium shale
260	263	lime w/ shale interbedded	638	642	black shale & coal
263	335	lime	642	645	lime
335	339	medium shale	645	647	coal - 1 1/2'
339	353	shaly sand w/ lime interbedded	647	667	sandy shale
353	360	dark shale	667	684	medium shale w/ sand interbedded
360	362	coal - 1 1/2'	684	686	lime
362	364	lime	686	693	dark shale w/ pyrite
364	369	light shale w/ clay interbedded	693	694	coal - 1'
369	379	medium shale	694	711	medium shale w/ lime interbedded
379	391	green shale w/ lime interbedded	711	712	lime
391	405	lime w/ shale interbedded	712	713	coal - 1'
405	414	shale w/ lime interbedded	713	722	sand w/ clay interbedded
414	440	lime	722	727	sandy shale w/ lime interbedded
440	460	medium shale w/ lime interbedded	727	742	medium shale

Richard E Wiles #22-1

15-205-26827-0000

Top	Bottom	Formation
742	743	coal - 1'
743	744	lime
744	748	medium shale
748	750	coal - 1 1/2'
750	759	sandy shale
759	761	lime
761	765	medium shale w/ clay interbedded
765	772	sandy shale
772	776	sand (odor)
776	778	coal - 2'
778	790	shaly sand (odor)
790	799	medium shale w/ lime interbedded
799	800	lime
800	802	coal - 1 1/2'
802	821	shaly sand
821	830	medium shale w/ sand interbedded
830	845	shaly sand
845	847	coal - 2'
847	851	sand w/ shale interbedded
851	854	sandy shale
854	860	medium shale
860	862	coal - 2'
862	872	dark shale
872	896	medium shale
896	898	coal - 1 1/2'
898	913	shaly sand
913	997	sand
997	1026	sandy shale
1026	1031	dark shale w/ pyrite
1031	1038	limy sand
1038	1043	chert & tan lime
1043	1118	chat & chert & lime
	1118	TD

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2006

CONSERVATION DIVISION
WICHITA, KS

Richard E Wiles #22-1
15-205-26827-0000

Gas Tests

Test	Depth	Results
1	600	1/8 at 23 (15.9 mcf)
2	627	1/2 at 6.5 (90.1 mcf)
3	642	1/2 at 9 (108 mcf)
4	1042	1/2 at 10 (116 mcf)

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 28 2006
CONSERVATION DIVISION
WICHITA, KS