

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: McGown Drilling
 License: 5786
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/13/06	6/16/06	6/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

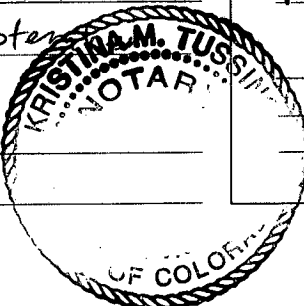
API No. 15 - 207-27011-00-00
 County: Woodson
 _____ se _____ nw Sec. 34 Twp. 26 S. R. 17 East West
1800 fml _____ feet from S / (circle one) Line of Section
1980 fml _____ feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Cooper Well #: 6-34
 Field Name: Humboldt-Chanute
 Producing Formation: Drywood; Riverton Coal
 Elevation: Ground: 1058 Kelly Bushing: _____
 Total Depth: 1294 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH II nce*
 (Data must be collected from the Reserve Pit) *12-2-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 9/29/06
 Subscribed and sworn to before me this 29th day of September
2006
 Notary Public: Christine M. Irving
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Cooper Well #: 6-34
 Sec. 34 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Excello	814	244
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton Coal	1183	-125
List All E. Logs Run:		Mississippian	1192	-134

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2006

CONSERVATION DIVISION WICHITA, KS							
Report on conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	5	
Production	6 3/4	4 1/2	9.5	1284	Thickset	138	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1131' to 1133'	2600# 20/40 sand; 2700# 12/20 sand	1131-1133
3	1183' to 1185.5'	2300# 20/40 sand; 2200# 12/20 sand	1183-1185.5

TUBING RECORD	Size 2 3/8	Set At 1228.14	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------------	--------------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 9/1/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other *(Specify)*

OCT 03 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET # 17274

HURRICANE WELL SERVICE, INC.

Date 8/25/06 Rig # 5 Co. Woodson Operator Cory Ryan
 Company Admiral Bay Roust Patrick Martin
 Lease Cooper Roust Terry Welch
 Time Out 6:30 am On 11:30 am Well # 634 Old _____ New X
 Off 5:00 pm In 6:30 pm

47	Sucker Rods	Size: 1-7/8	9/16-3/4	Type:	
	Rob Subs	1-1'	2'	6'	
	Pump or Valve	Pump or Valve:	PC Pump	8' -1	10'
	Valve	Description:			
	Gas Anchor	Strainer:			
36	Tubing	Size: 2 3/8	Thread: 8rd	Size of G.A.	
	Tubing Subs	2'	4'	6'	#Jts: 36
	Working Barrel	Size: 3"	Length: 7'	8'	10'
	Mud Anchor	Plugged or Open: Open	Length: 17'	Set @:	1228.14
	Packer/Anchor	Type:	Size:	Set @:	238
	Polish Rod	Length: 16'	Diameter: 1 1/4	Set @:	
	Polish Rod Liner	Length: None	Diameter: None	Type:	

*****Indicate If what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	#Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:		Misc:

Description of work: Drove to the compressor site by chandit & called Earl for Directions, then Drove to location, rigged up, then moved 38 jts of 2 3/8 tubing on our racks. We then put together slater & mla, & bled gas off well & when we opened the valve, the well starting to kick off, so I closed it back in & called Earl & he was going to try to get a kill truck, he called back & had one coming, when it got here, we pumped down it for about 20 min, & it died out so we put on production head & hooked up valves, & ran in a total of 38 jts & got 2' in with the 38th, & tagged so we pulled it out plus 1 more & left 36 in the hole & put on tubing mandrel, & landed tubing, we rigged up for rods, & put on 94 rod guides on the rods, & ran in a total of 47 rods & spaced the well out, & PC pump solutions came out with a Drive head & helped hang it on, then we cleaned up locations, rigged down, & Drove then to the compressor site, & shut down for the night & Drove back to the shop.

Equipment Used:
 Oils 1 trip @ 35.00
 Pump & Swivel _____
 Vt. Inc. _____
 p. Meter _____
 Oil Saver _____
 Ther _____

Supplies Used:
 Cups _____
 Misc. lyn a g
g-28-06
 Remarks: _____

FRACTURING WORK ORDER CONSOLIDATED OIL WELL SERVICES, INC.

Day Wed
Date 7/11/06
Month Day Time

Name of Customer Adairial Bay

Contact Person/Number Jim Morris 1 380 1398

Lease Name/Number Cooper 4-34 1150-52
6-34 Casing Size 4 1/2

Perforations: 1131-33 1183-85 Tubing/Packer
Zone(s) Riverton - 2' Depth 1100'

Job Procedure: 2 SPOTS + fracs

2 wells RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2006

EACH TOTALS
Hydrochloric Acid: 100 gal. 200-150 Materials 200-150 FRAC VAN
 spotter or dump or tubing Bullhead _____

Acid Chemicals: _____

Frac Sand: 30-20/40 30-12/20

Ballsealers: Acid _____ Frac _____ Rock Salt _____

Frac Fluid: Frac Tank (Therms) Transports 1

Fluid Loading: 15# Gel - 300# Frac Tanks _____
1310CDE 3# 80 vac. _____

WATER OFF gel tank

Other Information: _____

Job Location: Anderson Rd. N to County line - W. to
Sylvan - N 3/4 E. Side.
Red Gate

Order Taken by: Beef

Invoice # _____
Entered by _____

425-

4 sinche Aloual valley - west
2-3 stages
+2 more 3 stage

STIMULATION DESIGN cement 6-16-06

WELL - COOPER 6-34
FIELD - SHILOH

FORMATION - RIVERTON AND DRYWOOD COALS
PERFORATIONS - 1131 - 1133 & 1183 - 1185 ✓ 18.8

OF SHOTS - 4 SHOTS PER FOOT - 15 SHOTS

NOTES - SPOT ACID ON PERFS. BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

PUMP ACID BALL OUT TO INSURE BOTH ZONES ARE OPEN AND TAKING FLUID. BALLS DURING JOB AS PRESSURE ALLOWS.

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	ACID BREAKDOWN	10W GAL GUAR	10					10	
3	ACID BALL OUT	FLOW BACK BALLS ✓	10					10	
4	PUMP PAD	10W GAL GUAR	75	40-50-60		12-15		85	
5	PUMP SAND STAGE	10W GAL GUAR	25	20/40	.25	12-15	262.5	110	262.5
6	PUMP SAND STAGE	10W GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10W GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10W GAL GUAR	50	20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10W GAL GUAR	25	12/20	0.125	12-15	131.25	238	131.25
10	PUMP SAND STAGE	10W GAL GUAR	50	12/20	0.25	12-15	525	285	656.25
11	PUMP SAND STAGE	10W GAL GUAR	50	12/20	.375	12-15	787.5	335	1443.75
12	PUMP SAND STAGE	10W GAL GUAR	50	12/20	.50	12-15	1050	385	2493.75
13	PUMP FLUSH	WATER	75					460	
TOTAL DIRTY VOLUME			470			# SAND	5416.75		

1443.75
2800
2493.75

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 03 2006
CONSERVATION DIVISION
WICHITA, KS

5250*

28/25/53

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8676

1st well

TICKET NUMBER 36267
 FIELD TICKET REF # 28703
 LOCATION Hayes
 FOREMAN Bruce Busby

TREATMENT REPORT
 FRAC & ACID

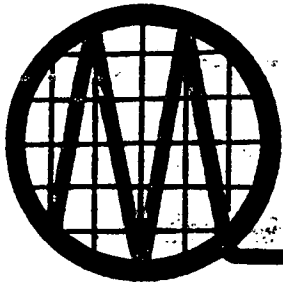
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-06		Cooper 6-34	34	S	E	WO
CUSTOMER Admiral Bay Resources			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			476 Jeff 424 Steve			
CITY STATE ZIP CODE			449 Charlie			
			490 Dustin			
			176 Eric			
			4897103 George			
			459 Aaron			

WELL DATA		RECEIVED		TYPE OF TREATMENT	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH	KANSAS CORPORATION COMMISSION		Acid spot / Ball-off / Frac	
CASING WEIGHT	PLUG DEPTH	OCT 03 2006		CHEMICALS	
TUBING SIZE	PACKER DEPTH	CONSERVATION DIVISION		Max flo	
TUBING WEIGHT	OPEN HOLE	WICHITA, KS		Acid	
PERFS & FORMATION				Breaker	
<u>1131-33 (9)</u>	<u>Drywood</u>			Biocide	
<u>1183-85 (9)</u>	<u>Riverton</u>				

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	75	48-12-15.5				BREAKDOWN 852
20-40		15.5	12.5		650	START PRESSURE 650
20-40		15.5	1.5		600	END PRESSURE 950
20-40			17.5		625	BALL OFF PRESS 650
20-40			1.0	2600*	625	ROCK SALT PRESS
12-20			12.5-10	2700*	650	ISIP 506
Balls (5)+(5)+(10)					750-	5 MIN 411
20-40			2.5-		1100-	10 MIN
20-40			1.0	2300*	1000	15 MIN
12-20			.5-	2200*	950	MIN RATE
12-20			1.0			MAX RATE
FLUSH	19.2		TOTAL		950	DISPLACEMENT
OVERFLUSH	19	15.5				18.3
TOTAL	950					19.2

REMARKS: spot 100 gal. - 15% HCl acid on perfs / breakdown + acidize @ 4 bpm w/ 100 gal. - 15% HCl acid + 10 ballbeater
 36 bbls used

location: 1:00PM - 3:00PM 2.5 miles
 AUTHORIZATION Summers TITLE _____ DATE 7-11-06



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Cooper Lease

Well: # 6-34

County, State: Woodson County, Kansas

Service Order #: 17185

RECEIVED
KANSAS CORPORATION COMMISSION

Purchase Order #: N/A

OCT 03 2006

Date: 6/28/2006

CONSERVATION DIVISION
WICHITA, KS

Perforated @: 1130.0 to 1185.5 11 Perfs
1131.0 to 1133.0 9 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Twenty (20)

Casing Size: 4.5"