

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: BC Steel
License: 33711

Wellsite Geologist: None
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/22/06 6/26/06 6/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 001-29420-00-00
County: Allen
ne ne se Sec. 36 Twp. 26 S. R. 17 East West
2285 fsl feet from S/ N (circle one) Line of Section
1510 fsl 510 feet from E/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

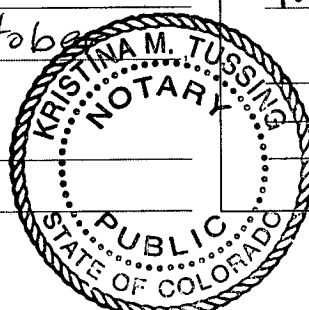
Lease Name: Isle Well #: 9-36
Field Name: Humboldt-Chanute
Producing Formation: Riverton Coal
Elevation: Ground: 980 Kelly Bushing:
Total Depth: 1160 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt II NR
(Data must be collected from the Reserve Pit) 12-2-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/3/06
Subscribed and sworn to before me this 3rd day of October
20 06
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Isle Well #: 9-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density-Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	OWC	25	
Production	6 3/4	4 1/2	9.5	1150	Thickset	124	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1060' to 1062'	2200# 20/40 sand; 246 bbls water	1060-1062

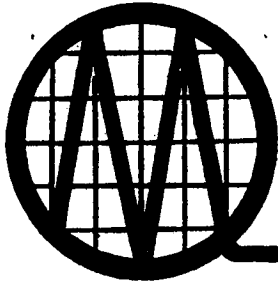
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Isle Lease

Well: # 9-36

County, State: Allen County, Kansas

Service Order #: 17271

Purchase Order #: N/A

Date: 7/24/2006

Perforated @: 1058.5 to 1061.5

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

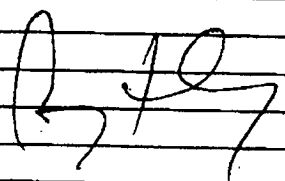
TICKET NUMBER 08759
LOCATION Ottawa KS
FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/27/06	1067	Isle 9-36	36	26	17	AL
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS 410 N. State St			DRIVER			
CITY Iola			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66749			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1160' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1150' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug
 DISPLACEMENT 18 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel followed by 6 bbls fresh water, mixed & pumped 12 bbls tell tale dye, mixed & pumped 131 sk Thickset cement w/ 5# Kol Seal and 1/4 # Flo Seal per sk, finished pump clean, displaced 4 1/2" rubber plug to casing TD w/ 18 bbls fresh water, pressured to 600 PSI, released pressure to set float valve, checked plug depth w/ wireline.



ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement pump		800.00
5406	70	MILEAGE pump truck		220.50
5407A	Le. 157 ton	ton mileage		452.54
5501C	4.5 hrs	1/2 transport (cement)		441.00
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1126A	124 sk	Thickset cement	OCT 06 2006	1816.60
1110A	655 #	Kol Seal		235.80
1107	33 #	Flo Seal	CONSERVATION DIVISION WICHITA, KS	59.40
1118B	200 #	Premium Gel 50 #		28.00
4404	1	4 1/2" rubber plug		40.00
subtotal				4093.84
SALES TAX				137.33
ESTIMATED TOTAL				4231.17

UTORIZATION _____

TITLE WO# 206704

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08735
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	1067	Isle # 9-36	36	26	17	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources			506	Fred		
MAILING ADDRESS			164	Ric Arb		
410 N. State St.			237	Ken Har		
CITY	STATE	ZIP CODE	505-TC06	Mark Wil		
Iola	KS	66749				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 20' CASING SIZE & WEIGHT 8 7/8
CASING DEPTH 20' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING N/A
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 28 PM

REMARKS: Mix + Pump 25 sks OWC Cement down outside 8 7/8 casing to fill to surface.

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OCT 06 2006

Black Jack Drilling CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE <u>Surface Cement</u> 164		620.00
5406	-0-	MILEAGE <u>Pump Truck</u> 164		N/C
5407A	1/76 Ton	<u>less than minimum</u> 237		86.36
5501C	3 hrs	<u>Transport</u> 505-TC06		294.00
1126	25 sks	OWC Cement		366.25
Sub Total				1366.61
Tax @ 6.3%				23.07
SALES TAX				
ESTIMATED TOTAL				\$1389.68

AUTHORIZATION _____ TITLE WO# 206542 DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#2

TICKET NUMBER 41701
 FIELD TICKET REF # 28975
 LOCATION Thayer
 FOREMAN Andy White

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06		Isle 9-36	36	26	17	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources			243	Scott		
MAILING ADDRESS			489	Teresa		
CITY			489	Joe		
STATE			489/703	George		
ZIP CODE			176	Andrew		

WELL DATA

CASING SIZE	4 1/2	TOTAL DEPTH	1150'
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION	Riverton		

TYPE OF TREATMENT	Spot / Sandfrac.
CHEMICALS	Gel / Breaker 15% HCL MOPED Biside

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	15	24-28		916-987-740		BREAKDOWN 899
Pad	25	13-12		966-1203		START PRESSURE 1885
Pad	20	14		1770-1753		END PRESSURE 3460
Pad	15	12		1738-1760-1815		BALL OFF PRESS -
20/40		11.3	.25	800#	1870	ROCK SALT PRESS -
"		11.3	.5		2178	ISIP
FLUSH	25		50		2201-2265	5 MIN
20/40		11.3	1.25	1400#	2353-2280	10 MIN
"		11.3	.5		2444-2700	5 MIN
Release / Flowback					2920-3035	MIN RATE 2.3
FLUSH	7	4				MAX RATE
screen out						DISPLACEMENT 16.9
# screen out	246			2700# 800# on ground		

REMARKS:
 Spent 100 gal 15% HCL on Perfs. Pressure up to 500#. Soak.
 Pressure up to 800# soak
 Breakdown @ 899#

AUTHORIZATION Jim Morris TITLE _____

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 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Isle 9-36

Field: Shiloh

Formation: Riverton

County: AL

State: KS

Job Date: 07/25/06

Comments: Acid spot and sand frac

Perfs 1060-62, 9 shts

100 gal 15% HCl spot

Fluids: 246 bbls 15% gel, maxflo, bio

Proppants: 2200# 20/40

Average Rate: 10.8

Average STP: 2200

Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

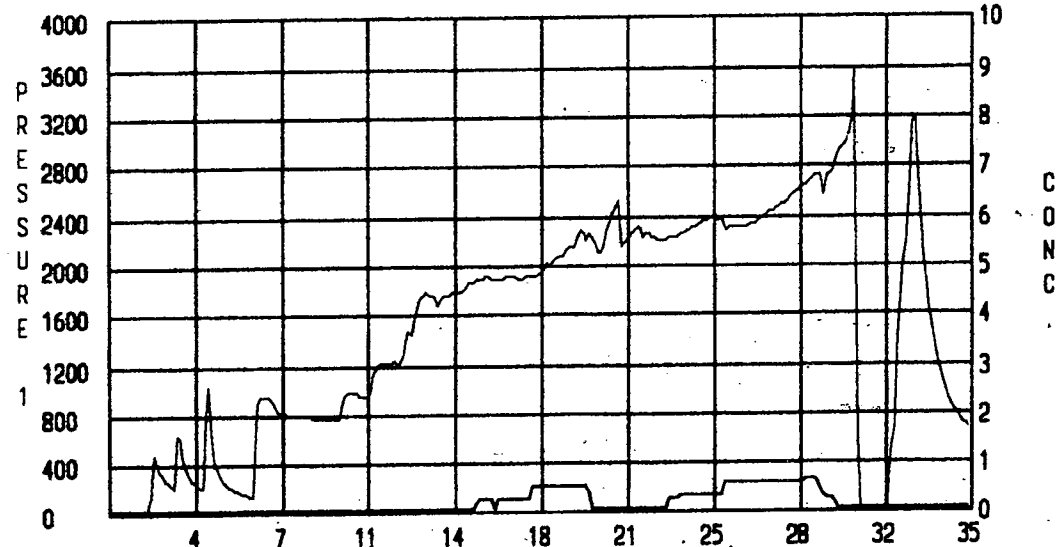
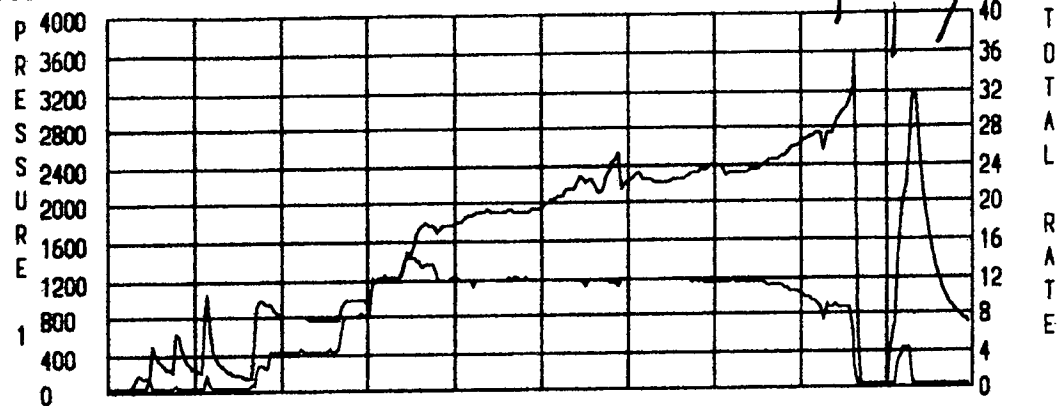
Closure Pres: 4000

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WICHITA, KS

LINEAR PLOT



Elapsed Time (min), Start at 13:50:14