

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

RECEIVED

OCT 16 2006

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann

Phone: (620) 431-9500 Contractor: Name: L S Well Service License: 33374 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

6/16/06 6/19/06 6/26/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26740-00-00 County: Wilson se nw Sec. 29 Twp. 27 S. R. 16 [X] East [] West 1980 feet from S / (N) (circle one) Line of Section 1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Vamer, Charles H. Well #: 29-2 Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: 952 Kelly Bushing: n/a Total Depth: 1313 Plug Back Total Depth: 1305.01 Amount of Surface Pipe Set and Cemented at 22.6 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1305.01 feet depth to surface w/ 137 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No. ATT-2-Dlg-12/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 10/12/06 Subscribed and sworn to before me this 12th day of October 20 06. Notary Public: Terra Klauaman Date Commission Expires: 8-4-2010

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Vamer, Charles H. Well #: 29-2
 Sec. 29 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray CCL Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	22.6	"A"	5	
Production	6-3/4	4-1/2	10.5#	1305.01	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1046-1048/989-991/973-974/935-938/919-921	400gal 15%HCL w/ 38 bbls 2%KCl water, 861bbls water w/ 2% KCL, Blockide, 16000# 20/40 sand	1046-1048/989-991 973-974 935-938/919-921
4	839-843/828-832	400gal 15%HCL w/ 65 bbls 2%KCl water, 685bbls water w/ 2% KCL, Blockide, 13400# 20/40 sand	839-843/828-832

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1053</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9/21/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>49.9bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1605

FIELD TICKET REF # _____

FOREMAN Joe Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/16/06	Wagner Charles H. 29-2	29	27	16	Wichita

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Craig	10:45	1:15		903427		2.50	[Signature]
Uel T				903197			[Signature]
Tim				903206			[Signature]
Don D C				903139	922457		[Signature]
Trou W.				903106			[Signature]
Russell H.				800			[Signature]

JOB TYPE log HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 2 1/2 x 13.5
 CASING DEPTH 1305.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 50.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:
 Ran 2 sacks of prem. gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 14 barrels of dye and 137 sacks of cement to gel due to surface. Flushed pump, pumped wiper plug to bottom; set floatline.

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	1305.01	4 1/2 casing
	6	central case
903210	1.5	hr casing tractor
107253	1.5	hr casing tractor
	1	4 1/2 casing clamp

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.50 hr	Foreman Pickup	
903197	2.50 hr	Cement Pump Truck	
903206	2.50 hr	Bulk Truck	
1104	150 cr	Portland Cement	
1124	1	50/50 PGZ Blend Cement - P. 2010 2k	
1126	1	GWC Blend Cement - 4 1/2 wiper plug	
1110	13 cr	Gilsonite	
1107	1 cr	Flo-Seal	
1118	3	Premium Gel	
1215A	1 gal	KCL	
111B	3 cr	Sodium Silicate - calculate	
1123	7000 gal	City Water	
903139	2.50 hr	Transport Truck	
922457	2.50 hr	Transport Trailer	
903106	2.50 hr	80 Vac	

1 4 1/2 Portland

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Charles Varner #29-2
S29, T27, R16
Wilson Co, KS
API#205-26740-0000

0-3 DIRT
3-30' LIME
30-170 SHALE
170-175 LIME
175-221 SHALE
221-266 LIME
266-275 SHALE
275-300 SAND
300-301 COAL
301-325 SHALE
325-332 LIME
332-353 SHALE
353-430 LIME
430-434 BLACK SHALE
434-485 LIME
485-490 SANDY SHALE
490-530 LIME
530-586 SANDY SHALE
586-596 SAND
596-616 SANDY SHALE
616-625 LIME
625-644 SANDY SHALE
644-654 LIME
654-661 SANDY SHALE
661-696 SAND
696-701 SANDY SHALE
701-721 SAND
721-746 SANDY SHALE
746-748 LIME
748-749 COAL
749-751 SHALE
751-775 LIME PAWNEE
775-777 BLACK SHALE
777-804 SANDY SHALE
804-819 LIME OSWEGO
819-821 SHALE
821-824 BLACK SHALE
824-829 SHALE
829-834 LIME
834-838 SHALE
838-851 SAND
851-861 SANDY SHALE
861-897 SAND
897-912 SANDY SHALE
912-922 SAND
922-932 SHALE
932-947 SAND

6-16-06 Drilled 11" hole and set
22.6' of 8 5/8" surface casing
Set with 5 sacks Portland cement

6-16-06 Started drilling 6 3/4" hole

6-19-06 Finished drilling to
T.D. 1313'

511' 0"
761' 0"
786' 0"
836' 15" ON 1/2" ORIFICE
962' 12" ON 1/2" ORIFICE
987' 4" ON 1/2" ORIFICE
1212' 0"
1313' 4" ON 1/2" ORIFICE

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Drill Log
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Charles Varner #29-2
S29, T27, R16
Wilson Co, KS
API#205-26740-0000

947-982 SANDY SHALE
982-984 COAL
984-997 SANDY SHALE
997-1027 SAND
1027-1047 SANDY SHALE
1047-1207 SAND
1207-1313 LIME MISSISSIPPI

T.D. 1313'

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