

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: LS Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/11/06</u>	<u>5/12/06</u>	<u>5/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26575-00-00
County: Wilson
_____ ne - nw Sec. 19 Twp. 28 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: McMillen, Billy D. Well #: 19-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 980 Kelly Bushing: n/a

Total Depth: 1237 Plug Back Total Depth: 1230.84

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1230.84

feet depth to surface w/ 160 ^{sq/cmt}

AITZ Dtg - 12/4/06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/7/06

Subscribed and sworn to before me this 7th day of September

20 06.

Notary Public: Terria Klauman

Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Billy D. Well #: 19-2
 Sec. 19 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1230.84	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1127-1129	100gal 15%HCLw/ 33 bbls 2%kcl water, 258bbls water w/ 2% KCL, Biocide, 2400# 20/40 sand	1127-1129
4	956-958/938-940/870-872/888-890/903-905/818-820	400gal 15%HCLw/ 33 bbls 2%kcl water, 791bbls water w/ 2% KCL, Biocide, 16000# 20/40 sand	956-958/938-940 870-872/888-890 903-905/818-820
4	743-747/730-734	300gal 15%HCLw/ 31 bbls 2%kcl water, 654bbls water w/ 2% KCL, Biocide, 12500# 20/40 sand	743-747/730-734

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1135.27</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	-----------------------	----------------------	---

Date of First, Resumerd Production, SWD or Enhr. <u>7/27/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>4.4mcf</u>	<u>20bbls</u>		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
--	---	--

L'S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Billy McMillen #19-2
S19, T28,R17
Wilson Co, KS
API#205-26575-0000

0-2 DIRT
2-22' LIME
22-160 SHALE
160-260 SANDY SHALE
260-275 LIME
275-375 SANDY SHALE
375-420 LIME
420-530 SHALE
530-544 LIME
544-548 BLACK SHALE
548-560 SHALE
560-636 SANDY SHALE
636-639 LIME
639-640 COAL
640-665 LIME PINK
665-670 BLACK SHALE
670-705 SHALE
705-725 LIME OSWEGO
725-730 BLACK SHALE
730-740 LIME
740-743 BLACK SHALE
743-744 COAL
744-750 SHALE
750-768 SANDY SHALE
768-783 SAND
783-840 SANDY SHALE
840-871 SHALE
871-872 COAL
872-897 SHALE
897-898 COAL
898-910 SAND
910-932 SHALE
932-933 COAL
933-947 SHALE
947-952 SANDY SHALE
952-955 LIME
955-956 COAL
956-962 SANDY SHALE
962-1052 SAND
1052-1053 COAL
1053-1110 SAND
1110-1122 SHALE
1122-1124 COAL
1124-1130 SHALE
1130-1237 LIME MISSISSIPPI

T.D. 1237'

5-11-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-12-06 Started drilling 6 3/4" hole

5-12-06 Finished drilling to
T.D. 1237'

335' WATER
1062' WATER INCREASE

661' 0"
686' SLIGHT BLOW
736' SLIGHT BLOW
761' SLIGHT BLOW
912' 1" ON 1/2" ORIFICE
937' 3" ON 1/2" ORIFICE
987' 4" ON 1/2" ORIFICE
1062' 10" ON 1/2" ORIFICE
1112' 11" ON 1/2" ORIFICE
1125' 13" ON 1/2" ORIFICE
1137' 13" ON 1/2" ORIFICE
1162' 14" ON 1/2" ORIFICE
1237' 14" ON 1/2" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2006
CONSERVATION DIVISION
WICHITA, KS

ED OIL WELL SERVICES,
 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 06966
 LOCATION Bottle
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-06		W. Miller Oil, A #19-2	19	28	19	Wichita
CUSTOMER <u>Quint Charles</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Charney		
CITY			402	Coop		
STATE			41576	Boyle		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 1232 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1230' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.0 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Worked down casing, pumped cement to surface and set, set back 100 ft. cement. Started pump again to break job, so better cement job. - Cemented casing to well -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
4161	1	PUMP CHARGE <u>long string</u>		200.00	
4166	10	MILEAGE		21.50	
4102	1230	Footage		209.10	
4105	1	Pub. Tech		7.50	
4110	410	Transport		292.00	
4119	200	Material ()		24.00	
414	15140	Cement		1074.80	
415	190	Fluorant		170.00	
416	870	Water		71.50	
417	200	Calcium		197.00	
4178	200	Oil		2.00	
	1000	Concrete		11.24	
				SALES TAX	117.00
				ESTIMATED TOTAL	4466.13

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1513**

FIELD TICKET REF # _____

FOREMAN Craig Goodner
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
May 19, 2006	McMullen Bldg D. 19-2	19	28	17	Wilson		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	1:00	3:30		901740		2.5	<i>[Signature]</i>
Austin Siska	1:00	3:30		Extra		2.5	<i>[Signature]</i>

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1227 CASING SIZE & WEIGHT 4 1/2" x 10.5"
 CASING DEPTH 1230.8' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING
 DISPLACEMENT 19.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS:

Ran 2 sacks of premi gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 10 barrels of water and 160 sacks of cement. Flushed pumps, pumped wiper plug to bottom, set float shoe.

	1230.8'	5 1/2" casing	
	6	centralizers	
931300	2.5	hr casing tractor	
932900	2.5	hr casing trailer	Quest Supplied
	1	wiper plug 4 1/2"	
1122		City Water	
		hr 80 vac	
	1	2 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

Supplied by
Consolidated
Oilwell
Services

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2006

CONSERVATION DIVISION
WICHITA, KS