

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Show Me Drilling
 License: 33746
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/14/06	5/15/06	5/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26577-00-00
 County: Wilson
 _____ - nw - ne Sec. 31 Twp. 28 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Carter, Everett B. Well #: 31-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 892 Kelly Bushing: n/a
 Total Depth: 1150 Plug Back Total Depth: 1143
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1143
 feet depth to surface w/ 125 sx gmt

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2 - Dlg - 12/4/08

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/8/06
 Subscribed and sworn to before me this 8th day of September,
 20 06.
 Notary Public: Verra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Everett B. Well #: 31-1
 Sec. 31 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1143	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1043-1045	150gal 15%HCLw/ 77 bbls 2%kcl water, 212bbls water w/ 2% KCL, Blockde, 2000# 20/40 sand	1043-1045
4	872-874/841-843/811-813/782-784/744-747/724-726	400gal 15%HCLw/ 34 bbls 2%kcl water, 800bbls water w/ 2% KCL, Blockde, 19000# 20/40 sand	872-874/841-843 811-813/782-784 744-747/724-726
4	659-663/646-650	400gal 15%HCLw/ 26 bbls 2%kcl water, 499bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	659-663/646-650

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>1083.86</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/20/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>20.5mcf</u>	Water Bbls. <u>54.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SHOW ME DRILLING COMPANY

LOG SHEET **Everett B. Carter**
 LOCATION # **NW-NE 31-28-17E**

Well NO #
31-1

FROM	TO	NOTES
0	10	Clay
10	14	weathered shale
14	110	Shale
110	120	lime
120	180	Shale
180	260	lime
260	440	Shale
440	450	lime
450	535	Shale
535	560.	lime
560	563	Coal
563	564	Shale
564	665	sh sandy shale
665	680	sand odor
680	720	sandy shale
720	723	coal
723	740	shale
740	743	Coal
743	745	Shale
745	747	lime
747	782	Shale
782	785	Coal
785	809	Shale
809	811	Coal
811	840	Shale
840	842	Coal
842	855	Shale
855	880	sandy shale
880	998	sand
998	1001	Coal
1001	1006	Shale

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JAN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1503**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-06	Carter Everett 31-1	31	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	2:30		903388		3	<i>Joe Blum</i>
TIM				903255			<i>Tim</i>
MAVERICK				903206			<i>Maverick</i>
DAVID				903139	932452		<i>David</i>
Larry M				931420			<i>Larry M</i>
AUSTIN S				extra			<i>Austin S</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1143 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1143 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head ran 2 sk gel + 12 bbl dye + 125 SKS of cement to get dye to surface. Flush pump Pump Plug to bottom + set Float shoe.

5 Ft casing in Air due to incorrect drillers T.D. And casing error
 Collar log needs completed to locate Baffles

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1143	5 Ft 4 1/2 casing	
	6	centralizers	
931310	2 hr	Casing tractor	
T53	2 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement 3 1/2" + 3"	
1126	1	OWC Blend Cement 4 1/2" Elixir plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calc chloride	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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