

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Show Me Drilling
 License: 33746
 Wellsite Geologist: Ken Re coy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/16/06</u>	<u>5/17/06</u>	<u>5/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26579-00-00
 County: Wilson
 _____ SW _____ Sec. 29 Twp. 28 S. R. 17 East West
660 feet from (S) / N (circle one) Line of Section
810 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bradford Living Trust Well #: 29-1
 Well Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 918 Kelly Bushing: n/a
 Total Depth: 1190 Plug Back Total Depth: 1176.99
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1176.99
 feet depth to surface w/ 153 sx cm.

AITZ-DIG 12-4-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/12/06
 Subscribed and sworn to before me this 12th day of September,
 20 06.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Bradford Living Trust Well #: 29-1
 Sec. 29 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1176.99	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1075-1077/1030-1032/1024-1026	300gal 15%HCL w/ 43 bbbls 2%kcl water, 540bbbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	1075-1077/1030-1032 1024-1026
4	897-899/865-866/850-852/833-835/792-795/773-775	400gal 15%HCL w/ 45 bbbls 2%kcl water, 850bbbls water w/ 2% KCL, Biocide, 14100# 20/40 sand	897-899/865-866 850-852/833-835 792-795/773-775
4	704-708/691-695	400gal 15%HCL w/ 60 bbbls 2%kcl water, 625bbbls water w/ 2% KCL, Biocide, 15000# 20/40 sand	704-708/691-695

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	1062.64	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/20/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	3.9mcf	61.9bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SHOW ME DRILLING COMPANY

Well No #
29-1

LOG SHEET Bradford Living Trust
LOCATION # SW-SW 29-28-17E

FROM	TO	NOTES
0	10	clay
10	111	shale
111	118	lime
118	196	shale
196	250	lime
250	276	shale
276	305	lime
305	315	shale
315	335	lime
335	341	shale
341	385	lime
385	480	shale
480	487	lime
487	530	shale
530	532	Coal
532	580	shale
580	626	lime
626	629	Coal
629	668	shale
668	669	Coal
669	674	lime
674	720	shale
720	722	Coal
722	750	shale
750	751	Coal
751	785	shale
785	786	lime
786	787	Coal
787	825	shale
825	827	Coal
827	850	shale

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SHOW ME DRILLING COMPANY

LOG SHEET Bradford Living Trust
 LOCATION # SW-SW 29-28-17E

Well No #
 29-1

FROM	TO	NOTES
850	851	Coal
851	890	Shale
890	892	Coal
892	918	Shale
918	919	Coal
919	960	Sandy shale
960	961	Coal
961	1030	Shale
1030	1033	Coal
1033	1083	Shale
1083	1085	Coal
1085	1090	Shale
1090	1092	Coal
1092	1150	lime
1050	1155	Chat (oil)
1055	1190	lime
	TD	
		Gas Check
		400 - 0
		600 - 0
		700 - 0
		710 - 0
		730 - 0
		800 - 0
		900 - 0
		1000 - 0
		1080 - 0
		1092 - 0
		1100 - 0

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1521

FIELD TICKET REF # _____

FOREMAN Craig Roeder
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
May 24, 2006	Bradford Living Trust 291	29	28	17	Wilson		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Roeder	6:30	3:00		901740		8.5	<i>Craig Roeder</i>
Bill V.	6:45	3:00		903400	932706	8.25	<i>Bill V.</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1178 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1176.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING
 DISPLACEMENT 18.89 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.0

REMARKS: Job summary is on Consolidated's field ticket

	<u>1176.99</u>	<u>Fl 4 1/2 casing</u>	
	<u>5</u>	<u>Centralizers</u>	
<u>931310</u>	<u>5.25 hr</u>	<u>Casing tractor</u>	<u>Supplied by</u>
<u>T28</u>	<u>5.25 hr</u>	<u>Casing tractor</u>	<u>Quest</u>
<u>903400</u>	<u>8.25 hr</u>	<u>Transport tractor</u>	
<u>932705</u>	<u>8.25 hr</u>	<u>Transport tractor</u>	
	<u>7000 gals</u>	<u>City water</u>	
	<u>2</u>	<u>Bottles 3 1/2" x 3"</u>	
	<u>1</u>	<u>4 1/2 wiper plug</u>	
	<u>1</u>	<u>4 1/2 weld on floatshoe</u>	
	<u>1</u>	<u>4 1/2 collar</u>	
ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

Supplied by Consolidated

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