

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 5/12/06 5/13/06 5/22/06
 8/12/06 _____ _____
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date _____ _____
 per oper - Dg KCC

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API No. 15 - 205-26580-00-00
 County: Wilson
 _____ se _____ sw Sec. 20 Twp. 28 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carter, Gale D. Well #: 20-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 882 Kelly Bushing: n/a
 Total Depth: 1108 Plug Back Total Depth: 1101.88
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1101.88
 feet depth to surface w/ 160 slx cmt.
ALT-2-Dlg-12/4/06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/8/06
 Subscribed and sworn to before me this 8th day of September,
 20 06.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gale D. Well #: 20-1
 Sec. 20 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Gamma Ray CCL Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1101.88	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1023-1025/976-978/970-972	300gal 15%HCLw/ 43 bbis 2%kcl water, 459bbis water w/ 2% KCL, Blockde, 8000# 20/40 sand	1023-1025/976-978 970-972
4	772-774/733-736/714-716	400gal 15%HCLw/ 45 bbis 2%kcl water, 600bbis water w/ 2% KCL, Blockde, 12100# 20/40 sand	772-774/733-736 714-716
4	644-648/632-636	400gal 15%HCLw/ 55 bbis 2%kcl water, 562bbis water w/ 2% KCL, Blockde, 12000# 20/40 sand	644-648/632-636

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>1031.46</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/28/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8.1mcf</u>	Water Bbls. <u>25bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1518**

FIELD TICKET REF #

FOREMAN Craig Poole
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
May 27, 06	Carter, Belt D. 20-1		20	28	17	Wichita	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Poole	1:15	5:30		901746		4.25	<i>[Signature]</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1108 CASING SIZE & WEIGHT 4 1/2" x 10.5
 CASING DEPTH 1101.88 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.57 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS:

Ran 2 sacks of prem gel and swept to surface. Included cement head pumped 2 sacks of gel, 10 barrels of water and 160 sacks of cement. Flushed pump, pump wiper plug to bottom set float shoe.

1011.88	Ft 4 1/2 casing	
5	centralizers	Supplied by
4	hr casing tractor	Quest
4	hr casing trailer	
2	Baffles 3 1/2" x 3"	
1	4 1/2 wiper plug	
1	float shoe 4 1/2"	

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		(Sodium Silicate)	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

Supplied by Consolidated

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/13/06
Lease: Carter, Gale D.
County: Wilson
Well#: 20-1
API#: 15-205-26580-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	615	Gas Test 22" at 1/4" Choke
5-23	Lime	627-629	Shale
23-130	Sandy Shale	629-634	Black Shale
130-180	Lime	634-642	Lime
180-191	Sandy Shale	636	Gas Test 20" at 1/4" Choke
191-212	Lime	642-644	Black Shale
212-250	Shale	644-646	Coal
250-264	Lime	646-660	Shale
264-322	Shale	657	Gas Test 46" at 1/4" Choke
322-340	Lime	660-680	Sand
340-400	Shale	680-711	Shale
400-402	Black Shale	711-713	Coal
402-412	Lime	713-730	Shale
412-417	Shale	730-731	Lime
417-457	Lime and Shale	731-733	Coal
457-520	Sand	733-738	Shale
520-535	Shale	738-740	Coal
535-542	Lime	740-745	Shale
542-544	Coal	745-748	Coal
544-570	Lime	748-783	Sand
570-573	Black Shale	783-800	Sandy Shale
573-607	Sandy Shale	800-802	Coal
607-608	Coal	802-832	Shale
608-627	Lime	832-834	Coal

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