

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/12/06</u>	<u>5/16/06</u>	<u>5/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26581-00-06  
County: Wilson

\_\_\_\_\_ - ne - se Sec. 19 Twp. 28 S. R. 17  East  West  
1980 feet from (S) / N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: McMillen, Billy D. Well #: 19-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 896 Kelly Bushing: n/a

Total Depth: 1149 Plug Back Total Depth: 1141.38

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1141.38

feet depth to surface w/ 160 <sup>sx cmt.</sup>

*AIT 2-Dg - 12/4/08*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/8/06

Subscribed and sworn to before me this 8<sup>th</sup> day of September,

20 06.

Notary Public: Serra Klauaman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Billy D. Well #: 19-1  
 Sec. 19 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.6	"A"	5	
Production	6-3/4	4-1/2	10.5#	1141.38	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1031-1033	200gal 15%HCLw/ 41 bbls 2%kcl water, 300bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1031-1033
4	878-879/854-856/822-823/809-811/791-793/751-753/736-738	400gal 15%HCLw/ 40 bbls 2%kcl water, 821bbls water w/ 2% KCL, Blockde, 18100# 20/40 sand	878-879/854-856 822-823/809-811/791-793 751-753/736-738
4	665-669/653-657	400gal 15%HCLw/ 58 bbls 2%kcl water, 525bbls water w/ 2% KCL, Blockde, 12100# 20/40 sand	665-669/653-657

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1033</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/21/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>76bbls</u>	Gas-Oil Ratio <u> </u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

J. S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Billy McMillan #19-1  
S19, T28,R17  
Wilson Co, KS  
API#205-26581-0000

0-10 CLAY  
10-30' LIME  
30-100 SAND  
100-148 SANDY SHALE  
148-197 LIME  
197-203 BLACK SHALE  
203-225 LIME  
225-228 BLACK SHALE  
228-234 LIME  
234-265 SANDY SHALE  
265-290 LIME  
290-299 SHALE  
299-347 LIME  
347-415 SANDY SHALE  
415-430 LIME  
430-440 SAND  
440-445 SANDY SHALE  
445-457 LIME  
457-472 SANDY SHALE  
472-482 SAND  
482-501 SANDY SHALE  
501-502 COAL  
502-534 SAND  
534-555 SANDY SHALE  
555-558 LIME  
558-559 COAL  
559-563 SHALE  
563-588 LIME  
588-606 SHALE  
606-621 SAND  
621-628 SANDY SHALE  
628-648 LIME OSWEGO  
648-654 SHALE  
654-664 LIME  
664-678 SHALE  
678-686 SAND ODOR  
686-721 SAND  
721-731 SANDY SHALE  
731-732 COAL LESS THAN 8"  
732-744 SANDY SHALE  
744-746 LIME  
746-754 SHALE  
754-780 SAND  
780-858 SANDY SHALE  
858-922 SAND  
922-962 SHALE  
962-1012 SAND

5-12-06 Drilled 11" hole and set  
21.6' of 8 5/8" surface casing  
Set with 5 sacks Portland cement

5-15-06 Started drilling 6 3/4" hole

5-15-06 Finished drilling to  
T.D. 1137'

485' 5" ON 1/2" ORIFICE  
511' 8" ON 1/2" ORIFICE  
561' 8" ON 1/2" ORIFICE  
611' 8" ON 1/2" ORIFICE  
661' 13" ON 1/2" ORIFICE  
686' 13" ON 1/2" ORIFICE  
861' 7" ON 1/2" ORIFICE  
1049' 12" ON 1/2" ORIFICE  
1152' 8" ON 1/2" ORIFICE

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L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Billy McMillan #19-1  
S19, T28,R17  
Wilson Co, KS  
API#205-26581-0000

1012-1049 SANDY SHALE  
1049-1137 LIME MISSISSIPPI

**T.D. 1137'**

OIL WELL SERVICES, INC.

CHANUTE, KS 66720

3210 OR 800-467-8676

TICKET NUMBER

07110

LOCATION

BU

FOREMAN

Jeff Graham  
JGO

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-06		M'Millon, Billy D. # 19-1	19	28	17	Wich
CUSTOMER Quest Cherokee			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Channon		
CITY			497/799	Anthony		
STATE				Bruce		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 5/8 HOLE DEPTH 1149 CASING SIZE & WEIGHT 4" 10 5 #  
 CASING DEPTH 1141 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING - 0 -  
 DISPLACEMENT 18.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Washed down 4 1/2 casing - circulated 2 sx gel to surface -  
Rigged up to cm + Ran gel 100m / 1120 & est circ -  
placed 160 sx cement - shut down - washed out lines + pump  
dropped plug - displaced to bottom & set - shut in -  
- CIRC. cm + to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	75 m	MILEAGE		236.25
5407	MIN	BULK TRAILER		275.00
5501C	4 HR	TRANSPORT		392.00
1104	160sx 15,040 #	Cement	*	1804.80
1110	16sx 800 #	GILSONITE	*	368.00
1102	6sx 300 #	CALCIUM	*	192.00
1107A	3sx 120 #	pheno seal	*	120.00
1123	5800 GM	City H2O	*	74.24
5402	1141'	FOOTAGE		193.97
5609	1 HR	Pump TAK (wash)		152.00
1118B	4sx	69L	*	28.00

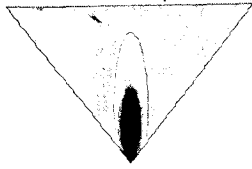
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SALES TAX 162.98  
ESTIMATED TOTAL 4799.24

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1517

FIELD TICKET REF #

FOREMAN Craig Coedner  
(oversceeing)

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
May 22, 2006	McMillen, Billy D. 19.1		19	28	17	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Coedner	6:30	1:15		907704		6.75	<i>Craig Coedner</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1141.28 CASING SIZE & WEIGHT 4 1/2" x 17.5  
 CASING DEPTH 1141.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.20 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5

REMARKS:  
Ran 2 sacks of prem gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 10 barrels of water, and sack of cement. Flushed pump, pumped wiper plug to bottom; set float shoe. (Hole depth is 6 feet less than what it was)

		4 1/2 float shoe	
	1141.28	FL 4 1/2" casing	Supplied by Quest
	5	centralizers	
931380	4	h-casing tractor	
932900	4	h-casing trailer	
	1	2 1/2 wiper plug	
	2	baffles 3h" x 3'	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		.50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		(Sodium) Silicate	
1123		City Water	
		Transport Truck	
		Transport-Trailer	
		80 Vac	

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