

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/9/06	5/10/06	5/31/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 WICHITA, KS

API No. 15 - 205-26584-00-00
 County: Wilson
 - - - ne - se Sec. 22 Twp. 28 S. R. 16 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wiltse, Gordan Trust Well #: 22-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 940 Kelly Bushing: n/a
 Total Depth: 1212 Plug Back Total Depth: 1202.12
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1202.12
 feet depth to surface w/ 145 112-Dlg-12/4/08 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/5/06
 Subscribed and sworn to before me this 5th day of September,
2006.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wiltse, Gordan Trust Well #: 22-1
 Sec. 22 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1202.12	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	968-970/963-964/982-984	200gal 15%HCLw/ 34 bbls 2%kcl water, 320bbls water w/ 2% KCL, Blockde, 1900# 20/40 sand	968-970/963-964 982-984
4	933-935/869-871/900-902/832-835/819-821	400gal 15%HCLw/ 56 bbls 2%kcl water, 680bbls water w/ 2% KCL, Blockde, 21000# 20/40 sand	933-935/869-871 900-902 832-835/819-821
4	746-750/733-737	300gal 15%HCLw/ 60 bbls 2%kcl water, 528bbls water w/ 2% KCL, Blockde, 12300# 20/40 sand	746-750/733-737

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1094.3</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/27/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>73.4bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Gordon Wiltse Trust #22-1
S22, T28, R16
Wilson Co, KS
API#205-26584-0000

0-2 DIRT
2-15' LIME
15-135 SHALE
135-235 SANDY SHALE
235-285 LIME
285-355 SHALE
355-433 LIME
433-605 SHALE
605-620 SANDY SHALE
620-646 SHALE
646-648 LIME
648-649 COAL
649-671 LIME PINK
671-673 BLACK SHALE
673-686 SHALE
686-711 SANDY SHALE
711-730 LIME OSWEGO
730-734 BLACK SHALE
734-743 LIME
743-745 BLACK SHALE
745-746 COAL
746-756 LIME
756-786 SHALE
786-826 SANDY SHALE
826-828 BLACK SHALE
828-836 SHALE
836-850 SAND
850-872 SHALE
872-890 SAND
890-937 SANDY SHALE
937-977 SHALE
977-978 COAL
978-987 SHALE
987-1015 SAND OIL TRACE
1015-1087 SAND
1087-1089 BLACK SHALE
1089-1113 SHALE
1113-1114 COAL
1114-1125 SHALE
1125-1126 COAL
1126-1128 SHALE
1128-1212 LIME MISSISSIPPI

T.D. 1212'

5-9-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-10-06 Started drilling 6 3/4" hole

5-10-06 Finished drilling to
T.D. 1212'

686' SLIGHT BLOW
736' 1" ON 1/2" ORIFICE
761' 1" ON 1/2" ORIFICE
836' 1" ON 1/2" ORIFICE
987' 30" ON 3/4" ORIFICE
1012' 20" ON 3/4" ORIFICE
1062' 20" ON 3/4" ORIFICE
1127' 21" ON 3/4" ORIFICE
1137' 21" ON 3/4" ORIFICE
1162' 21" ON 3/4" ORIFICE
1212' 21" ON 3/4" ORIFICE

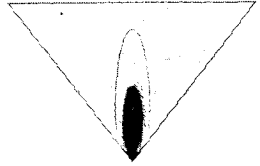
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SEP 07 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1530**

FIELD TICKET REF # _____

FOREMAN Craig Borden

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
May 21 2006	W 11 Se Gordon Trust 22-1		22	28	16	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Borden	12:00	5:00		901746		5	<i>Craig Borden</i>
Robert W.	12:00	3:30		Ex-100		3.5	<i>Robert W.</i>

JOB TYPE logging HOLE SIZE 6-3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2 x 12.5
 CASING DEPTH 1202.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4/0

REMARKS:

Job summary is on Consolidated's ticket

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SEP 07 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1202.12	4 1/2 casing	
	6	centralizers	
901310	3.5	hr casing tractor	
922900	3.5	hr casing tractor	
	1	bristle 3"	
	1	4 1/2 wiper plug	
	1	2 1/2 shot case	
	1	4 1/2 wash-on collar	
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

Supplied by Consolidated