

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: Show Me Drilling  
 License: 33746  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/10/06</u>	<u>5/12/06</u>	<u>5/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26592-60-00  
 County: Wilson  
 \_\_\_\_\_ ne se Sec. 16 Twp. 28 S. R. 16  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Walker, Lenore M. Well #: 16-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 1010 Kelly Bushing: n/a  
 Total Depth: 1310 Plug Back Total Depth: 1303.86  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1303.86  
 feet depth to surface w/ 127 <sup>sx cmt.</sup>  
Alt 2 - Dlg - 12/4/06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 9/6/06  
 Subscribed and sworn to before me this 6<sup>th</sup> day of September,  
 2006.  
 Notary Public: Dorria Klauman  
 Date Commission Expires: 8-4-2010

**TERRA-KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 MIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Walker, Lenore M. Well # 16-1  
 Sec. 16 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray Neutron log				
Dual Induction Log				
Compensated Density Neutron Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1303.86	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1220-1222	150gal 15%HCL w/ 80 bbls 2%kcl water, 190bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1220-1222
4	1098-1100/976-978/941-943/923-925	400gal 15%HCL w/ 50 bbls 2%kcl water, 482bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	1098-1100/976-978 941-943/923-925
4	855-860/843-847	400gal 15%HCL w/ 43.6 bbls 2%kcl water, 460bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	855-860/843-847

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1234</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/16/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>52.9bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval

# SHOW ME DRILLING COMPANY

LOG SHEET WALKER, Lenore M.  
 LOCATION # NE-SE 16-28-16E

Well No #  
 16-1

FROM TO NOTES

FROM	TO	NOTES
0	6	Clay
6	10	Weathered Shale
10	140	Shale
140	155	lime
155	340	Shale
340	425	lime
425	450	Shale
450	460	lime
460	496	Shale
496	556	lime
556	570	Shale
570	571	Coal
571	650	Shale
650	660	lime
660	760	Shale
760	762	Coal
762	772	lime
772	778	Shale
778	779	Coal
779	816	Shale
816	817	Coal
817	840	lime
840	842	Coal
842	850	Shale
850	854	Coal
854	928	Shale
928	927	Coal
927	948	Shale
948	949	Coal
949	954	Sand
954	980	Shale

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# SHOW ME DRILLING COMPANY

LOG SHEET Walker Lenore M  
 LOCATION # NE-SE 16-28-16E

Well No 26  
 16-1

FROM	TO	NOTES
980	982	Coal
982	987	Sand
987	1040	Shale
1040	1055	Sandy shale
1055	1088	Shale
1088	1090	Coal
1090	1108	Shale
<del>1108</del> 1108	1110	Coal
1110	1135	Shale
1135	1220	Sandy shale
1220	1236	Shale
1236	1238	Coal
1238	1240	Shale
1240	1310	Miss lime
	TD	
		Gas Check
		600 - 0
		800 - 0
		900 - 0
		1080 - 0
		1150 - 0
		1230 - 0
		1250 - 0
		1310 - 0

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1494**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-06	WALKER Lenore 16-1	16	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:00		903388		4.25	Joe Beckwith
Wes T	7:00			903255		4	Wes Traugott
Russell A	7:00			903103		4	
David C	7:15			903139	932452	3.75	David C
Jerry H	6:30			903106		4.5	Jerry H
MAVERICK - D	7:00			extra		4	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 10310 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1303.86 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.79 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Ran 2 SKS gal Swapt to surface. Installed cement head Ran 1 SK gel & 12 bbl dye & 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of 4" float shoe

Drillers T.D. Incorrect by 6 Ft actual TD is 1298 welder need to cut casing & weld on 4 1/2" collar before fracturing

	1303.86	6 Ft 4 1/2 casing	
	6	centralizers	
931300	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 BOZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
903106	4.5 hr	80 Vac	
	1	4 1/2 float shoe	

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