

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/16/06</u>	<u>5/17/06</u>	<u>5/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26595-00-00
County: Wilson
_____ ne _____ sw Sec. 13 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myers, Paul W. Well #: 13-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1237 Plug Back Total Depth: 1233.85
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1233.85
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

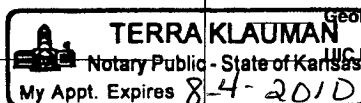
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/12/06
Subscribed and sworn to before me this 12th day of September,
20 06.
Notary Public: Jessa Klauerman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Myers, Paul W. Well #: 13-1
 Sec. 13 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1233.85	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1125-1127	100gal 15%HCLw/ 22 bbls 2%kcl water, 258bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	1125-1127
4	961-963/930-932	200gal 15%HCLw/ 36 bbls 2%kcl water, 378bbls water w/ 2% KCL, Blockde, 6400# 20/40 sand	961-963/930-932
4	750-754/738-742	300gal 15%HCLw/ 32 bbls 2%kcl water, 477bbls water w/ 2% KCL, Blockde, 6500# 20/40 sand	750-754/738-742

TUBING RECORD	Size 2-3/8	Set At 1143.69	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/28/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 3.3mcf	Water Bbls. 28.8bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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L S Well-Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Paul Myers #13-1
S13, T28,R16
Wilson Co, KS
API#205-26595-0000

0-4 DIRT
4-8' CLAY
8-135' SHALE
135-280 SANDY SHALE
280-340 LIME
340-370 SHALE
370-380 LIME
380-500 SHALE
500-502 BLACK SHALE
502-510 LIME
510-536 SHALE
536-551 LIME
551-647 SHALE
647-650 LIME
650-651 COAL
651-690 LIME PINK
690-694 BLACK SHALE
694-718 SHALE
718-731 LIME
731-735 BLACK SHALE
735-745 LIME
745-749 BLACK SHALE
749-750 COAL
750-770 SHALE
770-817 SANDY SHALE
817-893 SHALE
893-899 SANDY SHALE
899-917 SAND
917-931 SANDY SHALE
931-932 COAL
932-962 SAND
962-997 SANDY SHALE
997-1037 SAND
1037-1038 COAL
1038-1043 SANDY SHALE
1043-1072 SAND
1072-1074 COAL
1074-1114 SHALE
1114-1116 COAL
1116-1121 SHALE
1121-1123 COAL
1123-1132 SHALE
1132-1237 LIME

T.D. 1237'

5-16-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-17-06 Started drilling 6 3/4" hole

5-17-06 Finished drilling to
T.D. 1237'

WATER @ 260'

711' SLIGHT BLOW
736' SLIGHT BLOW
761' 1" ON 1/2" ORIFICE
861' 1" ON 1/2" ORIFICE
1062' 2" ON 1/2" ORIFICE
1087' 2" ON 1/2" ORIFICE
1124' 2" ON 1/2" ORIFICE
1137' 2" ON 1/2" ORIFICE
1187' 2" ON 1/2" ORIFICE
1212' 2" ON 1/2" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 13 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1507

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-06	Myers Paul 13-1	13	28	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	11:00		903388		4.5	<i>Joe B</i>
Tim A	6:30			903255		4.5	<i>Tim A</i>
Russell A	7:00			903206		4	<i>Russell A</i>
David C	7:00			903139	932452	4	<i>David C</i>
Leon H	7:00			931575		4	<i>Leon H</i>
MAVERICK-D	7:00			extra		4	<i>Maverick-D</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1237 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1233.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.67 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
RAN 2 SKS gel sweep to surface. Installed cement head Ran 1 SK
gel & 13 bbl dye & 120' SKS of cement to get dye to surface.
Flush pump. Pump Plug to bottom & set float shoe

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 13 2006
 CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1233.85	FT 4 1/2 Casing	
	6	Centralizer	
931310	1.5 hr	Casing tractor	
932804	1.5 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931575	4 hr	80 Vac	
		1 1/2 Floatshoe	