

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: BC Drilling  
License: 33711

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/9/06</u>	<u>6/14/06</u>	<u>6/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26597 - 0b-00  
County: Wilson  
\_\_\_\_ - \_\_\_\_ - ne - nw Sec. 14 Twp. 28 S. R. 16  East  West  
660 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Olson, Myrtle F. Well #: 14-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1052 Kelly Bushing: n/a  
Total Depth: 1360 Plug Back Total Depth: 1355.54  
Amount of Surface Pipe Set and Cemented at 20' 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1355.54  
feet depth to surface w/ 123 <sup>sx cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ALT-2-Dlg-12/4/06

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/9/06  
Subscribed and sworn to before me this 9<sup>th</sup> day of October,  
2006.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 10 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Olson, Myrtle F. Well #: 14-1  
 Sec. 14 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

Gamma Ray Neutron Log  
 Dual Induction Log  
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 10"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1355.54	"A"	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1246-1248	150gal 15%HCLw/ 75 bbls 2%kcl water, 237bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	1246-1248
4	1050-1052/991-993/953-956/937-939	400gal 15%HCLw/ 44.5 bbls 2%kcl water, 563bbls water w/ 2% KCL, Blockde, 16000# 20/40 sand	1050-1052/991-993 953-956/937-939
4	872-877/857-861	400gal 15%HCLw/ 40 bbls 2%kcl water, 463bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	872-877/857-861

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1252.32	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/28/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil Bbls. n/a Gas Mcf 27.5mcf Water Bbls. 86.8bbls Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1590**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig / Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 27, 2006	Oleok Myrtle 14-1	14	22	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Coukrow	12:00	5:00	N/A	903407		5	<i>[Signature]</i>
Joe B.							<i>[Signature]</i>
Wes T		3:30		903197		3.50	<i>[Signature]</i>
Maver. ck. D		4:15		903204		4.25	<i>[Signature]</i>
David C.		5:00		903139	902452	5	<i>[Signature]</i>
Tray W.		5:00		903104			<i>[Signature]</i>
Russel A	✓	3:30	✓	Enter		3.50	<i>[Signature]</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1360 CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1355.50 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 145 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 21.61 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

CONTINUED

Tim A.	10:00	3:00	N/A	931385	931387	5	<i>[Signature]</i>
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Basco 100 sacks of prem gel and swept to surface. Installed cement head and pumped 2 sacks of gel. 15 barrels of dye and sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float valve

	1355.50	FL 4 1/2 casing
	6	centralizers
931300	4	hr casing tractor
932900	4	hr casing tractor
	1	casing clamp 4 1/2"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903197	3.50 hr	Cement Pump Truck	
903204	4.25 hr	Bulk Truck	
1104	123 sr	Portland Cement	
1124	2	50/50 POZ Blend Cement Bottles 3 1/2 x 10.5	
1126	1	OWC - Blend Cement 4 1/2 us per plug	
1110	13 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	1 sr	Premium Gel	
1215A	1 gal	KCL	
111B	3 sr	Sodium-Silicate calculator etc	
1123	7000 gals	City Water	
903139	5 hr	Transport Truck	
902452	5 hr	Transport Trailer	
903104	5 hr	80 Vac	

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OCT 10 2006

CONSERVATION DIVISION  
WICHITA, KS

**B-C Steel LLC**

P.O. Box 326  
Yates Center, KS 66783

# Invoice

Date	Invoice #
6/19/2006	182724

<b>Bill To</b>
Quest Cherokee LLC 9520 North May Ave. Suite 300 Oklahoma City, OK 73120

<b>Ship To</b>
Olson, Myrtle F. Well 14-1 API#15-205-26597-0000 Field; Cherokee Basin CBM Wilson County NE NW Sec 14 Twp 28 Rng 16E

P.O. No.	Terms	Due Date	Project	
OP#33344	Due on receipt	6/19/2006	API#15-205-26597	Rig#2

Quantity	Description	Rate	Amount
1,360	Well Drilling Depth 1360 ft	8.50	11,560.00
20	20 ft Casing 8 5/8"	20.00	400.00
6	6 Sacks Portland Cement	11.50	69.00
Spud Date; 6/12/2006 Complete; 6/14/2006			

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JAN 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

Please remit to above address.	<b>Total</b>	\$12,029.00
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**BC Steel LLC**  
**Drilling Field Services**  
**PO Box 326**  
**Yates Center, KS 66783**

Rig# 2  
API# 15-205-28597-0000  
Operator Quest Cherokee LLC OP #33344

County Wilson  
State KS  
Section 14  
Township 28  
Range 16E

Well # 14-1  
Lease Name Myrtle F. Olson  
Location 660 ft from north line  
1980 ft from west line

Elevation 1052  
Myrtle F. Olson  
660 ft from north line  
1980 ft from west line

Spud Date 6/12/2006  
Date Complete 6/14/2006  
Total Depth 1360

Hole Size  
Casing Size 8 5/8  
Setting Depth 20'  
Cement Type Portland  
Sacks 6  
Surface furnished by BCFS  
Cement furnished by BCFS

Production  
6 3/4

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**JAN 10 2008**

CONSERVATION  
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Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF No Gas
0	18	Shale		605			
18	22	Lime		705			
22	85	Shale		805			
85	135	Sand		905			
135	154	Lime		1005			
154	183	Shale		1205			
183	235	Sand		1260			
235	245	Shale					
245	260	Lime					
260	330	Sand					
330	335	Lime					
335	365	Shale					
365	435	Lime					
435	445	Shale					
445	450	Coal					
450	460	Shale					
460	500	Sand					
500	550	Lime					
550	570	Shale					
570	574	Coal					
574	595	Shale					
595	610	Lime					
610	615	Sand					
615	620	Lime					
620	630	Shale					
630	675	Lime					
675	690	Sand					
690	710	Lime					
710	715	Shale					
715	736	Shale					
736	738	Coal					
738	756	Lime					
756	758	Coal					
758	795	Shale					
795	797	Coal					
797	815	Lime					
815	817	Coal					
817	825	Lime					
825	828	Coal					
828	880	Shale					
880	888	Coal					
888	895	Shale					
895	897	Coal					
897	930	Shale					
930	932	Coal					
932	950	Shale					
950	955	Lime					
955	1000	Shale					
1000	1002	Coal					

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Drill Rig Reports.xls

1002	1006	Lime
1006	1083	Shale
1083	1085	Coal
1085	1103	Shale
1103	1210	Sand
1210	1255	Shale
1255	1360	Lime
1360	TD	

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JAN 10 2008  
C. J. ...