

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Must Be Typed

OCT 11 2006

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/13/06 6/14/06 6/22/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26608-06-05 WICHITA, KS
County: Wilson
_____ ne - sw Sec. 9 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wing Living Trust Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1018 Kelly Bushing: n/a
Total Depth: 1309 Plug Back Total Depth: 1301.76
Amount of Surface Pipe Set and Cemented at 20' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1301.76
feet depth to surface w/ 186 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT-2-Dlg - 12/4/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/10/06
Subscribed and sworn to before me this 10th day of October,
20 06.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

Wing Living Trust
Well #: 9-1

Operator Name: Quest Cherokee, LLC Lease Name: Wing Living Trust
 Sec. 9 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 1"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1301.76	"A"	186	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1245-1247/1123-1127	300gal 15%HCLw/ 28 bbbs 2%kcl water, 445bbbs water w/ 2% KCL, Blockde, 8000# 20/40 sand	1245-1247/1123-1127
4	1025-1027/1045-1047/1061-1063/983-986/965-967	400gal 15%HCLw/ 47 bbbs 2%kcl water, 707bbbs water w/ 2% KCL, Blockde, 16500# 20/40 sand	1025-1027/1045-1047 1061-1063 983-986/965-967
4	894-898/881-885	300gal 15%HCLw/ 44 bbbs 2%kcl water, 600bbbs water w/ 2% KCL, Blockde, 12000# 20/40 sand	894-898/881-885

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1283	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/22/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	1.6mcf	57.2bbbs		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

TICKET NUMBER 1509

OCT 11 2006

FIELD TICKET REF # _____

CONSERVATION DIVISION

FOREMAN Craig / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 22, 2006	Wing Living Trust 91	9	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig / Joe	6:30	12:00		903427			<i>[Signature]</i>
WERT	7:00			903197			<i>[Signature]</i>
Amber	7:00			903206			<i>[Signature]</i>
David C.	7:15			903139	732450		<i>[Signature]</i>
Travis W.	6:45			903104			<i>[Signature]</i>
Russell K.	6:30		✓	E. Lee			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1309 CASING SIZE & WEIGHT 4 1/2" 130 lb
 CASING DEPTH 1301.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 40 bpm

REMARKS:

Ran 2 sacks of prem gel and swept to surface. Installed the cement head and pumped 2 sacks of gel, 14 barrels of dye and 186 sacks of cement to get dye to surface. Flushed pump, pumped upper plug to bottom, set float shoe.

	1	4 1/2" Casing Clamp	
	1301.76	ft 4 1/2" casing	
	6	centralizers	
903139	2	4" casing tractor	
407-53	2	winching tractor	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.50 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	175 sk	Portland Cement	
1124	2	50/50-POZ-Blend-Cement <u>2 1/2" 130 lb</u>	
1126	1	QWC-Blend-Cement <u>4 1/2" upper plug</u>	
1110	18 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A-	1	KCL	
1111B	3	Sodium-Silicate <u>Calculation</u>	
1123	702 gals	City Water	
903139	4.75 hr	Transport Truck	
903139	4.75 hr	Transport Trailer	
903104	5.25 hr	80 Vac	

Michael Drilling, LLC KANSAS CORPORATION COMMISSION

P.O. Box 402
Iola, KS 66749
620-365-2755

RECEIVED

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OCT 11 2006

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/15/06
Lease: Wing Living Trust
County: Wilson
Well#: 9-1
API#: 15-205-26608-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	806-822	Lime
20-43	Lime	822-830	Black Shale
43-171	Sandy Shale	830-837	Lime
171-176	Lime	837-839	Black Shale
176-179	Shale	839-840	Coal
179-188	Lime	840-860	Sandy Shale
188-309	Shale	860-880	Lime
309-340	Shale with Lime streaks	875	Gas Test 0" at 1/4" Choke
340-350	Lime	880-887	Black Shale
350-368	Shale	887-895	Lime
368-381	Lime	895-897	Black Shale
381-425	Sandy Shale	897-898	Coal
425-504	Shale	898-906	Sandy Shale
504-580	Lime	906-910	Lime
580-684	Shale	909	Gas Test 0" at 1/4" Choke
684-705	Lime	910-925	Sand
705-718	Lime and Shale	925-984	Sandy Shale
718-730	Sandy Shale	984-985	Lime
730-745	Shale	985-986	Coal
745-746	Coal	986-1025	Shale
746-798	Shale	1025-1027	Coal
798-801	Lime	1027-1032	Shale
801-804	Coal	1032-1045	Sandy Shale
804-806	Black Shale	1045-1046	Coal

