

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/6/06	6/8/06	6/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS

API No. 15 - 205-26619-00-00
 County: Wilson
 Sec. 2 Twp. 28 S. R. 16 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Campbell, Verna Mae Trust Well #: 2-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1055 Kelly Bushing: n/a
 Total Depth: 1313 Plug Back Total Depth: 1304.50
 Amount of Surface Pipe Set and Cemented at 22' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1304.50
 feet depth to surface w/ 155 ^{sq cmt}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2 - Dig - 11/17/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/3/06
 Subscribed and sworn to before me this 3rd day of October
20 06
 Notary Public: Deva Klauaman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 JIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Campbell, Verna Mae Trust Well #: 2-1
 Sec. 2 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Compensated/Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 5"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1304.50	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1219-1221	235bbbs water w/ 2% KCL, Biocide, 3000# 20/40 sand	1219-1221
4	1051-1053/967-969/931-934/914-916	300gal 15%HCLw/ 34 bbbs 2%kcl water, 584bbbs water w/ 2% KCL, Biocide, 14000# 20/40 sand	1051-1053/967-969 931-934/914-916
4	849-854/836-840	300gal 15%HCLw/ 32 bbbs 2%kcl water, 662bbbs water w/ 2% KCL, Biocide, 13000# 20/40 sand	849-854/836-840

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1247.05</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/31/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>n/a</u>	Gas Mcf <u>34mcf</u>	Water Bbbs. <u>33.4bbbs</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1580**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	Campbell Verna moe trust 2-1	2	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B							
Craig G	11:00	3:30		903388		4.5	<i>[Signature]</i>
Wes T				903197			<i>[Signature]</i>
Russell A				903230			<i>[Signature]</i>
DAVID C				903140	932452		<i>[Signature]</i>
Larry M				931575			
MAVERICK D				Extra			<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1304.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gel Sump to surface. Installed Cement head RAW 2.
 SKS gel & 12 bbl dye & 155 SKS of cement to get dye to
 surface. Flush pump. Pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1304.50	Ft 4 1/2 casing	
	6	Centralizer	
931300	2 hr	Casing tractor	
602240	2 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903	4.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 4 1/2 casing clamp	
1126	1	QWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931	4.5 hr	80 Vac	
Revin 4513	1	4 1/2 Floatshoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.	
QUEST CHEROKEE	2-1	CAMPBELL					2	28	16	
	County	State	Type/Well	Depth	Hours	Date Started	Date Completed			
	WILSON	KS		1313'		6/06/06	6/08/06			

Job No.	Casing Used	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
	22' 5" 8 5/8"											
Driller	Cement Used											
HUNEYCUTT	4			6 3/4"								
Driller	Rig No.											
	2											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	4	OVERBURDEN	862		GAS TEST (SAME)			
4	61	LIME	917	918	COAL (BEVIER)			
61	111	SHALE	918	920	LIME			
111	152	LIME	920	931	SANDY SHALE			
152	191	SHALE	931	932	COAL (CROWBERG)			
191	295	LIME	932	992	SANDY SHALE			
295	321	SAND (WATER)	937		GAS TEST (SAME)			
321	338	LIME	992	993	COAL (FLEMING)			
338	367	SHALE	993	1022	SANDY SHALE			
367	451	LIME	1022	1023	COAL (MINERAL)			
451	458	SHALE	1023	1034	SANDY SHALE			
458	488	LIME	1034	1035	COAL (TEBO)			
488	496	SHALE	1035	1046	SANDY SHALE			
496	538	LIME	1037		GAS TEST (SAME)			
538	545	SHALE	1046	1047	COAL			
545	556	SAND (WATER)	1047	1086	SANDY SHALE			
556	601	SHALE	1086	1087	COAL (WEIR)			
601	610	SANDY SHALE	1087	1204	SANDY SHALE (LOTS OF WATER)			
610	618	SHALE	1162		GAS TEST (SAME)			
618	759	SANDY SHALE	1204	1234	SHALE			
759	761	COAL (MULBERRY)	1234	1235	COAL (RIVERTON)			
761	783	LIME	1235	1313	LIME (MISSISSIPPI)			
783	785	COAL (LEXINGTON)			TOO MUCH WATER TO TEST FROM 1162			
785	819	SANDY SHALE						
819	820	COAL			T.D. 1313'			
820	839	LIME (OSWEGO)						
836		GAS TEST (17# 1/8")						
839	841	COAL (SUMMIT)						
841	850	LIME						
850	852	COAL (MULKEY)						
852	917	SANDY SHALE						

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