

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

OCT 09 2006

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/8/06	6/9/06	6/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26620-00-00 WICHITA, KS
County: Wilson
____ - ____ - ne - nw Sec. 2 Twp. 28 S. R. 16 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Campbell, Verna Mae Trust Well #: 2-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1048 Kelly Bushing: n/a
Total Depth: 1338 Plug Back Total Depth: 1331.87
Amount of Surface Pipe Set and Cemented at 22.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1331.87
feet depth to surface w/ 159 ALH2-Dlg-12/4/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/4/06

Subscribed and sworn to before me this 4th day of October,
2006.

Notary Public: Verna Klauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Campbell, Verna Mae Trust Well #: 2-2
 Sec. 2 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray CCL Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	22.7	"A"	5	
Production	6-3/4	4-1/2	10.5#	1331.87	"A"	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1231-1233	200gal 15%HCL/w/ 47 bbls 2%kcl water, 310bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	1231-1233
4	972-974/937-940/920-922	400gal 15%HCL/w/ 56 bbls 2%kcl water, 606bbls water w/ 2% KCL, Blockde, 10500# 20/40 sand	972-974/937-940 920-922
4	855-860/842-846	400gal 15%HCL/w/ 68 bbls 2%kcl water, 540bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	855-860/842-846

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1245</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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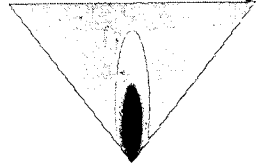
Date of First, Resumerd Production, SWD or Enhr. <u>8/30/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.1mcf</u>	Water Bbls. <u>68.8bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2006

TICKET NUMBER 1579

FIELD TICKET REF #

FOREMAN Joe / Craig

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	Campbell Verna Mae ^{TRUST} 2-2	2	28	16	WT

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	7:00			903388		4	Joe Blain
Craig R	6:30	11:00					Craig R
Wes. T	7:00			903297		4	Wesley T
Robert. W	7:30			903230		3.5	Robert W
David. C	7:15			903140	932452	3.75	David C
Lorry. M	7:00			931575		4	Lorry M
MAVERICK. D	7:00			extra		4	Maverick D

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1331.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
RAN 2 SKS prem gel swept to surface Installed cement head RAN
1 SK gel of 12 hbl rpe 4159 socks of cement to get pipe
to surface. Flush pump. Pump wiper plug to bottom + set
Flow + shoe.

	1331.87	Ft 4 1/2 casing
	6	Centralizers
	1	4 1/2
931300	2 hr	Casing tractor
607240	2 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903230	3.5 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 43"	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sl	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931575	4 hr	80 Vac	

Ravin 4513 1 4 1/2 Front shoe

L S Well Service, LLC #3337
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Verna Campbell #2-2
S2, T28, R16
Wilson Co, KS
API#205-26620-0000

0-3 DIRT
3-40' LIME
40-155 SHALE
155-170 LIME
170-297 SHALE
297-308 LIME
308-321 SHALE
321-343 LIME
343-367 SHALE
367-453 LIME
453-461 SHALE
461-488 LIME
488-498 SHALE
498-542 LIME
542-629 SANDY SHALE
629-658 LIME
658-668 SHALE
668-680 SAND
680-690 SANDY SHALE
690-741 SAND
741-756 SANDY SHALE
756-758 LIME
758-759 COAL LESS THAN 8"
759-763 SHALE
763-781 LIME
781-783 SHALE
783-817 SANDY SHALE
817-836 LIME OSWEGO
836-841 SHALE
841-851 LIME
851-853 SHALE
853-854 COAL
854-859 SHALE
859-862 LIME
862-904 SAND
904-929 SANDY SHALE
929-931 LIME
931-934 SHALE
934-947 SAND
947-966 SANDY SHALE
966-967 COAL
967-1087 SANDY SHALE
1087-1197 SAND
1197-1219 SANDY SHALE
1219-1220 COAL
1220-1227 SHALE
1227-1338 LIME MISSISSIPPI

6-8-06 Drilled 11" hole and set
22.7' of 8 5/8" surface casing
Set with 5 sacks Portland cement

6-9-06 Started drilling 6 3/4" hole

6-9-06 Finished drilling to
T.D. 1338'

WATER @ 511'
WATER INCREASE @ 1100'

485' 0"
761' 0"
786' 0"
844' 0"
861' 30" ON 1/2" ORIFICE
937' 12" ON 1/2" ORIFICE
1227' 18" ON 1/2" ORIFICE
1236' 18" ON 1/2" ORIFICE
1338' 13" ON 1/2" ORIFICE

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T.D. 1338'