

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1995
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31516
Name: SSOURI OIL VENTURES
Address: 3033 Texas Rd.
City/State/Zip: Ottawa, Ks. 66067
Purchaser: CMT
Operator Contact Person: George L. Stewart
Phone: (785) 878-2247
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expi., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/5/06</u>	<u>9/7/06</u>	<u>10/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25165-0000
County: Franklin
SE - SE - NE Sec. 1 Twp. 17 S. R. 20 East West
3205 feet from (S) / N (circle one) Line of Section
470 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: David Anderson Well #: 8
Field Name: Paola/Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 683 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 628
feet depth to 0 80 W AT-2-Dlg-12/2/08 sx cmt.

Drilling Fluid Management Plan

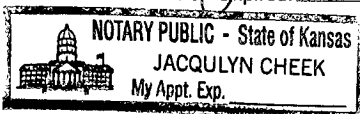
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seni Driskell
Title: Agent Date: 11/15/06
Subscribed and sworn to before me this 15th day of November,
2006.
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

TDR Construction, Inc.

(913)710-5400

Louisburg, KS

Well: David Anderson # 8

Lease Owner: George Stewart

Thickness of Strata	Well Log Formation	Total Depth
0-6	Soil	6
14	Lime	20
12	Shale	32
2	Lime	34
12	Shale	46
29	Lime	75
80	Shale	155
16	Lime	171
2	Shale	173
2	Lime	175
17	Shale	192
3	lime/Shells	195
9	Shale	204
7	Lime	211
25	Shale	236
9	Lime (Drum)	245
22	Shale	267
25	Lime (Winterset)	292
11	Shale/Slate	303
20	Lime (Bethany Falls)	323
5	Shale/Slate	328
11	Lime	339 Hertha
6	Shale/Shells	345
105	Shale	450
4	Shale/Shells	454
41	Shale	485
3	Slate	488
11	Shale	499
2	Lime	501
9	Shale	510
5	Shale/Shells	515
15	Shale	530
5	Lime	535
5	Shale	540
9	Lime	549
14	Shale	563
3	Lime	566
8	Slate	574
1	Shale/Shells	575
12	Lime	587
6	Shale	593
4	Lime	597
4	Shale	601
2	Snad	603
1	Lime	604
2	Sand	606

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Thickness of Strata	TDR Construction, Inc. Formation	(Con't) Total Depth
6	Sand	612
3	Sandy Shale	615
33	Sandy Shale	648
1	Dark Lime	649
4	Dark Shale	653
9	Shale	662
6	Sand	668
6	Dark Shale	674
9	Sand	683 TD

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KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 209097

Invoice Date: 09/19/2006 Terms:

Page 1

STEWART, GEORGE
 3033 TEXAS ROAD
 OTTAWA KS 66067
 () -

D ANDERSON 8
 8832
 09/08/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	20.00	1.8000	36.00
1118B	PREMIUM GEL / BENTONITE	360.00	.1400	50.40
1124	50/50 POZ CEMENT MIX	78.00	8.8500	690.30
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.15	31.50
164	CASING FOOTAGE	628.00	.00	.00
237	MIN. BULK DELIVERY	1.00	275.00	275.00

Parts:	796.70	Freight:	.00	Tax:	54.18	AR	1957.38
Labor:	.00	Misc:	.00	Total:	1957.38		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KCC WICHITA

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08832
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-06	7499	D Anderson #8				Fr
CUSTOMER SSOURI OIL			TRUCK #			
MAILING ADDRESS 3033 Texas Rd.			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
Ottawa	Ks	66067	389	Alan Mader		
			164	Bickel		
			237	Kerstan		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 628 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 628 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 3.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 1/2 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole, followed by 5 bbl clean water. Mixed & pumped 80 sx 50/50 pot, 20% gel, 1/4# flo-seal. Circulated cement to surface. Flashed pump clean. Pumped 2 1/2 plug to pin @ 628'. Casing held 600 PSI. Closed valve.

Driller supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	10	MILEAGE	8.75	87.50
5402	628'	Casing footage	N/C	N/C
5407	min	ten miles	275.00	275.00
1107	20 #	flo-seal	1.80	36.00
1118.B	360 #	gel	0.14	50.40
1124	28.5x	50/50 pot	24.20	690.00
4402	1	2 1/2 plug	22.00	22.00
			1957.38	
			- 20%	
			\$ 1919.23	
PAID			RECEIVED	
# 5767			NOV 17 2006	
THANKS			KCC WICHITA	
			6.8%	
			SALES TAX	54.78
			ESTIMATED TOTAL	1974.01

AUTHORIZATION _____

TITLE W# 209097

DATE Alan Mader