

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Southern Star  
 Operator Contact Person: Steven Tedesco  
 Phone: (303) 350-1255  
 Contractor: Name: McGown Drilling  
 License: 5786  
 Wellsite Geologist: Brian Walsh  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>5/26/06</u>                    | <u>6/1/06</u>   | <u>6/8/06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

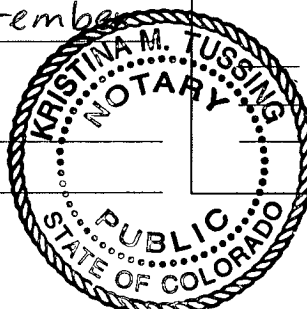
API No. 15 - 133-26628-00-00  
 County: Neosho  
 \_\_\_\_\_ - nw - sw Sec. 1 Twp. 27 S. R. 17  East  West  
2149 fsl \_\_\_\_\_ feet from  N (circle one) Line of Section  
643 fwl \_\_\_\_\_ feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW  SW  
 Lease Name: Quinn Well #: 12-1  
 Field Name: Humboldt-Chanute  
 Producing Formation: Riverton Coal  
 Elevation: Ground: 1005 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1203 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt II NUR*  
*(Data must be collected from the Reserve Pit)* 12-2-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 9/28/06  
 Subscribed and sworn to before me this 28th day of September  
 20 06.  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 TIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 02 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 12-1  
 Sec. 1 Twp. 27 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Density-Neutron</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br>Excello 695 310<br><br>Mississippian 1114 -109 |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 5/8             | 8 5/8                     | 20                | 21            | Portland       | 5            |                            |
| Production  | 6 3/4             | 4 1/2                     | 9.5               | 1195          | Thickset       | 138          | Kol & Flo seal;Gel         |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth         |
|----------------|---|---|---------------|
| 3              | 1059' to 1061'  |   | 1059-1061     |
|                | 1169.5' to 1170.5'  |   | 1169.5-1170.5 |
|                |   |   |               |
|                |   |   |               |

|   |           |  |             |  |
|---|-----------|--|-------------|--|
| TUBING RECORD   |           | Size Set At  | Packer At   | Liner Run  |
| 2 3/8   |           | 1108.14  |             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>7/21/06 |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio Gravity                                    |

|   |  |                     |
|---|--|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ |                     |

**RECEIVED**  
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**OCT 02 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4282  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE                               | CUSTOMER #  | WELL NAME & NUMBER | SECTION        | TOWNSHIP         | RANGE   | COUNTY |
|------------------------------------|-------------|--------------------|----------------|------------------|---------|--------|
| 6-8-06                             | 1067        | Quinn # 12-1CBM    | 1              | 27               | 17      | NO     |
| CUSTOMER<br>Admiral Bay Resources  |             |                    |                |                  |         |        |
| MAILING ADDRESS<br>410 N State St. |             |                    |                |                  |         |        |
| CITY<br>Iola                       | STATE<br>KS | ZIP CODE<br>66749  | TRUCK #<br>506 | DRIVER<br>Fred   | TRUCK # | DRIVER |
|                                    |             |                    | 164            | Rick             |         |        |
|                                    |             |                    | 122            | Kentham-Ala His  |         |        |
|                                    |             |                    | 455-795        | Dan Moe (Thayer) |         |        |

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1200' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1195' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 18.5 BBL DISPLACEMENT PSI 200\* MIX PSI 700\* RATE 4 BPM to 1 BPM

REMARKS: Casing Perforated @ 1170'. Establish Circulation 1500' down to 400'. Mix Pump 200\* Premium Gel Flush. Mix Pump 13.5 BBL Yellow dye. Follow w/ 146 sks Thickset Cement w/ 5# Kol Seal 1/4# Flo Seal per sack. Flush pump clean Displace 4 1/2" Rubber plug to 1164' w/ 18.5 BBL Fresh water Shut in well head. Check plug depth w/ measuring line.

*Fred Mader*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE Cement Pump 164        |            | 800.00  |
| 5406         | 70 mi             | MILEAGE Pump Truck 164             |            | 220.50  |
| 5407A        | 6562 Ton          | Ton Mileage 122                    |            | 504.36  |
| 5501C        | 10                | Transport. 455-795                 |            | 196.00  |
| 1126 A       | 138 sks           | Thickset Cement                    |            | 2021.70 |
| 1110 A       | 730 #             | Kol Seal                           |            | 262.59  |
| 1107         | 37 #              | Flo Seal                           |            | 66.60   |
| 1118B        | 200 #             | Premium Gel                        |            | 28.00   |
| 4404         | 1                 | 4 1/2" Rubber Plug                 |            | 40.00   |
|              |                   | Sub Total                          |            | 4139.96 |
|              |                   | Tax @ 6.3%                         |            | 152.41  |
|              | WO# 206070        |                                    |            |         |
|              | 206071            |                                    |            |         |
|              |                   | SALES TAX                          |            |         |
|              |                   | ESTIMATED TOTAL                    |            | 4292.37 |

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TICKET # 17164

# HURRICANE WELL SERVICE, INC.

Date 7-21-06 Rig # 9 CO. Neosho  
 Company Admiral Bay  
 Lease Quinn  
 Time Out 6:30 On 8:00

Operator Dustin Knight  
 Roust Shaylen Cook  
 Roust James Floyd  
 Well # 12-1 Old          New X  
 Off 3:00 In         

|    |                  |  |                       |
|----|------------------|--|-----------------------|
| 43 | Sucker Rods      | Size: <u>1x7/8 42x3/4</u>  | Type:                 |
| 5  | Rob Subs         | 2' x 1'      4' x 1'      6' x 1'      8' x 1' <del>10' x 1'</del> |                       |
| 1  | Pump or Valve    | Pump or Valve: <u>6' rotor</u>                                     |                       |
| -  | Valve            | Description:   |                       |
| -  | Gas Anchor       | Strainer:  | Size of G.A.          |
| 36 | Tubing           | Size: <u>2 3/8</u> Thread: <u>8R EVE</u>                           | #Jts: <u>36</u>       |
| 1  | Tubing Subs      | 2'      4' x 1 x 2 7/8      6'      8'      10'                    |                       |
| 1  | Working Barrel   | Size: <u>Stator</u> Length: <u>8'</u>                              | Set @: <u>1108.14</u> |
| 1  | Mud Anchor       | Plugged or <u>Open</u> Length: <u>16'</u>                          | Size: <u>2 3/8</u>    |
| -  | Packer/Anchor    | Type:  | Set @:                |
| 1  | Polish Rod       | Length: <u>16'</u> Diameter: <u>1 1/4</u>                          |                       |
| -  | Polish Rod Liner | Length:  | Diameter:      Type:  |

\*\*\*\*\*Indicate if what was ran in hole is different than what was removed\*\*\*\*\*

|            |          |            |       |              |
|------------|----------|------------|-------|--------------|
| Rod Break: | # Down:  | Body:      | Box:  | Other:       |
| Tbg Leak:  | # Down:  | Split:     | Hole: | Collar Leak: |
| Scale:     | Pitting: | Corrosion: | Misc: |              |

Description of work: D. & L. tallied tubing Dropped stator down ran (37 x 2 3/8 tubing) stacked out on stator pulled (37 x 2 3/8 tubing) stator, cleaned mud out checked stator was fine ran MA stator & 36 x 2 3/8 tubing rigged over ran rotor & rods spaced well out on stand by for Drive Head hung Drive Head on Rigged down drove to next location

EB

Tom 7-24-06

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OCT 02 2006

CONSERVATION DIVISION  
WICHITA, KS

Equipment Used:  
 Pumps X 2 \$70.00  
 Pump & Swivel \_\_\_\_\_  
 Vt. Inc. \_\_\_\_\_  
 Sp. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other \_\_\_\_\_

Supplies Used:  
 Cups \_\_\_\_\_  
 Misc. Lube \$15.00

Remarks: 1 Hr. Credit for fishing stator that was dropped down hole (T.H.)



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Quinn Lease

Well: # 12-1

County, State: Neosho County, Kansas

Service Order #: 17116

Purchase Order #: N/A

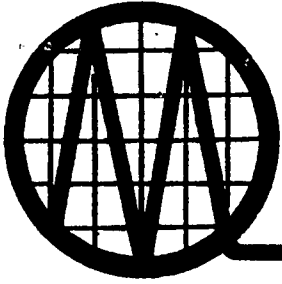
Date: 6/08/2006

Perforated @: 1169.5 to 1170.5  
For Cement Squeeze Job

Type of Jet, Gun  
or Charge: 3 1/8" Densi Jet HSC

Number of Jets,  
Guns or Charges: Four (4)

Casing Size: 4.5"



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P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Quinn Lease

Well: # 12-1

County, State: Neosho County, Kansas

Service Order #: 17221

Purchase Order #: N/A

Date: 7/10/2006

Perforated @: 1059.0 to 1061.0

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Nine (9)

Casing Size: 4.5"