

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Mitchell "C" Well #: 10-4
 Sec. 10 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Differential Temperature Density Neutron Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20' 9"	Portland	5	
Production	6 3/4"	4 1/2"	10.9#	1155	60/40	170	2% gel
					Poz mix		10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.29	1064-1067.5		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. WELL NOT COMPLETED			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x	x		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10461
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	6067	Mitchell "C" 10-4	10	30	17	Neosho
CUSTOMER Petrol Oil + Gas Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 34			469	Alan		
CITY Piqua			479	Kyle		
STATE KS		ZIP CODE 66761				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1140 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL 38 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 18.5 DISPLACEMENT PSI 700 # MIX PSI Bump Plug 1100 # RATE _____

REMARKS: Safety meeting, Run wire line Tag Plug at 1141. Break circulation
w/ 25 Bbl water mix 200 # Gel w/ Hulls Follow w/ water secure
pump 10 Bbl DYE Mix 170 SK's cement @ 14 # WASH OUT Pump + Lines
Release 4 1/2 Plug Displace w/ 18.5 Bbl KLL water. Final Pump RT
700 # Bump Plug to 1110 # Check Float, Float Held GOOD cement Returns
TO SURFACE (7 Bbl Slurry to Pit) Close casing EN/ Job complete, Turn down.

Thank You
 Russell
 McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
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1131	170 SK's	60/40 Pozmix cement	9.35	1589.50
1118 A	290 #	Gel = 28	.14	40.60
1107	85 #	Floate 1/2 # #/SK	1.80	153.00
1111	800 #	SALT 108	.29 #	232.00
1105	50 #	Hulls	.34	17.00
5407A	7.3	Tow Mileage Bulk Truck	1.05	306.60
1118 A	200 #	Gel Flush	.14	28.00
1215	1 Gallon	KLL substitute Displacement water	24.75	24.75
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
				3,357.45
			6.3%	SALES TAX 132.31
				ESTIMATED TOTAL 3,489.76

AUTHORIZATION called by Doc

TITLE Co/Rep

DATE 8-8-06

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	1			HAVE RIG RIG #1 WELL DRILL	S 10 T 30S R 17E		
API #:	15-205-26773-00-00				Location:	SE, NE, SW, SW	
Operator:	Petrol Oil & Gas, Inc.				County:	Wilson	
Address:	P.O Box 34						
	Piqua, Ks 66761			Gas Tests			
Well #:	10-4	Lease Name:	Mitchell C	Depth	Oz.	Orifice	flow - MCF
Location:	925 ft. from S	Line		205		No Flow	
	4000 ft. from E	Line		330		No Flow	
Spud Date:	8/2/2006			355	4	1/4"	3.37
Date Completed:	8/3/2006 TD: 1155			380	5	1/4"	3.71
Driller:	Josiah Kephart			480	14	1/4"	6.33
Casing Record	Surface	Production		505	13	1/2"	22.8
Hole Size	12 1/4"	6 3/4"		530	14	1/2"	23.7
Casing Size	8 5/8"			555	15	1/2"	24.5
Weight				580	Gas Check Same		
Setting Depth	20' 9"			605	24	1/2"	30.7
Cement Type	Portland			655	4	3/4"	28.3
Sacks	5			680	5	3/4"	31.6
Feet of Casing	20' 9"			705	Gas Check Same		
				730	Gas Check Same		
Notes:				755	10	1"	81.6
				780	Gas Check Same		
				805	Gas Check Same		
				880	Gas Check Same		
				905	11	1"	85.9
				1005	9	1"	77.8
				1055	11	1"	85.9
				1080	10	1"	220
				1105	5	1 1/2"	106

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	327	340	shale	549	552	shale
1	7	sand	340	343	Stark- blk shale	552	575	Pink- lime
7	9	Thayer- coal			Odor	575	576	shale
9	68	shale	343	362	shale	576	578	blk shale
68	77	lime	362	364	Huenpuckney- blk shale	578	583	lime
77	86	shale	364	376	shale	583	584	shale
86	170	lime	376	394	Lonapah- lime	584	588	Lexington- blk shale
170	183	shale	394	411	shale	588	597	shale
183	184	coal	411	436	Altamont- lime	597	627	Poru- sand
184	202	shale	436	448	Dennis- sand	627	631	shale
202	203	coal	448	462	shale	631	655	Oswogo- lime
203	210	shale	462	463	coal	655	662	shale
210	216	sand	463	465	shale	662	665	Summit- blk shale
216	248	lime	465	525	Wiscr- sand	665	666	shale
248	261	shale	525	548	shale	666	675	lime
261	327	lime	548	549	Mulberry- coal	675	676	shale

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Operator: Endeavor Energy Resources LP			Lease Name: Mitchell C			Well # 10-4		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
676	678	blk shale	1155		Total Depth			
678	679	Mulky- coal						
679	681	shale						
681	694	Breezey Hill- lime						
694	723	shale						
723	724	Bowler- coal						
724	744	shale						
744	746	lime						
746	747	blk shalo						
747	748	Crowburg- coal						
748	749	shale						
749	769	Cattleman- sand						
		Odor						
769	788	shale						
788	796	sand						
796	809	shale						
809	824	sand						
824	850	shale						
850	851	coal						
851	862	shale						
862	893	sand						
		Odor						
893	896	shale						
896	899	sand						
899	900	coal						
900	913	shale						
913	914	coal						
914	940	shale						
940	962	sand						
962	1052	shale						
1052	1053	coal						
1053	1066	shale						
1066	1067	coal						
1067	1084	shale						
1084	1155	lime						

Notes: 06LH-080306-R1-042-Mitchell C 10-4 - Petro Oil & Gas

Keep Drilling - We're Willing!

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