

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, Texas 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Pioneer Drilling Services
License: 33545
Wellsite Geologist: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 22 2006
WICHITA, KS
CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/16/06</u>	<u>6/18/06</u>	<u>8/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22527-00-00
County: Stevens
C NW Sec. 29 Twp. 32 S. R. 35 East West
1250 feet from S / (N) (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Newby Well #: 2-29
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 3025' Kelly Bushing: 3036'
Total Depth: 3285' Plug Back Total Depth: 3166'
Amount of Surface Pipe Set and Cemented at 653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ ATF-Dlg-12/2/08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2800 ppm Fluid volume 4350 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis
Title: Support Stg ofc Asst Date: 11/21/06
Subscribed and sworn to before me this 21st day of November, 2006
Notary Public: Roxanne Denise Tack
Date Commission Expires: 09/27/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF TEXAS
Roxanne Denise Tack
My Commission Expires
09/27/2009

Operator Name: ExxonMobil Oil Corporation Lease Name: Newby Well #: 2-29
 Sec. 29 Twp. 32 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Slim Cement Mapping Tool Variable Density Log GR-CCL Compensated Neutron Log Gamma Ray/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herrington</td> <td>2638'</td> <td>3036'</td> </tr> <tr> <td>Council Grove</td> <td>3055'</td> <td>3036'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Herrington	2638'	3036'	Council Grove	3055'	3036'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Herrington	2638'	3036'											
Council Grove	3055'	3036'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	653'	Class C	470	35/65 Poz C
production	7 7/8"	5 1/2"	15.5	3270'	35/65 Poz C	225	6%D20+2%S1
					Class H	160	10%D44 & D53

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2992' - 3012'	500 gal 15% HCL and gelled water spacer, 1PPA - 5PPA sand stages w/N2 @ 65Q, 607 bbls gelled water, 164,100 lbs 16-30 sand	2992'-12'

TUBING RECORD		Size Set At	Packer At	Liner Run
		2 3/8"	3072'	--
		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
pending		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



Cementing Service Report

Customer EXXON MOBIL CORPORATION						Job Number 2205551165					
Well NEWBY 2-29			Location (legal) SEC 29-T32-R35W			Schlumberger Location Perryton, TX			Job Start 2006-Jun-21		
Field PANOMA GAS		Formation Name/Type Dirty-Sandstone			Deviation 7.88 in		Blt Size 3,285 ft		Well TVD 3,285 ft		
County STEVENS		State/Province KANSAS			BHP psi		BHST 112 °F		BHCT 95 °F		
Well Master: 0630811670		API/UWI: 15189225270000			Casing/Liner						
Rlg Name Pioneer #49		Drilled For Gas		Service Via Land		Depth, ft 3273		Size, in 5.5		Weight, lb/ft 17	
Offshore Zone		Well Class New		Well Type Development		Grade K55		Thread 8RD			
Drilling Fluid Type Bentonite			Max. Density 9.3 lb/gal		Plastic Viscosity 20 cp		Tubing/Drill Pipe				
Service Line Cementing			Job Type Cem Prod Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2" H&SM		Top, ft		Bottom, ft		apf	
										No. of Shots	
										Total Interval ft	
										Diameter in	
						Treat Down Casing		Displacement 76 bbl		Packer Type ft	
						Tubing Vol. bbl		Casing Vol. 78 bbl		Annular Vol. 101 bbl	
										Open Hole Vol. 198 bbl	
Service Instructions CEMENT 5 1/2" CASING WITH: 225 sks of 35/65 Poz:C + 6% D20 + 2%S1 + 0.125 pps D130 160 sks of Class H + 10%D44(BWOW) + 10%D53 + 0.2%D65 + 0.1%D167 + 0.2%D46 +0.125pps D130 4 bbls/min MAX.						Casing Tools		Squeeze Job			
TAKE MUD BALANCE Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>						LHR Pressure: 2100 psi		Shoe Type: Guide		Squeeze Type	
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>						Shoe Depth: 3273 ft		Tool Type:		Tool Depth ft	
No. Centralizers: Top Plugs: 1 Bottom Plugs: 0						Stage Tool Type:		Stage Tool Depth: ft		Tail Pipe Size: in	
Cement Head Type: Single						Cellar Type: Float		Tail Pipe Depth: ft			
Job Scheduled For: 2006-Jun-21 11:30						Leave Location: 2006-Jun-21 16:00		Cellar Depth: 3184 ft		Sqr Total Vol: bbl	
Date	Time	Treating Pressure	Flow Rate	Volume	CME DENS	Flowmeter Gate	Flowmeter Tot		Message		
2006-Jun-21	13:31	-3750	0.0	0.0	-6.25	0.0	0.0	0			
2006-Jun-21	13:31	-3750	0.0	0.0	-6.25	0.0	0.0	0			
2006-Jun-21	13:31								Start Job		
2006-Jun-21	13:31								Pressure Test Lines		
2006-Jun-21	13:31	-3750	0.0	0.0	-6.25	0.0	0.0	0			
2006-Jun-21	13:32								Start Water Ahead		
2006-Jun-21	13:32	-3750	0.0	0.0	-6.25	0.0	0.0	0	RECEIVED		
2006-Jun-21	13:32	-3750	0.0	0.0	-6.25	0.0	0.0	0	KANSAS CORPORATION COMMISSION		
2006-Jun-21	13:32	-3750	0.0	0.0	-6.25	0.0	0.0	0	NOV 22 2006		
2006-Jun-21	13:33	4	0.0	0.0	8.30	0.0	0.0	0	CONSERVATION DIVISION		
2006-Jun-21	13:33	4	0.0	0.0	8.30	0.0	0.0	0	WICHITA, KS		
2006-Jun-21	13:34	196	1.5	0.1	8.28	1.3	0.7	0			
2006-Jun-21	13:34	155	2.5	1.1	8.30	2.5	1.7	0			
2006-Jun-21	13:35	40	0.0	1.4	8.30	0.0	2.1	0			
2006-Jun-21	13:35	2796	0.0	1.4	8.30	0.1	2.1	0			
2006-Jun-21	13:36	2872	0.0	1.4	8.30	0.0	2.1	0			
2006-Jun-21	13:36	2640	0.0	1.4	8.30	0.0	2.1	0			
2006-Jun-21	13:37	31	0.0	1.4	8.30	0.0	2.1	0			
2006-Jun-21	13:37	196	3.7	2.4	8.28	3.8	3.0	0			
2006-Jun-21	13:38	182	3.8	4.3	8.25	3.9	5.0	0			
2006-Jun-21	13:38	182	3.8	6.0	9.16	3.9	6.8	0			
2006-Jun-21	13:38								Reset Total, Vol = 5.97 bbl		

Well		Field		Service Date		Customer		Job Number	
NEWBY #2-28		PANOMA GAS		06172-Jun-21		EXXON MOBIL CORPORATION		210551185	
Date	Time	Frothing Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	#	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-Jun-21	13:38	173	3.8	6.0	9.21	3.9	6.9	0	
2006-Jun-21	13:38	173	3.8	0.3	9.31	4.0	0.3	0	
2006-Jun-21	13:38								Start Mixing Lead Slurry
2006-Jun-21	13:39	182	3.9	1.9	11.27	4.1	2.0	0	
2006-Jun-21	13:39	191	3.8	3.8	12.77	3.9	4.0	0	
2006-Jun-21	13:40	200	3.8	5.7	13.04	4.0	6.0	0	
2006-Jun-21	13:40	187	3.8	7.6	12.67	4.0	7.9	0	
2006-Jun-21	13:41	159	3.9	9.5	12.19	4.0	9.9	0	
2006-Jun-21	13:41	150	3.9	11.5	12.87	4.0	12.0	0	
2006-Jun-21	13:42	155	3.8	13.4	13.14	4.0	13.9	0	
2006-Jun-21	13:42	141	3.9	15.3	12.85	4.0	15.9	0	
2006-Jun-21	13:43	109	3.9	17.2	12.47	4.0	18.0	0	
2006-Jun-21	13:43	95	3.9	19.2	12.11	4.1	20.0	0	
2006-Jun-21	13:44	86	3.9	21.1	11.95	4.1	22.0	0	
2006-Jun-21	13:44	81	3.9	23.0	12.68	4.1	24.0	0	
2006-Jun-21	13:45	81	3.9	25.0	13.10	4.1	26.1	0	
2006-Jun-21	13:45	81	3.9	26.9	13.05	4.2	28.2	0	
2006-Jun-21	13:46	77	3.9	28.8	12.72	4.1	30.3	0	
2006-Jun-21	13:46	72	3.9	30.8	12.49	4.0	32.3	0	
2006-Jun-21	13:47	72	3.9	32.7	12.43	4.2	34.4	0	
2006-Jun-21	13:47	72	3.9	34.7	12.47	4.3	36.5	0	
2006-Jun-21	13:48	77	3.9	36.6	12.67	4.3	38.6	0	
2006-Jun-21	13:48	77	3.9	38.5	12.56	4.2	40.7	0	
2006-Jun-21	13:49	72	3.9	40.5	12.20	4.3	42.9	0	
2006-Jun-21	13:49	81	4.2	42.5	12.64	4.4	45.0	0	
2006-Jun-21	13:50	86	4.2	44.6	12.52	4.5	47.2	0	
2006-Jun-21	13:50	81	4.2	46.8	12.31	4.5	49.5	0	
2006-Jun-21	13:51	95	4.2	48.9	13.20	4.5	51.7	0	
2006-Jun-21	13:51	86	4.2	51.0	12.75	4.5	53.9	0	
2006-Jun-21	13:52	86	4.2	53.1	12.66	4.5	56.2	0	
2006-Jun-21	13:52	81	4.2	55.3	12.20	4.5	58.4	0	
2006-Jun-21	13:53	81	4.2	57.4	12.07	4.5	60.7	0	
2006-Jun-21	13:53	86	4.2	59.5	12.38	4.5	62.9	U	
2006-Jun-21	13:54	81	4.3	61.7	12.51	4.5	65.2	0	
2006-Jun-21	13:54	86	4.2	63.8	12.85	4.5	67.4	0	
2006-Jun-21	13:55	86	4.3	65.9	12.78	4.5	69.7	0	
2006-Jun-21	13:55	81	4.3	68.0	12.44	4.5	71.9	0	
2006-Jun-21	13:56	81	4.3	70.2	12.40	4.6	74.2	0	
2006-Jun-21	13:56	86	4.2	72.3	12.96	4.6	76.5	0	
2006-Jun-21	13:57	91	4.3	74.4	13.62	4.2	78.7	0	
2006-Jun-21	13:57								Reset Total, Vol = 79 bbl by NRD
2006-Jun-21	13:57	104	4.3	75.2	13.79	4.4	79.5	0	
2006-Jun-21	13:57	95	4.2	0.3	13.86	4.4	0.3	0	
2006-Jun-21	13:57								End Lead Slurry
2006-Jun-21	13:57	104	4.3	0.4	13.88	4.4	0.4	0	
2006-Jun-21	13:57								Start Mixing Tail Slurry
2006-Jun-21	13:57	114	4.3	1.4	14.29	4.5	1.4	0	
2006-Jun-21	13:58	123	4.3	3.5	15.07	4.5	3.6	0	
2006-Jun-21	13:58	127	4.3	5.6	15.38	4.5	5.8	0	
2006-Jun-21	13:59	146	4.3	7.7	15.39	4.4	8.1	0	
2006-Jun-21	13:59	136	4.4	9.9	15.30	4.6	10.3	0	
2006-Jun-21	14:00	136	4.7	12.2	14.65	4.9	12.7	0	
2006-Jun-21	14:00	100	4.4	14.5	13.37	4.7	15.1	0	

Well		Field			Service Date		Customer		Job Number
NEWBY #2-29		PANOMA GAS			08172-Jun-21		EXXON MOBIL CORPORATION		22555185
Date	Time	Treating Pressure	Flow Rate	Volume	CMT:GENE	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jun-21	14:01	17	1.3	16.5	12.43	4.2	17.3	0	
2006-Jun-21	14:01	-1	0.0	16.5	13.19	3.0	18.9	0	
2006-Jun-21	14:02	114	4.3	18.4	15.17	4.6	21.0	0	
2006-Jun-21	14:02	155	4.6	20.5	15.69	4.6	23.2	0	
2006-Jun-21	14:03	132	4.5	22.8	15.01	4.8	25.6	0	
2006-Jun-21	14:03	141	4.6	25.1	15.01	4.8	28.0	0	
2006-Jun-21	14:04	127	4.6	27.4	14.30	4.8	30.3	0	
2006-Jun-21	14:04	136	4.6	29.7	15.01	4.8	32.7	0	
2006-Jun-21	14:05	141	4.5	31.9	15.20	4.7	35.1	0	
2006-Jun-21	14:05	150	4.5	34.2	15.23	4.7	37.5	0	
2006-Jun-21	14:06	118	4.6	36.5	15.46	4.4	39.8	0	
2006-Jun-21	14:06	127	3.6	38.4	15.43	4.5	42.0	0	
2006-Jun-21	14:07	-5	0.0	39.9	13.87	0.6	44.0	0	
2006-Jun-21	14:07								Reset Total, Vol = 44 bbl by NRD

2006-Jun-21	14:07	-1	0.0	39.9	13.85	0.1	44.0	0	
2006-Jun-21	14:07	-1	0.0	0.0	13.85	0.0	0.0	0	
2006-Jun-21	14:07								End Tail Slurry
2006-Jun-21	14:07	-1	0.0	0.0	13.85	0.1	0.0	0	
2006-Jun-21	14:07								Drop Top Plug
2006-Jun-21	14:07								Start Displacement
2006-Jun-21	14:07	-1	0.0	0.0	13.86	0.1	0.0	0	
2006-Jun-21	14:07	-1	0.0	0.0	12.49	0.0	0.0	0	
2006-Jun-21	14:08	8	0.0	0.0	10.75	0.0	0.0	0	
2006-Jun-21	14:08	63	0.0	0.0	8.98	2.5	0.7	0	
2006-Jun-21	14:09	63	0.0	0.0	8.88	3.0	2.2	0	
2006-Jun-21	14:09	251	6.2	0.0	8.63	5.1	3.7	0	
2006-Jun-21	14:10	205	6.1	0.0	8.51	6.3	6.8	0	
2006-Jun-21	14:10	214	6.1	0.0	8.45	6.2	10.0	0	
2006-Jun-21	14:11	132	6.2	0.0	6.44	9.0	13.3	0	
2006-Jun-21	14:11	205	6.2	0.0	8.31	6.4	16.7	0	
2006-Jun-21	14:12	-24	0.0	0.0	8.31	0.6	19.3	0	
2006-Jun-21	14:12	-5	0.0	0.0	8.33	0.0	19.3	0	
2006-Jun-21	14:13	72	5.0	1.2	8.32	5.4	20.9	0	
2006-Jun-21	14:13	81	5.0	3.7	8.33	5.3	23.6	0	
2006-Jun-21	14:14	77	5.0	6.2	8.33	5.4	28.3	0	
2006-Jun-21	14:14	81	5.0	8.7	8.32	5.4	29.0	0	
2006-Jun-21	14:15	77	5.0	11.2	8.32	5.7	31.8	0	
2006-Jun-21	14:15	81	5.0	13.7	8.33	5.7	34.7	0	
2006-Jun-21	14:16	81	5.0	16.2	8.33	5.7	37.5	0	
2006-Jun-21	14:16	81	5.0	18.7	8.32	5.7	40.4	0	
2006-Jun-21	14:17	77	5.0	21.2	8.33	5.7	43.2	0	
2006-Jun-21	14:17	136	5.0	23.7	8.33	5.2	46.1	0	
2006-Jun-21	14:18	95	5.0	26.3	8.33	5.1	48.6	0	
2006-Jun-21	14:18	146	5.0	28.8	8.32	5.1	51.2	0	
2006-Jun-21	14:19	146	4.4	31.0	8.32	4.5	53.5	0	
2006-Jun-21	14:19	182	3.9	33.2	8.32	4.0	55.8	0	
2006-Jun-21	14:20	242	4.0	35.2	8.32	4.0	57.7	0	
2006-Jun-21	14:20	287	4.0	37.2	8.32	4.0	59.7	0	
2006-Jun-21	14:21	329	4.0	39.1	8.32	4.0	61.7	0	
2006-Jun-21	14:21	374	4.0	41.1	8.32	4.0	63.7	0	
2006-Jun-21	14:22	429	4.0	43.1	8.32	4.0	65.7	0	
2006-Jun-21	14:22	461	4.0	45.1	8.32	4.0	67.7	0	
2006-Jun-21	14:23	503	4.0	47.1	8.32	4.0	69.7	0	

Well		Field			Service Date		Customer		Job Number
NEWSY #2-29		PANOMA GAS			06172-Jun-21		EXXON MOBIL CORPORATION		220552166
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Fibrometer RSP	Fibrometer Test	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2006-Jun-21	14:23	530	4.0	49.0	8.33	4.0	71.7	0	
2006-Jun-21	14:24	594	4.0	51.0	8.33	4.0	73.7	0	
2006-Jun-21	14:24	631	4.0	53.0	8.33	3.9	75.7	0	
2006-Jun-21	14:25	672	4.0	55.0	8.33	4.0	77.7	0	
2006-Jun-21	14:25	718	4.0	57.0	8.33	4.0	79.6	0	
2006-Jun-21	14:26	764	3.9	58.9	8.32	4.0	81.6	0	
2006-Jun-21	14:26	818	4.0	60.9	8.33	3.9	83.6	0	
2006-Jun-21	14:27	869	3.9	62.9	8.32	4.0	85.6	0	
2006-Jun-21	14:27	915	4.0	64.9	8.32	4.0	87.5	0	
2006-Jun-21	14:28	965	3.9	66.8	8.32	4.0	89.5	0	
2006-Jun-21	14:28	928	2.7	68.4	8.32	2.7	91.2	0	
2006-Jun-21	14:29	956	2.6	69.8	8.32	2.7	92.5	0	
2006-Jun-21	14:29	997	2.6	71.1	8.32	2.7	93.9	0	
2006-Jun-21	14:30	1029	2.6	72.4	8.32	2.6	95.2	0	
2006-Jun-21	14:30	1642	0.0	72.8	8.32	0.0	95.7	0	
2006-Jun-21	14:30								Bump Top Plug
2006-Jun-21	14:30	1620	0.0	72.8	8.32	0.0	95.7	0	Reset Total, Vol = 76 bbl by tanks
2006-Jun-21	14:30								End Displacement
2006-Jun-21	14:30	1638	0.0	0.0	8.32	0.0	0.0	0	
2006-Jun-21	14:30	1624	0.0	0.0	8.32	0.0	0.0	0	
2006-Jun-21	14:31	1624	0.0	0.0	8.32	0.0	0.0	0	
2006-Jun-21	14:31	4	0.0	0.0	8.32	0.0	0.0	0	
2006-Jun-21	14:31	4	0.0	0.0	8.32	0.0	0.0	0	
2006-Jun-21	14:31								Float held
2006-Jun-21	14:32								End Job
2006-Jun-21	14:32	4	0.0	0.0	8.32	0.0	0.0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
					123		5		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
1050		300	1500				8.43 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume 4 bbl		
%	125 bbl		bbf	70 °F	<input type="checkbox"/> Washed Thru Parts		To ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Cavazos, Joe			Grigoriev, Valery						



Cementing Service Report

Customer EXXON MOBIL CORPORATION	Job Number 2205551154
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Well NEWBY 2-29		Location (legal) SEC 29-T32-R35W		Schlumberger Location Perryton, TX		Job Start 2006-Jun-18	
Field PANOMA GAS		Formation Name/Type Dirty-Sandstone		Deviation 12.3 in		Well MD 665 ft	
County STEVENS		State/Province KANSAS		BHP psi		BHGT 86 °F	
Well Master: 0630811670		API/UWI: 15189225270000		Casing/Liner			
Rig Name Pioneer #49		Drilled For Gas		Service Via Land		Depth, ft 656	
Offshore Zone		Well Class New		Well Type Development		Size, in 8.625	
Drilling Fluid Type Bentonite		Max. Density 9 lb/gal		Plastic Viscosity 20 cp		Weight, lb/ft 32	
Service Line Cementing		Job Type Cem Surface Casing		Grade 			
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8" H&SM		Thread 	
Service Instructions Cement 8 5/8" Surface Casing 275 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.125 pps D130 195 SKS Class C + 2%S1 + 0.125 pps D130 Displace with Fresh Water Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.				Depth, ft		Grade	
				Bottom, ft		Total Interval ft	
				Diameter in		Packer Depth ft	
				Treat Down Casing		Displacement 34.5 bbl	
				Packer Type 		Open Hole Vol 97 bbl	
Casing Tools		Squeeze Job		Top, ft		Bottom, ft	
Lift Pressure: 300 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide	
No. Centralizers: 5		Top Plugs: 1		Bottom Plugs: 		Shoe Depth: 656 ft	
Cement Head Type: Single		Job Scheduled For: 2006-Jun-16 19:00		Arrived on Location: 2006-Jun-16 23:00		Stage Tool Type: 	
Job Scheduled For:		Arrived on Location:		Leave Location:		Stage Tool Depth: ft	
Collar Type: Float		Collar Depth: 568 ft		Tail Pipe Size: in		Tail Pipe Depth: ft	
Squeeze Total Vol: bbl		Date		Time		Treating Pressure	
Squeeze Total Vol: bbl		Date		Time		Density	
Squeeze Total Vol: bbl		Date		Time		CMT RATE	
Squeeze Total Vol: bbl		Date		Time		CMT VOL	
Squeeze Total Vol: bbl		Date		Time		Flow Rate	
Squeeze Total Vol: bbl		Date		Time		Pressure	
Squeeze Total Vol: bbl		Date		Time		Temperature	
Squeeze Total Vol: bbl		Date		Time		Cement Volume	
Squeeze Total Vol: bbl		Date		Time		Water Volume	
Squeeze Total Vol: bbl		Date		Time		Air Volume	
Squeeze Total Vol: bbl		Date		Time		Total Volume	
Squeeze Total Vol: bbl		Date		Time		Remarks	
Squeeze Total Vol: bbl		Date		Time		Message	
Squeeze Total Vol: bbl		Date		Time		Start Job	
Squeeze Total Vol: bbl		Date		Time		Pressure Test Lines	
Squeeze Total Vol: bbl		Date		Time		RECEIVED	
Squeeze Total Vol: bbl		Date		Time		KANSAS CORPORATION COMMISSION	
Squeeze Total Vol: bbl		Date		Time		NOV 22 2006	
Squeeze Total Vol: bbl		Date		Time		CONSERVATION DIVISION	
Squeeze Total Vol: bbl		Date		Time		WICHITA, KS	
Squeeze Total Vol: bbl		Date		Time		Start Pumping Wash	

Well		Field		Service Date		Customer			Job Number
NEWBY #2-29		PANOMA GAS		08187-Jun-16		EXXON MOBIL CORPORATION			220551154
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	g	g	g	Message
	24 hr clock	psi	lb/gal	bbbl/min	bbbl	g	g	g	
2006-Jun-16	20:25	60	8.28	3.6	0.1	0	0	0	
2006-Jun-16	20:25	124	8.30	5.7	1.4	0	0	0	
2006-Jun-16	20:25	119	8.30	6.0	4.4	0	0	0	
2006-Jun-16	20:26	128	8.30	6.1	7.4	0	0	0	
2006-Jun-16	20:26								Reset Total, Vol = 10.38 bbl
2006-Jun-16	20:26	119	8.57	5.9	10.4	0	0	0	
2006-Jun-16	20:26	124	8.72	5.9	0.2	0	0	0	
2006-Jun-16	20:26								End Wash
2006-Jun-16	20:26	124	8.89	5.9	0.4	0	0	0	
2006-Jun-16	20:26								Start Mixing Lead Slurry
2006-Jun-16	20:26	128	9.16	5.8	0.8	0	0	0	
2006-Jun-16	20:26								Reset Total, Vol = 0.78 bbl
2006-Jun-16	20:27	151	10.61	5.9	2.9	0	0	0	
2006-Jun-16	20:27	174	11.92	6.0	5.9	0	0	0	
2006-Jun-16	20:28	183	12.90	6.1	8.9	0	0	0	
2006-Jun-16	20:28	174	12.95	6.1	11.9	0	0	0	
2006-Jun-16	20:29	179	12.87	6.1	15.0	0	0	0	
2006-Jun-16	20:29	169	12.53	6.2	18.1	0	0	0	
2006-Jun-16	20:30	169	12.46	6.2	21.2	0	0	0	
2006-Jun-16	20:30	174	12.74	6.2	24.3	0	0	0	
2006-Jun-16	20:31	183	12.83	6.3	27.4	0	0	0	
2006-Jun-16	20:31	183	12.82	6.3	30.6	0	0	0	
2006-Jun-16	20:32	146	12.69	5.6	33.6	0	0	0	
2006-Jun-16	20:32	151	12.63	5.6	36.4	0	0	0	
2006-Jun-16	20:33	174	12.58	6.1	39.5	0	0	0	
2006-Jun-16	20:33	165	12.25	6.1	42.5	0	0	0	
2006-Jun-16	20:34	156	11.66	6.1	45.6	0	0	0	
2006-Jun-16	20:34	165	11.76	6.1	48.6	0	0	0	
2006-Jun-16	20:35	179	11.98	6.2	51.7	0	0	0	
2006-Jun-16	20:35	165	12.11	6.2	54.8	0	0	0	
2006-Jun-16	20:36	156	12.38	6.0	57.8	0	0	0	
2006-Jun-16	20:36	92	12.25	4.9	60.3	0	0	0	
2006-Jun-16	20:37	105	12.74	4.9	62.8	0	0	0	
2006-Jun-16	20:37	128	12.45	5.6	65.5	0	0	0	
2006-Jun-16	20:38	156	12.50	6.0	68.4	0	0	0	
2006-Jun-16	20:38	160	12.50	6.0	71.4	0	0	0	
2006-Jun-16	20:39	156	12.72	6.0	74.4	0	0	0	
2006-Jun-16	20:39	151	12.79	6.0	77.4	0	0	0	
2006-Jun-16	20:40	151	12.69	6.0	80.4	0	0	0	
2006-Jun-16	20:40	160	12.66	6.0	83.4	0	0	0	
2006-Jun-16	20:41	156	12.63	6.0	86.4	0	0	0	
2006-Jun-16	20:41	156	12.64	6.0	89.4	0	0	0	
2006-Jun-16	20:42	160	12.63	6.1	92.4	0	0	0	
2006-Jun-16	20:42	183	13.47	6.0	95.4	0	0	0	
2006-Jun-16	20:43	197	14.10	6.0	97.2	0	0	0	
2006-Jun-16	20:43								Reset Total, Vol = 96.43 bbl
2006-Jun-16	20:43	197	14.16	6.0	98.4	0	0	0	
2006-Jun-16	20:43								Reset Total, Vol = 2.31 bbl
2006-Jun-16	20:43	197	14.23	6.0	99.5	0	0	0	
2006-Jun-16	20:43								End Lead Slurry
2006-Jun-16	20:43	188	14.26	6.0	0.1	0	0	0	
2006-Jun-16	20:43	192	14.28	6.0	0.2	0	0	0	
2006-Jun-16	20:43								Start Mixing Tail Slurry
2006-Jun-16	20:43	206	14.53	6.1	1.9	0	0	0	

Well		Field		Service Date		Customer		Job Number	
NEWBY #2-2B		PANOMA GAS		06167-Jun-16		EXXON MOBIL CORPORATION		220551154	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message
	24 hr	psi	lb/gal	bbbl/min	bbl	0	0	0	
	clock								
2006-Jun-16	20:44	192	14.66	5.9	4.9	0	0	0	
2006-Jun-16	20:44	201	14.92	5.9	7.9	0	0	0	
2006-Jun-16	20:45	201	14.99	5.9	10.8	0	0	0	
2006-Jun-16	20:45	201	14.92	5.8	13.7	0	0	0	
2006-Jun-16	20:46	197	14.80	5.9	16.6	0	0	0	
2006-Jun-16	20:46	206	14.92	5.8	19.5	0	0	0	
2006-Jun-16	20:47	201	14.95	5.9	22.4	0	0	0	
2006-Jun-16	20:47	197	15.01	5.8	25.4	0	0	0	
2006-Jun-16	20:48	206	15.04	5.8	28.3	0	0	0	
2006-Jun-16	20:48	206	15.01	5.8	31.2	0	0	0	
2006-Jun-16	20:49	206	14.97	5.8	34.1	0	0	0	
2006-Jun-16	20:49	197	14.91	5.8	37.0	0	0	0	
2006-Jun-16	20:50	206	15.12	5.8	39.9	0	0	0	
2006-Jun-16	20:50	211	15.10	5.8	42.8	0	0	0	
2006-Jun-16	20:51	5	14.43	0.0	44.9	0	0	0	
2006-Jun-16	20:51								Reset Total, Vol = 44.86 bbl
2006-Jun-16	20:51	0	14.43	0.0	44.9	0	0	0	
2006-Jun-16	20:51								End Tail Slurry
2006-Jun-16	20:51	0	14.43	0.0	0.0	0	0	0	
2006-Jun-16	20:51	0	14.43	0.0	0.0	0	0	0	
2006-Jun-16	20:51								Drop Top Plug
2006-Jun-16	20:51								Start Displacement
2006-Jun-16	20:51	-5	14.43	0.0	0.0	0	0	0	
2006-Jun-16	20:52	-5	13.43	0.0	0.0	0	0	0	
2006-Jun-16	20:52	-5	11.47	0.0	0.0	0	0	0	
2006-Jun-16	20:53	-5	10.28	0.0	0.0	0	0	0	
2006-Jun-16	20:53	-5	10.10	0.0	0.0	0	0	0	
2006-Jun-16	20:54	-5	10.00	0.0	0.0	0	0	0	
2006-Jun-16	20:54	73	9.01	4.8	1.2	0	0	0	
2006-Jun-16	20:55	73	8.99	4.9	3.6	0	0	0	
2006-Jun-16	20:55	78	8.35	4.9	6.1	0	0	0	
2006-Jun-16	20:56	87	8.33	4.9	8.5	0	0	0	
2006-Jun-16	20:56	105	8.46	4.9	10.9	0	0	0	
2006-Jun-16	20:57	119	8.44	4.9	13.4	0	0	0	
2006-Jun-16	20:57	133	8.33	4.9	15.8	0	0	0	
2006-Jun-16	20:58	151	8.33	4.9	18.3	0	0	0	
2006-Jun-16	20:58	142	8.35	4.9	20.7	0	0	0	
2006-Jun-16	20:59	169	8.35	4.9	23.2	0	0	0	
2006-Jun-16	20:59	165	8.33	3.7	25.5	0	0	0	
2006-Jun-16	21:00	137	8.33	2.7	27.0	0	0	0	
2006-Jun-16	21:00	151	8.33	2.7	28.3	0	0	0	
2006-Jun-16	21:01	188	8.33	2.7	29.7	0	0	0	
2006-Jun-16	21:01	192	8.34	2.7	31.0	0	0	0	
2006-Jun-16	21:02	197	8.34	2.7	32.4	0	0	0	
2006-Jun-16	21:02	1231	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:03	1208	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:03	1208	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:03								Bump Top Plug
2006-Jun-16	21:03	1080	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:04	-9	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:04	-9	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:04								Float held
2006-Jun-16	21:04	-9	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:04								Reset Total, Vol = 33.56 bbl

Well		Field			Service Date		Customer		Job Number
NEWBY #2-29		PANOMA GAS			06167-Jun-16		EXXON MOBIL CORPORATION		221501154
Date	Time	Tripping Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message
	24 hr clock	psi	(lb/gal)	hrm/min	bbbl	0	0	0	
2006-Jun-16	21:04	-9	8.34	0.0	33.6	0	0	0	
2006-Jun-16	21:05								End Displacement
2006-Jun-16	21:05	-9	8.34	0.0	0.0	0	0	0	
2006-Jun-16	21:05	-5	8.34	0.0	0.0	0	0	0	
2006-Jun-16	21:05								Pressure Test Casing
2006-Jun-16	21:05	0	8.34	0.2	0.0	0	0	0	
2006-Jun-16	21:05	586	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:06	581	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:06	581	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:07	581	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:07	581	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:08	586	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:08	586	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:09	586	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:09	586	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:10	586	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:10	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:11	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:11	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:12	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:12	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:13	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:13	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:14	591	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:14	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:15	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:15	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:16	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:16	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:17	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:17	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:18	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:18	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:19	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:19	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:20	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:20	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:21	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:21	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:22	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:22	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:23	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:23	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:24	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:24	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:25	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:25	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:26	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:26	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:27	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:27	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:28	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:28	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:29	595	8.33	0.0	0.1	0	0	0	

Well		Field		Service Date		Customer			Job Number
NEWBY #2-29		PANOMA GAS		06167-Jun-16		EXXON MOBIL CORPORATION			2205561164
Date	Time	Fluid Pressure	Density	GMT RATE	GMT VOL	0	0	0	Message
	24 hr clock	psi	lb/gal	bbbl/min	bbbl	0	0	0	
2006-Jun-16	21:29	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:30	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:30	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:31	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:31	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:32	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:32	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:33	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:33	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:34	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:34	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:35	595	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:35	439	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:36	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:36	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:37	41	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:37	37	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:38	37	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:38	37	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:39	37	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:39	37	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:40	37	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:40	-9	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:41	-9	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:41	-9	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:42	-9	8.28	0.0	0.1	0	0	0	
2006-Jun-16	21:42	-9	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:43	-9	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:43	-9	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:44	-5	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:44	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:45	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:45	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:46	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:46	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:47	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:47	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:48	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:48	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:49	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:49	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:50	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:50	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:51	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:51	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:52	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:52	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:53								Reset Total, Vol = 0.09 bbl
2006-Jun-16	21:53	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:53								Start top out
2006-Jun-16	21:53	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:53	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:53	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:54	0	8.33	0.0	0.1	0	0	0	

Well		Field		Service Date		Customer			Job Number
NEWBY #2-29		PANOMA GAS		06167-Jun-16		EXXON MOBIL CORPORATION			241550189
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message
	24 hr clock	psi	lb/gal	gbl/min	bbl	0	0	0	
2006-Jun-16	21:54	0	8.34	0.0	0.1	0	0	0	
2006-Jun-16	21:55	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:55	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:56	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:56	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:57	0	8.33	0.0	0.1	0	0	0	
2006-Jun-16	21:57	0	8.32	0.0	0.1	0	0	0	
2006-Jun-16	21:58	0	8.29	0.0	0.1	0	0	0	
2006-Jun-16	21:58	0	8.29	0.0	0.1	0	0	0	
2006-Jun-16	21:59	0	8.28	0.0	0.1	0	0	0	
2006-Jun-16	21:59	0	8.29	0.0	0.1	0	0	0	
2006-Jun-16	22:00	0	10.07	0.0	0.1	0	0	0	
2006-Jun-16	22:00	0	12.76	0.0	0.1	0	0	0	
2006-Jun-16	22:01	0	14.52	0.0	0.1	0	0	0	
2006-Jun-16	22:01	0	15.37	0.0	0.1	0	0	0	
2006-Jun-16	22:02	105	15.38	0.0	0.1	0	0	0	
2006-Jun-16	22:02	101	15.38	0.0	0.1	0	0	0	
2006-Jun-16	22:03	101	15.38	0.0	0.1	0	0	0	
2006-Jun-16	22:03	101	15.26	0.0	0.1	0	0	0	
2006-Jun-16	22:04	128	15.26	0.0	0.1	0	0	0	
2006-Jun-16	22:04	128	15.25	0.0	0.1	0	0	0	
2006-Jun-16	22:05	128	15.24	0.0	0.1	0	0	0	
2006-Jun-16	22:05	128	15.20	0.0	0.1	0	0	0	
2006-Jun-16	22:06	-9	10.70	0.0	0.1	0	0	0	
2006-Jun-16	22:06	-5	9.75	0.0	0.1	0	0	0	
2006-Jun-16	22:07	5	9.76	0.0	0.1	0	0	0	
2006-Jun-16	22:07	5	9.57	0.0	0.1	0	0	0	
2006-Jun-16	22:08	5	9.28	0.0	0.1	0	0	0	
2006-Jun-16	22:08	5	9.21	0.0	0.1	0	0	0	
2006-Jun-16	22:09	5	9.18	0.0	0.1	0	0	0	
2006-Jun-16	22:09	5	9.21	0.0	0.1	0	0	0	
2006-Jun-16	22:10	5	9.23	0.0	0.1	0	0	0	
2006-Jun-16	22:10	0	9.24	0.0	0.1	0	0	0	
2006-Jun-16	22:11	0	9.21	0.0	0.1	0	0	0	
2006-Jun-16	22:11	0	9.14	0.0	0.1	0	0	0	
2006-Jun-16	22:12	82	9.15	0.0	0.1	0	0	0	
2006-Jun-16	22:12	101	9.18	5.4	0.1	0	0	0	
2006-Jun-16	22:13	119	8.77	5.4	0.1	0	0	0	
2006-Jun-16	22:13	101	8.37	5.5	0.1	0	0	0	
2006-Jun-16	22:14								Done top out
2006-Jun-16	22:14	87	8.33	5.6	0.1	0	0	0	
2006-Jun-16	22:14	87	8.35	5.6	0.1	0	0	0	
2006-Jun-16	22:14								6.5 bbl cement by tanks
2006-Jun-16	22:14	92	8.35	5.6	0.1	0	0	0	
2006-Jun-16	22:14								End Job
2006-Jun-16	22:14	87	8.32	5.6	0.1	0	0	0	

Well NEWBY #2-20		Field PANOMA GAS		Service Date 08167-Jun-16		Customer EXXON MOBIL CORPORATION		Job Number ZZ160116	
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message
	MM:TT Clock	psi	lb/gal	bbbl/min	bbbl	0	0	0	
Post Job Summary									
Average Pump Rates, bpm				Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
				143		10			
Treating Pressure Summary, psi				Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
200		100	1200		bbbl	8.34 lb/gal			
Avg. N2 Percent	Designated Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 42 bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	146 bbl	bbbl	70 °F						
Customer or Authorized Representative Oekerman, Joe			Schlumberger Supervisor Grigoriev, Valeriy			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	