## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31488	API No. 15 - 031-22096-00-00
Name: mark george	County: coffey
Address: 817 c street	ne_nw_nw_nw_Sec. 13 Twp. 23 S. R. 16  East West
City/State/Zip: leroy kansas 66857	185 feet from S / (circle one) Line of Section
Purchaser: maclaskey RECEIVED	505 feet from E / (N) (circle one) Line of Section
Operator Contact Person: mark george NOV 2 8 2005	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 363 0250	(circle one) NE SE (NV) SW
Contractor: Name: little joe oil KCC WICHITA	Lease Name: graham Well #: 10
License: 30638	Field Name: leroy
Wellsite Geologist:	Producing Formation: squrail
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1000 Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core. WSW. Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1000
Operator:	feet depth to surface w/ 139 sacks sx cmt.
Well Name:	Prilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
5.71-7006 1-21-2006	Lease Name: License No.:
5-20-2005	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission. 130 S. Market - Room 2078. Wichita. er or conversion of a well. Rule 82-3-130. 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-131) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Mal Jun 9	KCC Office Use ONLY
Title: operator Date: 11/15/05	Letter of Confidentiality Received
nard non and	If Denied, Yes Date:
	Wireline Log Received
20 05	Geologist Report Received
	YLA OHL SSION EXPIRES UIG Distribution
	st 24, 2008

ORIGINAL

Operator Name: mark george			Lease	Lease Name: graham			Well #: 10		
		✓ East	County	coffey			na annahidad ad anna da la		
ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures es if gas to surface test. final geological well site	, whether shalong with f	nut-in pre	ssure reached	static level, hydro	ostatic pressure	es, bottom hole	
Drill Stem Tests Taken					Log Formation (Top). D		and Datum	Sample	
Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit Copy)			Nam	е		Тор	Datum		
					RECEIVED NOV 2 8 2005				
List All E. Logs Run:					(	KCC WIC			
			3 RECORD	☐ Ne					
Purpose of String	Size Hole	Size Casing	ort all strings set-conductor, su ze Casing Weig		ntermediate, production, etc.  Setting Typ		# Sacks	Type and Perce	
surface	Drilled 12	Set (In O.D.)	20	/ Ft.	Depth 40	porlland	Used 25	Additives	
production	5 7/8	2 7/8	6		1000	owc	139		
		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type				Acid. Fracture, Shot, Cement Squeeze Record				
2	Specify Footage of Each Interval Perforated  946 to 956				(A	mount and Kind of M	laterial Used)	Dept	
			P	- old manner			***************************************		
TUBING RECORD	Size	Set At	Packer A	At .	Liner Run				
Date of First, Resumer	d Production, SWD or I	Enhr. Producing Me	ethod [	Flowing		Yes No		er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate			Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval			
Vented Sold	Used on Lease	Open Hole		. 🔲	Pually Comp.	Commingled _			

AUTHORIZTION

CONSOLIDATED OIL WELL SERVICES, INC. 211.W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED NOV 2 8 2005

TICKET NUMBER\_

4085 LOCATION Ottawa KS FOREMAN Fred Mader

TOTAL

DATE\_

TREATMENT REPORT & FIELD TICKET **CEMENT** 

DATE	CUSTOMER #	WE	LL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6.30.05	5347	Graha	un # 10		13		<del></del>	CF
CUSTOMER			,		- Hardware	THE RESERVENCE	16	
MAILING ADDRE	crey In	uestrue	ux5		TRUCK#	DRIVER	TRUCK#	DRIVER
					.37.2	F. Mader		
CITY		STATE	710 0005		764	C Kennedy		
1 0			ZIP CODE		369	m. mader		
Burly		<u>Ks</u>	66839		122	R. Fische	+	
	Some string		57/6	HOLE DEPTH	1005	CASING SIZE &	WEIGHT 27	& EUE
CASING DEPTH				TUBING	· · · · · · · · · · · · · · · · · · ·		OTHER	
SLURRY WEIGH	-	SLURRY VOL_		WATER gal/sk		CEMENT LEFT in	CASING 21/2	Plus
DISPLACEMENT		DISPLACEMEN	IT PSI	MIX PSI		RATE SB	PM	<i>V</i>
REMARKS:	=stablis	h Cir	culation	n. Mi	+ Pums	DSKS	Prans.	um Cak
	5 h. 1711	x + Pu	$m\rho 13$	39 5/45	Owc.	w/ 1/4# F	10. Seal	Ata Soull
	ent TC	SUN YE	ce. /-/2	Shpl	ino alo.	and Di	0/000	
KUK	pher Plu	f 40 (	asinc	Die	15xB	BLS F	esh	va-by
Pres	sure to	700	We psg	Shud	on Casi	vy,		1211-1117
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CODE	QUANITY or	UNITS	DES	CRIPTION of S	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5701		. '	PUMP CHARGE	Come	& Pum.	0		76500
5406	(5	o mi	MILEAGE		,			12500
1240)	6,0	533 T	Ton	milean	0.			300,53
55020	21/2	ahrs	80 B	0	Tryck			
					7,401-		<u> </u>	20.50
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1126		95Ki	owe	Cemes	4			1500 00
1118		SKJ		nin		,		180700
11071	1	15/4	Fla	Sand				2650
4402	l		25" R	ubber	01			42.75
			~ ~ ~ ·	Ubber	Pios			1700
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	•			•	$\mathcal{O}$		ESTIMATED	

TITLE