

Operator Name: mark george Lease Name: graham Well #: 10
 Sec. 13 Twp. 23 S. R. 16 East West County: coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED NOV 28 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	7 in	20	40	portland	25	
production	5 7/8	2 7/8	6	1000	owc	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	946 to 956		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACC-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perl. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval
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CONSOLIDATED OIL WELL SERVICES, INC.
 211.W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

NOV 28 2005

TICKET NUMBER 4U85

LOCATION Ottawa KS

FOREMAN Fred Mader

KCC WICHITA

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.30.05	5347	Graham #10	13	23	16	CF
CUSTOMER Merry Investments			TRUCK #			
MAILING ADDRESS 700 Neosho			DRIVER		TRUCK #	
CITY Burlington			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66839			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE hangstring HOLE SIZE 5 7/8 HOLE DEPTH 1005' CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 1000' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 58 PM

REMARKS: Establish Circulation. Mix + Pump 2 SKS Premium Gel
Flush. Mix + Pump 139 SKS OWC w/ 1/4" Flo Seal per Seal
Cement to Surface. Flush pump clean. Displace 2 1/2"
Rubber Plug to casing TD w/ 5 x BBLs Fresh water
Pressure to 700* PSI Shut in Casing.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		765 ⁰⁰
5406	150 mi	MILEAGE		125 ⁰⁰
5407	6.533 T	Ton Mileage.		300 ⁵³
5502C	2 1/2 hrs	80 BBL Vac Truck		205 ⁰⁰
1126	139 SKS	OWC Cement		1807 ⁰⁰
1118	2 SKS	Premium Gel		26 ⁵⁰
1107	1 SK	Flo Seal		42.75
4402	1	2 1/2" Rubber Plug		17 ⁰⁰
		Tax @ 5.3%		100.34
		Total		3389 ¹¹
		SALES TAX		
		ESTIMATED		
		TOTAL		

198103

AUTHORIZATION _____

TITLE _____

DATE _____