

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766
Name: N & W Enterprises, Inc
Address: 1111 S Margrave
City/State/Zip: Fort Scott, KS 66701
Purchaser: Plains Marketing
Operator Contact Person: Tom Norris
Phone: (620) 223-6559
Contractor: Name: Hat Drilling LLC
License: 33734

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/05/2006</u>	<u>10/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21790-0000
County: Crawford
NW NE SE NW Sec. 33 Twp. 28 S. R. 22 East West
3795 feet from S N (circle one) Line of Section
3135 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walsh/Meyer Well #: Inj 18

Field Name: Walnut SE
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 425 Plug Back Total Depth: 424
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 424
feet depth to Top w/ 40 sx cmt.

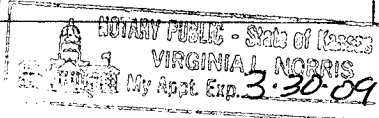
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT 2 - Dlg - 12/2/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
Title: President Date: 11/21/06
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Virginia L. Norris
Date Commission Expires: 3-30-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 27 2006
KCC WICHITA

N & W Enterprises Inc

Ticket #: 16

1111 S. Margrave
 Fort Scott, KS 66701
 620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME					
10/27/2006		Walsh/Meyer					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
33	28	22	Crawford	NW-NE-SE-NW	3795 feet from South Line	3135 feet from East Line	Inj #18

Job Type: Long String Hole Size: 5 5/8" Hole Depth: 425 Casing Size & Weight: 2 7/8 4.7 lbs

Casing Depth: 421 Drill Pipe: ' Tubing: Other:

Slurry Weight: Slurry Vol: Water gal/sk: Cement Left in Casing:

Displacement: Displacement PSI: Mix PSI: Rate:

Remarks: Established circulation, mixed 50# gel to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.


Quantity: Description of Service

40	Sacks Portland #1 cement
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RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION
 WICHITA, KS

Authorization:  Title: Field Operator Date: 10/28/06