September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: N. & W Enterprises, Inc Address: 1111 S Margrave Address: 1111 S Margrave County: Crawford NN, NE, SE, NW, Sec. 33, Twp, 28, S, R, 22 PEast Wes Purchaser: Plains Marketing Section Secti	Operator: License # 6766	API No. 15 - 037-21790-0000
Address: 1111 S Margrave City/Stata/Dp. Fort Scott, KS 66701 Contractor: Americal Person, Tom Norris Contractor: Name: Hait Drilling LLC License: 37374 Contractor: Name: Hait Drilling LLC License: 37374 Contractor: Name: Hait Drilling LLC License: 37374 Wellishe Geologist: Designate Type of Completion: I New Well Story New Y	ALO 3A/ Entermise - Lee	
City/State/Zip: Fort Scott, KS 66701 3795 feet from N (crole one) Line of Section Single Section N (crole one) Line of Section Single Section N (crole one) Line of Section Single Section N (crole one) Line of Section Crole one Cro		•
Purchaser Plains Marketing Operator Contact Person. Tom Nomis Phone: (820) 22-36559 Contractor: Name: Hat Drilling LLC License: 33734 Wellstet Geologist: Designate Type of Completion:		
Operator Contact Person. Tiom Nomis Phone: (520) 22-6559 Contractor: Name: Hat Drilling LLC License: 33734 Welliste Geologist: — New Well — Re-Entry — Workover — Oil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) — If Workover/Re-entry: Old Well Info as follows: Operator: — Pully Back — Plug Back Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Despening — Re-perf. — Corn to Enhr./SWD — Plug Back — Plug Back Total Depth: — Diug Back Total Depth: — Other (SWD or Enhr.?) Docket No. — Dual Completion Docket No. — Dual Completion Docket No. — Diate Reached TD — Recompletion Date or Recompletion Recompletion Recompletion Recompletion Received — Recompletion Received — Recompletion Received — Wireline Log Received —		3135 feet from FV W (circle one) Line of Section
Phone: (\$20\$) 223-6559 Contractor: Name: Halt Drilling LLC License: 33734 Well stee Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas MENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Da		
Lease Name: Hat Drilling LLC		
Field Name: Wainut SE	- Hot Drilling LLC	•
Wellsite Geologist: Designate Type of Completion: Well Re-Entry		
Designate Type of Completion: New Well		Producing Formation, Bartlesville
Total Depth: 425 Plug Back Total Depth: 424 Amount of Surface Pipe Set and Gemented at 20 Fee Multiple Stage Cementing Collar Used?		Florestion: Ground: N/A Kolly Bushings
Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used? Tyes		
Multiple Stage Cementing Collar Used? Yes Ye		
If yes, show depth set	·	
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Other (SWD or Entr.?) Ooket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complate, and correct to the best of my knowledge. KCC Office Use ONLY Note the complete of the control of the co		
Section of fluid disposal if hauled offsite:		
Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date Recompletion Date Original Total Depth Dewatering method used Dewatering method use		
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date Commingled Original Comp. Date Reached To. Original Completion Oboket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Operator Name: County: Operator Name: Lease Name: License No.: Operator Name: Docket No.: Operator Name: Docket No.: Operator Name: Lease Name: Operator Name: Not Name: Docket No.: Operator Name: Not Name: Name: Not Name: Not Name: Not Name: Not Name: Name: Not Name: Name: Not Name: N		feet depth to top w/ 40 sx cmt.
Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:		
Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Wes County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requisted in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete, and correct to the best of my knowledge. KCC Office Use ONLY N Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution RECEIVED		
Docket No		Chloride content ppm Fluid volume bbls
Dual Completion	- · · · · · · · · · · · · · · · · · · ·	Dewatering method used
Other (SWD or Enhr.?) Docket No	•	Location of fluid disposal if hauled offsite:
Lease Name: License No.:	Dual Completion Docket No	Operator Name:
10/15/2006 Sput Date or Recompletion Date Output Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. KCC Office Use ONLY Number Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution RECEIVED Date: Wireline Log Received UIC Distribution RECEIVED	Other (SWD or Enhr.?) Docket No	· ·
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Signature: James KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Date: // a//06 Subscribed and sworn to before me this day of note with the subscribed and sworn to be subscribed and sworn	All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of November Letter of Confidentiality Received	Signature: Thomas K. Min	KCC Office Use ONLY
Subscribed and sworn to before me this day of November 15 day of November 15 day of November 16 day of November 16 day of November 16 day of November 17 day of November 17 day of November 18 day of Novem	President Pate: ///21/06	N Latter of Confidentiality Construct
Wireline Log Received Geologist Report Received UIC Distribution RECEIVED	nost halo	
Notary Public: 103 100 9 100 100 100 100 100 100 100 100 1	Subscribed and sworn to before me this day of 1000/1/0()	
Notary Public: ///	000	<u>-</u>
Pate Commission Expires: 3.30.09 A HUMAN SHIPE BOARD	Notary Public: Tugual & new	UIC Distribution
A Straw Mills and Commission Expires:	2.20.00	RECEIVED
	A COMMISSION EXPIRES:	NOV 2 7 2006

Operator Name: N & W Enterprises, Inc				Lease	Lease Name: Walsh/Meyer			Well #: Inj 18		
Sec. 335 Twp. 2	28 S. R. 22	_ ✓ East	West	Count	y: Craw	ford				
INSTRUCTIONS: S lested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowir covery, and flow rate	ng and shut es if gas to	-in pressures, surface test,	whether si along with t	hut-in pr	essure reache	ed static level, hydro	static pressu		
Drill Stem Tests Taken Yes (Attach Additional Sheets)			es 🗹 No	№ No		▶ Log Formation (Top), Depth		nd Datum	Sample	
Samples Sent to Geological Survey		□ Y	/ [27] NI		l l	Name Bartlesville		Тор 392	Datum 402	
<u> </u>		Y.	Yes 🗹 No							
List All E. Logs Run:	0	/ /								
GA	nn a Ray	Nevæi	RN							
		Repo		RECORD		ew Used ermediate, prod	uction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12	8 5/8		7 lbs/ft		20'	Portland #1	5	N/A	
Production	Production 5 5/8 2 7/8		7.4			421	Portland #1	40	N/A	
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and P	ercent Additives	5	
Shots Per Foot	PERFORAT Specify	ION RECOR Footage of E	D - Bridge Plu ach Interval Pe	gs Set/Type rforated			racture, Shot, Cement Amount and Kind of Ma		rd Depth	
2	392 to 402					10 Sack sa	and frac		392-402	

TUBING RECORD 2 7	Size 7/8	Set At 421		Packer A N/A	ıt.	Liner Run	Yes No			
Date of First, Resumero	Production, SWD or E	Enhr.	Producing Met	hod [Flowing	g Pum	ping Gas Lift	Oth	er (Explain)	
Estimated Production Oil Bbls. Per 24 Hours N/A		Bbls.	Gas N/A	Mcf	Water 20		Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETIO	N	<u></u>		Production Int	erval			
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole Other (Spec	Perf.		Oually Comp.	Commingled	RE	CEIVED	

NOV 2 7 2006 KCC WICHITA

16

1111 S. Margrave

Fort Scott, KS 66701

620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NA	ME			•		
10/27/200	06	Walsh/Mey	/er					
SECTION	TOWNSHIP	RANGE	COUNT	Y	SPOT LOCATION			
33	28	22	Crawfor	d NW-NE-SE-NW	3795 feet from South Line	3135 feet from East Line	Inj #18	
Job Type: L	ong String	Hole Size	5 5/8"	Hole Depth:	425 Casi	ing Size & Weigh	t: 2 7/8 4.7 lbs	
Casing Depth:	Depth: 421 Drill Pipe:		Tubing:	Tubing: Other:		<u> </u>		
Slurry Weight:	Slurry Vol:		Water gal/sk:	Cem	Cement Left in Casing:			
Displacement:	cement: Displacement PSI:		Mix PSI:	PSI: Rate:		_		
Remarks:				el to flush hole, circulat in pressure 700 lbs.	ed cement to surfa	ce, flushed pum	o clean,	
Quantity	: Des	cription	of Servic	e				
40	Sacks	Portland #1	cement					

RECEIVED KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION WICHITA, KS

Authorization: Thomas I flow

Title Fores / Spirits

Date: /0/ =8/06