## Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Corp. Date:  Original Total Depth:  Plug Back Plug Back Total Depth Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months.)  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months.)  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months.)  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply.)  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply.)  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months. If requested in writing and submitted w	Operator: License #_6766	API No. 15 - 037-21854-60-60
City/State/Zip. Fort Scott, KS 66701  Purchaser. Plains Markating  Operator Contact Person. Tom Norris  Phone (520) 222-5559  Contractor: Name, Hat Drilling LLC  License: 33734  Pullslate Geologis:  Designate Type of Completion:  New Wall Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas FINHR SIGW  ID by Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Mane:  Original Total Depth:  Commission Date Plug Back Total Depth:  Order (SWD or Enhr.?)  Docket No.  Dual Completion  Docket No.  Dual Completion  Docket No.  Date Reached TD Completion Date or Recompletion of Section Commission 1,30 & Market - Room 2078, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; ir requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes rules and speciated with this form. Wall all pulgade wells. Submit CP-1 form with all plugged wells. Sub	Name: N & W Enterprises, Inc	County: Crawford
City/State/Zip. Fort Scott, KS 66701  Purchaser. Plains Markelling  Cherator Contact Person. Tom Nortie  Phone (520) 222-8559  Contractor: Name, Hat Drilling LLC  License: 33734  Person Signater Type of Completion:  Mellistia Geologist:  Designate Type of Completion:  Mell Sub SiGW  SiGW  SiGW  Tomp. Abd.  Gas FinH SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Mane:  Original Total Depth:  Commingled Docket No.  Dual Completion:  Dual Completion:  Date Reached TD  Completion Date  Name Plug Back Total Depth:  Commingled Docket No.  Dual Completion:  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 & Market - Room 2078, Wichital Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flue 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months ir requirements of the statutes, rules and regulations promigated to regulate the oil and gas industry have been fully complied with and the statutes rules and regulations promigated to regulate the oil and gas industry have been fully complied with and the statutes and subscribed and swors to before me this Gray of Walk Managed William Received  Leader Commission Expres:  3-30-09  3795  feet from (6) W (wish wholeyor well of Section Corners: cocketon form (6) Well will in promote on the flow of the file of with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichital Managed with this form. All Legements of the form (see rule special special special special requirements of the form (see rule special special special special special special requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes.  Well Country:  Dotter of Original Report Received  Use Distribution  Well Commission Expres:  Scot	Address: 1111 S Margrave	NE - NE - SE - NW Sec. 33 Twp. 28 S. R. 22 V East West
Purchaser Plains Marketing Operator Contact Person: Tom Nom's Phone: (£20_) 22-8559 Confractor: Name: Hat Drilling LLC License: 33734 Wellistic Geologist: Usense: 33734 Wellistic Geologist: Selegistate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas FNHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Iff Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Corn. to Entr./SWD Plug Back Dual Compilation Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichiala, Kansas 67202, within 120 days of the spud date, recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichiala, Kansas 67202, within 120 days of the spud date, recompletion bate  NISTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichiala, Kansas 67202, within 120 days of the spud date, recompletion of the fill with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichiala, Kansas 67202, within 120 days of the spud date, recompletion with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.  Nature: Lease Name: License No.  Lease Name: License No.  Outrier: Sec. Top. S. R	City/State/Zip: Fort Scott, KS 66701	feet from (S) / N (circle one) Line of Section
Operator Contact Person; Tom Nomis Phones: (£20		2005
Contractor: Name   Hat Drilling LLC		
Contractor: Name: Het Drilling LLC Licenses: 33734  Wellisite Geologist: Designate Type of Completion:    New Well		(circle one) NE SE NW SW
Wellsite Geologist:	· · · · · · · · · · · · · · · · · · ·	
Wellsite Geologist:  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well into as follows:  Operator:  Despening Re-perf. Corn. to Enhr./SWD Plug Back Total Depth:  Despening Re-perf. Corn. to Enhr./SWD Plug Back Despening Re-perf. Plug Back D		Field Name: Walnut SE
Designate Type of Completion:    New Well		Producing Formation: Bartlesville
Total Depth: 425 Plug Back Total Depth: 423  Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used?		
Amount of Surface Pipe Set and Cemented at 20 Fee Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used?	•	
If yes, show depth set		
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Original Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months ir requisted in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writenine logs and geologist well propri shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are completed and sworn to before me this All day of Novembed.  KCC Office Use ONLY  Filte:  President  Notary Public:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED		
See test depth to Top		
Well Name:		( Top
Original Comp. Date:Original Total Depth:	•	Alt 2 - Dlc - 12 102 108
Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Plug Back Total Depth  Docket No. Dual Completion Docket No. Docket No. Docket No. Docket No. Docket No. Departer Name:		Drining Fluid Management Flan
Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10/18/2006 10/27/2006 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Scinature:     Notary Public:   Wayman A		
Dual Completion Docket No	· · · · · · · · · · · · · · · · · · ·	Chloride content ppm Fluid volume bbls
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  10/18/2006 Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Docket No.:		Dewatering method used
Other (SWD or Enhr.?) Docket No	ŭ	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)    Docket No.		Operator Name:
10/12/12/006 Spud Date or Recompletion Date  Date Reached TD Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Scanature:    Wireline Log Received   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   UIC Distribution   UIC Distribution   UIC Distribution   Date   UIC Distribution   UIC Distr	Other (SWD or Enhr.?) Docket No.	,
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Date Later of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	Tooling Control Date	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 31 day of November,  Subscribed and sworn to before me this 31 day of November,  Subscribed and sworn to before me this 31 day of November,  Subscribed and sworn to before me this 31 day of November,  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED		ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 31 day of November,  Subscribed and sworn to before me this 31 day of November,  Subscribed and sworn to before me this 31 day of November,  Subscribed and sworn to before me this 31 day of November,  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	Signature: Homas of Marin	KCC Office Use ONLY
Subscribed and sworn to before me this graded day of November,  20 16. Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	President (//2 //2	(- N
Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED	Date Date	
Notary Public: Wighted Market — Geologist Report Received — UIC Distribution  Date Commission Expires: 3 · 30 · 09  RECEIVED	Subscribed and sworn to before me this <b>31</b> day of <b>LOVIMA</b>	1
Notary Public: NUGLINION TI DIVE	20 06. (	
Date Commission Expires: 3.30.09  RECEIVED	Vucinia & nous	
NOV o 7 0000	votary rubile: 7 2 2.0 0 d	·
NOV 2 7 2006	Date Commission Expires: 2°30°09	RECEIVED
		3.30.09 NOV 2 7 2006

Operator Name: N & W Enterprises, Inc					se Name:	Walsh/Mey	er	Well #: Inj 19		
	28 S. R. 22		st 🗌 West		nty: Craw					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along with	shut-in pr	essure reache	d static level, hydro	static pressu	res, botton	n hole
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)					✓ Log Formation (Top), De			epth and Datum Sample		
Samples Sent to Ge	ological Survey		∕es ☑No		Nan Bart	ne :lesville		Тор 384		atum 94
Cores Taken Y Electric Log Run (Submit Copy)			Yes 🔽 No						·	•
List All E. Logs Run:										
GAM	ma Ray/r	VeyT	Roal							
		Reno	CASING ort all strings set-	RECORI	-	ew Used	uction etc			
Purpose of String	Size Hole	Si	ze Casing	W	Veight	Setting	Type of	# Sacks		nd Percent
Surface	Drilled 12	8 5/8	ot (In O.D.)	8.4 lb	s. / Ft.	Depth 20'	Portland #1	Used 5	N/A	lditives
Production	5 5/8	2 7/8		4.7 lb:		423	Portland #1	40	N/A	
L		<u> </u>	ADDITIONAL	CEMEN	TING / SQ	JEEZE RECO	 RD		<u> </u>	
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone									,	
Shots Per Foot			RD - Bridge Plu Each Interval Pe		pe		racture, Shot, Cement (Amount and Kind of Ma		ord	Depth
2 384 to 394						10 sack sand frac 38			384-394	
TUBING RECORD 2	Size 7/8	Set At 423		Packe N/A	r At	Liner Run	Yes No	•		
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	hod	Flowin	g Pum	ping Gas Lift	Oth	er (Explain)	
Estimated Production Oil Bbls. Per 24 Hours N/A				Wate 20			as-Oil Ratio Gravity /A			
Disposition of Gas	METHOD OF C	COMPLETIC	ON		-	Production In	erval			
Vented Sold	Used on Lease		Open Hole	<b>✓</b> Pe	erf. 🔲 🕻	Dually Comp.	Commingled	<u></u>	בסבוי	/ED
,,			Other (Spec	)				— KI	ECEIV	/ <b>C</b> U

NOV 2 7 2006 KCC WICHITA

7

1111 S. Margrave

Fort Scott, KS 66701

620-223-6559

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME							
10/27/2006			Walsh/Mey	er					
SECTION	TOWN	ISHIP	RANGE COUNTY				WELL #		
33	28	8	22	Crawfoi	rd	NE-NE-SE-NW 3795 feet from South Line 2805 feet from East Line		2805 feet from East Line	Inj 19
Job Type: L	ing	Hole Size:	5 5/8"		Hole Depth:	425' Casi	Casing Size & Weight: 2 7/8 4.7lbs		
Casing Depth:	423'	<del> </del>	Drill Pipe:			Tubing:	Oth	er:	<del></del>
Slurry Weight: Slurry Vol:			<del>,</del>	Water gal/sk: Cement Left in Casin			g:		
Displacement: Displacement PSI:				Mix PSI: Rate:					
Remarks: Established circulation, mixed 50# gel to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.									
Quantity	*	Desci	ription	of Servi	ce				
40		sacks of	Portland #	1 cement					

RECEIVED KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION WICHITA, KS

Authorization: Jone Jone

Title: Jones / Opens

Date: 10/28/06