

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: PO BOX 82
City/State/Zip: SPIVEY KS 67142
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794 OR 620-546-3035
Contractor: Name: PICKRELL DRILLING CO, INC.
License: 5123
Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/07/06 09/13/06 09-27-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22,0490000
County: KINGMAN
C S2 SE SW Sec. 29 Twp. 29 S. R. 7 East West
330 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ELMER OAK Well #: 3
Field Name: SPIVEY-GRABS

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1515 Kelly Bushing: 1520
Total Depth: 4250 Plug Back Total Depth: 4189
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used HAULED OFFSITE
Location of fluid disposal if hauled offsite: _____
Operator Name: MESSENGER PETROLEUM
Lease Name: NICHOLAS SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

Handwritten: AH1-Dlg-12/2/06

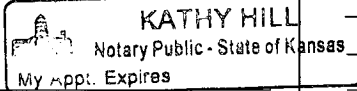
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MARVIN A. MILLER, PRES. Date: 11-28-06

Subscribed and sworn to before me this 28th day of November
2006

Notary Public: Kathy Hill
Date Commission Expires: 01-04-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 29 2006

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Operator Name: MTM PETROLEUM, INC. Lease Name: ELMER OAK Well #: 3
 Sec. 29 Twp. 29 S. R. 7 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION COMPOSITE SONIC BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERTHA PORO.</td> <td>3786</td> <td>-2266</td> </tr> <tr> <td>CHEROKEE SH.</td> <td>3994</td> <td>-2474</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>7447</td> <td>2594</td> </tr> </table>	Name	Top	Datum	HERTHA PORO.	3786	-2266	CHEROKEE SH.	3994	-2474	MISSISSIPPIAN	7447	2594
Name	Top	Datum											
HERTHA PORO.	3786	-2266											
CHEROKEE SH.	3994	-2474											
MISSISSIPPIAN	7447	2594											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23#	228 KB	60/40 POZ	190	2% GEL; 3% CC
PRODUCTION	7.875	4.5	10.5#	4242 KB	AA-2	100	.25% DEFOAMER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4115 - 4125	1000 gal 10% NEFE Acid	4145
4	4125 - 4130	26,500 gal Profrac 25	4145
4	4133 - 4145		

TUBING RECORD	Size 2 3/8"	Set At 4154	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-05-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 10	Water Bbls.	Gas-Oil Ratio 1:10

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Customer: **M. T. M. Petroleum, Incorporated** Lease No. _____ Date: **9-13-06**
 Lease: **Elmer Oak** Well # **3**
 Field Order # **13,677** Station **Pratt** Casing **4 1/2 10.5 Lb.** Depth **4,243'** County **Kingman** State **KS.**
 Type Job **Long String - New Well** Formation _____ Legal Description **29-29S-7W**

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2 10.5 Lb./Ft.	Tubing Size 4 1/2 10.5 Lb./Ft.	Shots/Ft		Cement	RATE	PRESS	OSIP
Depth 4,243'	Depth	From	To	100 sacks AA-2 with	108 salt	.25% Defoamer	.38
Volume 67.46 Bbl.	Volume	From	To	FLA-322,	1.6 Gal./sk.	1.43 cu. Ft./SK.	5 MP
Max Press 1,500 P.S.I.	Max Press	From	To	15 Lb./Gal.,	60/40 Poz	to plug Rat	15 MP
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks	60/40 Poz	to plug Rat	15 MP
Plug Depth 4,207'	Packer Depth	From	To	Flush 66.89 Bbl.	Gas Volume 0		Annulus Pressure
							Total Load

Customer Representative: **Russell Myers** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**
 Service Units: **119** **228** **305** **572**
 Driver Names: **Messick** **McGuire** **Antea** **Mattuel**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting
9:45					Pickerell Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill insert screwed into collar and a total of 10 joints 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7, 10. Ran 3 Reciprocating Scratchers on each of joints # 2, 3 & 4.
12:00					Casing in well. Reciprocate and circulate for 30 minutes.
12:30					Set pipe in place. Rotate and Circulate for 30 minutes
1:15	300			6	Start Fresh H ₂ O Pre-Flush
	300		20	6	Start Mud Flush
	300		32	6	Start Fresh H ₂ O Spacer.
			35		Stop pumping. Shut in well.
1:25	-0-		4	2	Plug rat and mouse holes. Open well
1:30	300			5	Start mixing 100 sacks AA-2 cement
			25.5		Stop pumping. Shut in well. Wash pump & lines
					Release plug. Open Well.
1:39	-0-			6.5	Start Fresh H ₂ O spacer Displacement
1:49	400		67		Plug down.
	1,500				Pressure up. RECEIVED
2:00					Release pressure. Insert head
2:20					Wash up pump trucks
					Job Complete

ALLIED CEMENTING CO., INC. 24610

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE 9-6-06	SEC. 29	TWP. 29S	RANGE 07W	CALLED OUT 8:30 P.M.	ON LOCATION 6:00 P.M.	JOB START 8:30 P.M.	JOB FINISH 9:00 P.M.
LEASE Elmer Oak		WELL # 3	LOCATION 42+14 JCT AT		COUNTY Kingman	STATE KS.	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Rago 3N 2W 1S E 1/4					

CONTRACTOR **Pickfall** OWNER **MTM Petroleum**

TYPE OF JOB **Surface**

HOLE SIZE 12 1/4	T.D. 240	CEMENT
CASING SIZE 8 5/8	DEPTH 233	AMOUNT ORDERED 190sx 60:40:2t
TUBING SIZE	DEPTH	13%ce

DRILL PIPE 4 1/2	DEPTH 240	COMMON 114 A @ 10.65 1214.10
TOOL	DEPTH	POZMIX 76 @ 5.80 440.80
PRES. MAX 200PSI	MINIMUM	GEL 3 @ 16.65 49.95
MEAS. LINE	SHOE JOINT 15 FT	CHLORIDE 16 @ 46.60 745.60
CEMENT LEFT IN CSG. 15 FT		ASC @
PERFS.		@
DISPLACEMENT Fresh Water		@
EQUIPMENT		@

PUMP TRUCK CEMENTER **David W.**
322 HELPER **Dan F.**
BULK TRUCK
362 DRIVER **Greg G.**
BULK TRUCK
DRIVER

HANDLING 209 @ 1.90 397.10
MILEAGE 45 x 209 x .09 846.45
TOTAL 3694.00

REMARKS:

*Pipe on bottom break pipe
pump 190sx 60:40:2t 3%
cc Release Plug Displace
w/ 13 3/4 BB/S Fresh
water shut in cement
did pipe wash up Rig
down*

SERVICE

DEPTH OF JOB 233	
PUMP TRUCK CHARGE	815.00
EXTRA FOOTAGE @	
MILEAGE 45 @ 6.00 270.00	
MANIFOLD Head Rent @ 100.00 100.00	
@	
@	
TOTAL 1185.00	

CHARGE TO: **MTM Petroleum**
STREET _____
CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

1-Wooden Plug @ 60.00 60.00
@
@
@
@
TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Mike Ken* *X Mike Ken*
PRINTED NAME _____

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