

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>09/13/06</u>	<u>09/18/06</u>	<u>09/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,364-00-00  
County: TREGO  
W/2 E/2 E/2 Sec. 28 Twp. 13 S. R. 21  East  West  
2636 feet from (S) N (circle one) Line of Section  
980 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: SHERFICK-SAUER UNIT Well #: 1-28  
Field Name: WILDCAT  
Producing Formation: CHEROKEE  
Elevation: Ground: 2284' Kelly Bushing: 2292'  
Total Depth: 4139 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.58 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1646 Feet  
If Alternate II completion, cement circulated from 1642  
feet depth to SURFACE w/ 220 <sup>sq cm.</sup>  
AITZ-Dg-12/2/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 11/16/06  
Subscribed and sworn to before me this 16 day of Nov,  
2006.  
Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09

**MICHELE L. MEIER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 20 2006**  
**KCC WICHITA**

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: SHERFICK-SAUER UNIT Well #: 1-28  
 Sec. 28 Twp. 13 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Micro, Compensated Density Neutron,                  Duel Induction &amp; Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1678</td> <td>+618</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1723</td> <td>+573</td> </tr> <tr> <td>TOPEKA</td> <td>3376</td> <td>-1080</td> </tr> <tr> <td>HEEBNER</td> <td>3606</td> <td>-1310</td> </tr> <tr> <td>TORONTO</td> <td>3624</td> <td>-1328</td> </tr> <tr> <td>LKC</td> <td>3642</td> <td>-1346</td> </tr> <tr> <td>BKC</td> <td>3892</td> <td>-1596</td> </tr> <tr> <td>MARMATON</td> <td>3972</td> <td>-1676</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1678	+618	BASE ANHYDRITE	1723	+573	TOPEKA	3376	-1080	HEEBNER	3606	-1310	TORONTO	3624	-1328	LKC	3642	-1346	BKC	3892	-1596	MARMATON	3972	-1676
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.58	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4137.27	EA/2	150	
			Port Collar @	1642'	60/40 Poz	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4062' TO 4064'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4073.60'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/20/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17	0	5		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Downing & Nelson Oil Company  
PO Box 372  
Hays, KS 67601

API No. 15-195-22,364-00-00

Sherfick-Sauer Unit # 1-28

28-13s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	4016	-1720
Cherokee Sand	4055	-1759
Arbuckle	4084	-1788

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Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
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Invoice Number: 104984

Invoice Date: 10/20/06

Sold Downing Nelson Oil Co.Inc  
To: P. O., Box 372  
Hays, KS  
67601

Cust I.D.....: Down  
P.O. Number...: SherfinckSauer #1-28  
P.O. Date.....: 10/20/06

Due Date.: 11/19/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	132.00	SKS	10.6500	1405.80	T
Pozmix	88.00	SKS	5.8000	510.40	T
Gel	11.00	SKS	16.6500	183.15	T
FloSeal	55.00	LBS	2.0000	110.00	T
Handling	368.00	SKS	1.9000	699.20	E
Mileage	45.00	MILE	33.1200	1490.40	E
368 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	45.00	MILE	6.0000	270.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	5623.95
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	128.15
If Account CURRENT take Discount of <u>562.39</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	5752.10

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Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665



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\* I N V O I C E \*  
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Invoice Number: 104407

Invoice Date: 09/19/06

Sold Downing Nelson Oil Co. Inc  
To: P. O., Box 372  
Hays, KS  
67601

Cust I.D.....: Down  
P.O. Number...: SherfickSauer Unit  
P.O. Date.....: 09/19/06 #1-28

Due Date.: 10/19/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	50.00	MILE	14.2200	711.00	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	4006.65
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	109.06
If Account CURRENT take Discount of <u>400.66</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4115.71

- 400.66  

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3715.05

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/19/2006	10717

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Sherfick-Sau...	Trego	Discovery Drilling...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way..				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				7	Each	75.00	525.00T
403-5	5 1/2" Cement Basket				1	Each	260.00	260.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	11.00	1,925.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				82	Lb(s)	4.00	328.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				365.52	Ton Miles	1.00	365.52
	Subtotal							6,650.02
	Sales Tax Trego County						5.80%	271.56

**Thank You For Your Business!**

**Total** \$6,921.58  
**RECEIVED**

NOV 20 2006

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