

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: Nacogdoches Oil & Gas, LLC
Address: P.O. BOX 632418
City/State/Zip: Nacogdoches, Texas 75963-2418
Purchaser: SemCrude LP
Operator Contact Person: Mike Finley
Phone: (936) 560-4747
Contractor: Name: Warren Drilling Company
License: 33724
Wellsite Geologist: Mud Logger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

6-4-06 6-11-06 7-3-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23359-0000
County: Stafford
NE
SE-SE-SW Sec. 10 Twp. 24 S. R. 14 East West
75' N of 23 10 feet from S (N) (circle one) Line of Section
(Twin) 330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bartlett Well #: 1-10

Field Name: Rattlesnake West

Producing Formation: Mississippi

Elevation: Ground: 1954 Kelly Bushing: 1963

Total Depth: 4290 Plug Back Total Depth: 4246

Amount of Surface Pipe Set and Cemented at 265' K.B. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq gmt}

Alt 1-Dg. 12/1/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 85,000 ppm Fluid volume 500 bbls

Dewatering method used Hauled off top of pit

Location of fluid disposal if hauled offsite:

Operator Name: Bob's Hauling Service SWD

Lease Name: Seifkes License No.: N/A

Quarter NW Sec. 13 Twp. 24 S. R. 14 East West

County: Stafford Docket No.: 33779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

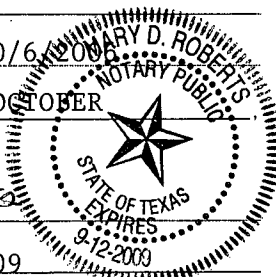
Signature: [Signature] MIKE FINLEY

Title: Manager Date: 10/6/2006

Subscribed and sworn to before me this 6th day of OCTOBER 2006

Notary Public: Mary D. Roberts

Date Commission Expires: SEPTEMBER 12, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
OCT 10 2006

Operator Name: Nacogdoches Oil & Gas Lease Name: Bartlett Well #: 1-10
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	862	-1097
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3488	-1529
List All E. Logs Run:		Br. Lime	3642	-1667
Radiation Guard Log		Lansing/KC	3662	-1687
Sonic Cement Bond Log		BKC	3874	-1915
		Mississippi	4011	-2052
		Viola	4102	-2143
		Arbuckle	4222	-2263

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	265'	60/40 poz	200	2% gel 13%cc
Production	7 7/8	5 1/2	14 #	4271'	60/40 poz	165	10% salt
							3% CFR 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4036-4048 2 SPF	1000 gals MCA Acid Spear	4036/
		Leaded in front of 42,000 #	4038
		sand frac.	

TUBING RECORD	Size 2 3/8	Set At 3933	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 53 BOPD	Gas Mcf ---	Water Bbbs. 20 BWPD	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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OCT 10 2006
CONSERVATION DIVISION
WICHITA, KS

Customer Nacogdoches Oil & Gas	Lease No.	Date 6-11-06
Lease Bartlett Twin	Well # 1-10	
Field Order # 13479	Station Pratt	County Stafford
Type Job 5 1/2 L.S. New Well	Casing 5 1/2	Depth 4271
	Formation	Legal Description 10-24-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.	CONIN	Acid		RATE	PRESS	ISIP
5 1/2	4 1/2							5 Min.
Depth 4259	Depth	From	To	Pre-Pads 140 skc AA2	Max			
Volume 103.9	Volume	From	To	Pad 60/40 P02	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4259	Packer Depth	From	To	Flush H2O 103.6	Gas Volume			Total Load

Customer Representative Clarence Michaels	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	118	226	346/501					
Driver Names	Steve	Cody	James					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					On location
4:00					Trucks on location - Safety meeting
4:00					Run casing - Centralizer, 1-5-7-10-11-13
6:30					Csg on Bottom
6:45					Hook up to casing Break circulation w/ Rig
7:00	100		13	1	Super flush
7:03	100		4	4	H2O spacer
7:05	200		36	1	Mix AA2 @ 15# gal
					Release plus / clear pump & line
7:30	200			5	Start Displacement
7:45	500		75	5	Lift pressure
7:50	1500		103		plug down
					plug Rathole / mousehole
					Circulation thru job
					Job complete
					5 1/2 Csg. Cement
					Thanks, Steve

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JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

8091.96

V

Subject to Correction

Date	6-4-06	Customer ID		Lease	Bartlet	Well #	1-10	Legal	10-245-14W
CHARGE	Vacogdoches Oil and Gas L			County	Stafford	State	KS.	Station	Pratt
	Depth	CC.		Formation	264.50'	Shoe Joint		15'	
	Casing	8 5/8	23Lb	Casing Depth	244.50'	TD	270'	Job Type	Cement-Surface-New
	Customer Representative	Clarence Michael			Treater	Clarence R. Messick - Well			

AFE Number		PO Number		Materials Received by	X Clarence Michael
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	200sk.	60/40 Poz		
P	C-194	43Lb.	Cellflake		
P	C-310	516Lb.	Calcium Chloride		
P	F-113	1ea.	Centralizer 8 5/8" x 12.25"		
P	F-163	1ea.	Wooden Cement Plug, 8 5/8"		
P	E-100	60mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	30mi.	Pickup Mileage, 1-Way		
P	E-104	258tm.	Bulk Delivery		
P	E-107	200sk.	Cement Service Charge		
P	R-200	1ea.	Casing Cement Pumper, 0'-300'		
P	R-701	1ea.	Cement Head Rental		
			<i>8 5/8 Surface Cement</i>		
Discounted Price =					\$ 4,285.98
Plus tax					

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JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

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