Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31590	API No. 15 - 019-26722-00-00
Name: Mike Elwell	County: Chautaugua
Address: 1648 Crescent Road	SE_NE_NE_NW Sec. 9 Twp. 34 S. R. 11 East West
City/State/Zip: Lawrence, KS 66044	4920 feet from (S) N (circle one) Line of Section
Purchaser: Coffeyville Resources	2930 feet from (E) W (circle one) Line of Section
Operator Contact Person: Mike Elwell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _766-8211	(circle one) NE SE NW SW
Contractor: Name: MOKAT	Lease Name: Snell Well #: 26
License: 583\	Field Name: Peru Sedan
Wellsite Geologist: none	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 930 Kelly Bushing: 935
New Well Re-Entry Workover	Total Depth: 1220 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✔No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40
Operator:	feet depth to Surface w/ 8sx cmt.
	feet depth to surface w/ 8 Alt 2 - Dig - 12 138
Well Name: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
06/07/06 06/08/06 L/8 0b	Quarter Sec TwpS. R Bast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	County.
<u></u>	
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-111 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
8/8/6/	Letter of Confidentiality Received
Title: Date: Date:	If Denied, Yes Date:
Subscribed and sworn to before me this	wireline Log Received RECEIVED
20 DC. A VICKIE B BAND	
Notary Public: VICKIE R. RAND Notary Public - State of Ka	
Date Commission Expires: $\frac{7/24}{6}$	KCC WICHITA
Date Commission Labrics,	

Side Two

Operator Name: Mil	ke Elwell			Lea:	se Name:	Snell		_ Well #: <u>26</u>		
	S. R. 11	. 🔽 Eas	t West	Cour	nty: Chau	taugua	· •··· ••·· •	· ·		
tested, time tool ope temperature, fluid re	how important tops a in and closed, flowing covery, and flow rate is surveyed. Attach t	g and shu s if gas to	t-in pressures, surface test, a	whether long with	shut-in pre	essure reached	static level, hydro	static pressui	res, bottom ho	ole
Drill Stem Tests Take		Y	es 🗹 No		VL	og Formati	on (Top), Depth a	nd Datum	☐ Sam	ple
Samples Sent to Ge	ological Survey	□ Y	es 🗹 No		Name Lenapha Lime			Тор 1164	Datu	m
Cores Taken		□ Y		Peru		•		1204		
List All E. Logs Run:										
			CASING	RECOR) Ne	ew Used			112 - 112 11 11	
	Sizo Holo			T		ermediate, produc	tion, etc.	# Sacks	Type and F	Percent
Purpose of String	Size Hole Drilled		ze Casing it (In O.D.)		/eight s. / Ft.	Setting Depth	Cement	Used	Additiv	
Surface	12 1/4	8 5/8				40	Portland	8	None cons	olidated
Production	6 1/4	2 7/8		6		1220	Portland			
		F	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sac	eks Used		Type and P	ercent Additives	S	,
Shots Per Foot			RD - Bridge Plug Each Interval Per		oe		cture, Shot, Cement mount and Kind of Ma			Depth
2	2" DML-RTG 20	shots 12	204-1214			Not tracked o	r completed as o	f this date, 0	8/07/06	
TUBING RECORD	Size	Set At		Packe	r At	Liner Run [Yes No			
Date of First, Resume	rd Production, SWD or E	Enhr.	Producing Met	hod	Flowing	g Pumpi	ng Gas Lift	t 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oll	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio	RECEÑ	ravity VED
Disposition of Gas	METHOD OF C	COMPLETION	NC			Production Inter	val		OCT - 2	200 6
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Speci		erf. [Dually Comp.	Commingled		C. WIL	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	071	67
LOCATION Bart	esv.	e
FOREMAN Tracy	1. W.	liams

TREATMENT REPORT & FIELD TICKET

				CEMEN	iT			
DATE	CUSTOMER #	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-06	2329	Snell	#26				ni national a contrational	CQ
CUSTOMER	,				TRUCK#	DRIVER	TRUCK#	DRIVER
Devo	nian			1	467	Kick	11.001111	
MINICITY ADDRESS					208	Dallas		
CITY		STATE	ZIP CODE	1	488	Durty		
0171					1/2	Chad C		
JOB TYPE	۷3	HOLE SIZE_	3/8	_ HOLE DEPT	H 1863	CASING SIZE & W	EIGHT 2/	?
CASING DEPTH		DRILL PIPE		TUBING		· · · · · · · · · · · · · · · · · · ·	OTHER	
SLURRY WEIG		SLURRY VOL			sk	CEMENT LEFT In	CASING	
DISPLACEMEN		DISPLACEMENT		MIX PSI		RATE		
	en 4sles	efeal	* brok	- circu	letien.	Ran 240.	sks 50/5	Opazmi
	# KO STA	5 6.50	+ 2%	cel +	40# Phr.	circal Shy	t down y	wached
no beh	A 11 . I.	Puno	ed pluc	to be	Hom t's	et floats	nae Shu	<u>tin </u>
		1		3				
	Cicen	lated c	ernen	t to	1 L Pace			
	<u> </u>	year to the	<u>,</u>					
		ie .						
ACCOUNT	TITALLO	TY or UNITS		ESCRIPTION	of SERVICES or F	PRODUCT	UNIT PRICE	TOTAL
5401		,	PUMP CHAR	GE Prad	action	Carina		800,00
5406	 	46	MILEAGE			3		144,90
5402	10.		Footag) E				213.0
5401		11,34Ton	1	Tileage	,			542,22
55030	4hre	x atrucks		Vacis				120,0
1105		0#		nzecd.	Hulls			12.00
11024	2 /0	O#	T 41	ostal			<u> </u>	180,00
11104	120	OH .	Kols			•	1	432.00
	60	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	Gran	Jat a	Salt	-		12400
1111	3 20	o#	& Prov	and the second	Sel			98.00
11186	3 10	> 650090		1/2/	٠,			83.20
1123	24	05/3	50/5	a Poz	mix			2184.0
4408		Cara	10%	Rubber	Pluc			18,00
7400			10.70	, tura year	1.23			
			1		DECE	IVED		<u> </u>
	_							
 			1		UU (<u> </u>
					1600: LAR			16
					KCCW	6.32		1935
	4 001	~~1					ESTIMATED TOTAL	
7	t 206	1 Del					• .	412
AUTHORIZATI				TITLE			DATE	61.0U a



REMIT TO

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

INVOICE

Invoice #

206021

1

Invoice Date:

06/14/2006

Terms:

NELL #26

SNELL 07167

6/6/06

DEV	NAINC		
C/0	MIKE	ELW	ELL
164	8 CRES	SENT	ROAD
LAW	RENCE	KS	66044
()	_	

			==========		========
Part N	lumher	Description	Qty	Unit Price	Total
1105	Tamber	COTTONSEED HULLS	50.00	.3400	17.00
1107A		PHENOSEAL (M) 40# BAG)	120.00	1.0000	120.00
1110A		KOL SEAL (50# BAG)	1200.00	.3600	432.00
1111		GRANULATED SALT (50 #)	600.00	.2900	174.00
1118B		PREMIUM GEL / BENTONITE	700.00	.1400	98.00
1123		CITY WATER	6500.00	.0128	83.20
1124		50/50 POZ CEMENT MIX	240.00	8.8500	2124.00
4402		2 1/2" RUBBER PLUG	1.00	18.0000	18.00
		·			7
	Description			Unit Price	Total
117		TRUCK (CEMENT)	4.00		
			1.00		
			4.00	90.00	
		,	1.00	800.00	800.00
		AGE (ONE WAY)	46.00	3.15	144.90
		The state of the s	1253.00	. 17	213.01
117 202 428 467 467 467	80 BBL VACUUM TON MILEAGE DE	TRUCK (CEMENT) EAGE (ONE WAY)	4.00 1.00 4.00 1.00 46.00	90.00 547.72 90.00 800.00 3.15	360.00 547.72 360.00 800.00 144.90

RECEIVED

OCT - 2 3006

KCC WICHITA

Parts:	3066.20 Freight:	.00 Tax:	193.16 AR	5684.99		
Labor:	.00 Misc:	.00 Total:	5684.99			
Sublt:	.00 Supplies:	.00 Change:	.00			

Signed_

Date_