

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

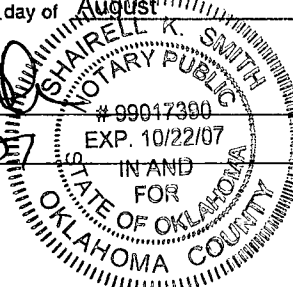
Operator: License # #32334  
 Name: Chesapeake Operating, Inc.  
 Address: P. O. Box 18496  
 City/State/Zip: Oklahoma City, OK 73154-0496  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Doug Howeth/Aletha Dewbre-King  
 Phone: (405) 879-9375  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry XX Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
XX Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Chesapeake Operating, Inc.  
 Well Name: Conlon 1-9  
 Original Comp. Date: 11/19/04 Original Total Depth: 5,550  
 \_\_\_\_\_ Deepening XX Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/1/2007  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 129-21349-00-01  
 County: Morton  
C SW SE Sec. 9 Twp. 31 S. R. 40  East  West  
660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Conlon Well #: 1-9H  
 Field Name: Kinsler  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 3,290' Kelly Bushing: 3,302'  
 Total Depth: 5550' Plug Back Total Depth: 3,750'  
 Amount of Surface Pipe Set and Cemented at 1,868 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 3,000 Feet  
 If Alternate II completion, cement circulated from 3,000  
 feet depth to Surface w/ 575 sx cmt.  
 Drilling Fluid Management Plan OWMO - A17 I MR  
 (Data must be collected from the Reserve Pit) 12-1-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Aletha M. Dewbre-King  
 Title: Associate Asset Manager Date: August 17, 2007  
 Subscribed and sworn to before me this 17th day of August, 2007.  
 Notary Public: Shaivell Smith  
 Date Commission Expires: 10/22/07



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 20 2007

OCT 07 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Chesapeake Operating, Inc. Lease Name: Conlon Well #: 1-9H  
 Sec. 9 Twp. 31 S. R. 40  East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	1,868'		790	
Production		4 1/2"	10.5#	5,689'		800	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chase (2,434' - 2,440')	1000 gal 15% NeFe acid	
4	Chase (2,792' - 2,798')	1000 gal 15% NeFe acid	
4	Lansing (4,020' - 4,026')	500 gal 15% NeFe acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	40		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



Aletha M. Dewbre-King  
Regulatory Compliance Specialist

October 6, 2008

**VIA UNITED PARCEL SERVICE**

Ms. Deanna Garrison  
Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: Conlon 1-9  
9-31S-40W  
Morton County, KS  
API #15-129-21349

Dear Ms. Garrison:

Pursuant to our recent telephone conversation, enclosed is the original ACO-1 for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below or Doug Howeth at (405) 879-9375. **Any written correspondence regarding this well should be directed to my attention at the address below.**

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in black ink that reads "Aletha M. Dewbre-King".

Aletha M. Dewbre-King

Enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 07 2008

CONSERVATION DIVISION  
WICHITA, KS