

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: Regency
Operator Contact Person: James Piland
Phone: (918) 583-3333
Contractor: Name: Murfin Drlg Co., Inc
License: 30606
Wellsite Geologist: Mike Dodge
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Nadel and Gussman L.L.C.
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/25/06 5/3/06 5/28/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21782-0000
County: Morton
S2 SW NE Sec. 6 Twp. 32 S. R. 42 East West
2310 feet from S 1/4 (circle one) Line of Section
1800 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Horizon Well #: 1-6
Field Name: Greenwood
Producing Formation: lansing
Elevation: Ground: 3536' Kelly Bushing: 3547'
Total Depth: 5210' Plug Back Total Depth: 3848'
Amount of Surface Pipe Set and Cemented at 1472 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 1 - Dlg - 12-1-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David W. Yager
Title: Chief Reservoir Engineer Date: 10/12/06
Subscribed and sworn to before me this 12th day of October,
19 2006
Notary Public: Kathy Barr
Date Commission Expires: 8-1-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 18 2006

KCC WICHITA

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Horizon Well #: 1-6
 Sec. 6 Twp. 32 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Spectral Density - Dual Spaced Neutron Microlog Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: left;">Name</td> <td style="text-align: left;">Top Datum</td> </tr> <tr> <td></td> <td>Wabaunsee</td> <td>2742 +805</td> </tr> <tr> <td></td> <td>Heebner</td> <td>3356 +191</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3509 +38</td> </tr> <tr> <td></td> <td>Marmaton</td> <td>4102 -555</td> </tr> <tr> <td></td> <td>Morrow</td> <td>4608 -1061</td> </tr> <tr> <td></td> <td>Morrow F</td> <td>4716 -1369</td> </tr> <tr> <td></td> <td>Keves</td> <td>5076 -1529</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Wabaunsee	2742 +805		Heebner	3356 +191		Lansing	3509 +38		Marmaton	4102 -555		Morrow	4608 -1061		Morrow F	4716 -1369		Keves	5076 -1529
✓ Log	Formation (Top), Depth and Datum	Sample																										
	Name	Top Datum																										
	Wabaunsee	2742 +805																										
	Heebner	3356 +191																										
	Lansing	3509 +38																										
	Marmaton	4102 -555																										
	Morrow	4608 -1061																										
	Morrow F	4716 -1369																										
	Keves	5076 -1529																										

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1472'	15/35 Poz CIC	475	8% D20 2% CaCl
					Class C	200	2% CaCl
Production	7-7/8"	5-1/2"	15.5	3888'	50/50 Poz CIH	370	3% M117 KCL 2% bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3802-04 perf	24 bbls 15% acid	3802-04
	3792 CIBP		
4	3728-30, 3735-39 perf	36 bbls 15% acid	3728-39
4	3511-16 perf	1000 gals 15% HCl acid	3511-16

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8"	3758	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-28-06			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	104	25				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



Cementing Service Report

Customer NADEL & GUSSMAN						Job Number 2205551058							
Well HORIZON 1-6			Location (legal) SEC 6-T32S-R42W			Schlumberger Location Perryton, TX			Job Start 2006-May-04				
Field GREENWOOD		Formation Name/Type			Deviation	Bit Size 7.88 in	Well MD 5,200 ft	Well TVD 5,200 ft					
County MORTON		State/Province KANSAS			BHP psi	BHST 120 °F	BHCT °F	Pore Press. Gradient psi/ft					
Well Master: 0630805594		API / UWI: 15129217820000			Casing/Liner								
Rig Name MURFIN 22	Drilled For Oil & Gas		Service Via		Depth, ft 3889	Size, in 5.5	Weight, lb/ft 15.5	Grade	Thread				
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe								
Drilling Fluid Type		Max. Density lb/gal	Plastic VI: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread				
Service Line Cementing		Job Type Cem Prod Casing			Perforations/Open Hole								
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi	WellHead Connection 5.5" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft				
Service Instructions CEMENT 5 1/2" CASING WITH: 10 BBL CW100 20 sks Scavenger 350 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 Displace with 2% KCl					Diameter in	Treat Down Casing	Displacement 91.5 bbl	Packer Type	Packer Depth ft				
					Tubing Vol. bbl	Casing Vol. 93 bbl	Annular Vol. 120 bbl	OpenHole Vol 213 bbl					
					Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
					Lift Pressure: 700 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type	
No. Centralizers: Top Plugs: 1		Bottom Plugs: 0		Cement Head Type: Single		Shoe Depth: 3889 ft	Tool Type:						
Job Scheduled For:		Arrived on Location: 2006-May-04 6:00		Leave Location: 2006-May-04 10:00		Stage Tool Type:	Tool Depth: ft						
						Stage Tool Depth: ft	Tall Pipe Size: in						
						Collar Type:	Tall Pipe Depth: ft						
						Collar Depth: 3846 ft	Sqz Total Vol: bbl						
Date	Time	Treating Pressure 24 hr clock psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message				
2006-May-04	7:51	5	0.0	0.0	8.31	0.0	0.0	0					
2006-May-04	7:51								Start Job				
2006-May-04	7:51	0	0.0	0.0	8.31	0.0	0.0	0					
2006-May-04	7:51	9	0.0	0.0	8.31	1.7	0.0	0					
2006-May-04	7:52	2380	0.0	0.2	8.31	0.5	0.6	0					
2006-May-04	7:52								Pressure Test Lines				
2006-May-04	7:52	3108	0.0	0.3	8.31	0.3	0.7	0					
2006-May-04	7:52	2985	0.0	0.3	8.31	0.0	0.7	0					
2006-May-04	7:53	2934	0.0	0.3	8.31	0.0	0.7	0					
2006-May-04	7:53	224	0.0	0.3	8.31	0.0	0.7	0					
2006-May-04	7:54	18	0.0	0.3	8.31	0.0	0.7	0					
2006-May-04	7:54	137	3.6	0.6	8.31	4.3	1.1	0					
2006-May-04	7:55	229	5.7	3.2	8.31	6.1	4.0	0					
2006-May-04	7:55	224	5.7	6.1	8.31	6.1	7.0	0					
2006-May-04	7:55								Start Pumping Wash				
2006-May-04	7:55	229	5.7	6.8	8.31	6.1	7.8	0					
2006-May-04	7:56	211	5.7	8.9	8.31	6.0	10.0	0					
2006-May-04	7:56	215	5.6	11.8	8.31	5.9	13.1	0					
2006-May-04	7:57	215	5.7	14.6	8.27	6.1	16.0	0					
2006-May-04	7:57	220	5.7	16.1	9.76	6.1	17.6	0					
2006-May-04	7:57								End Wash				
2006-May-04	7:57								Start Cement Slurry				

RECEIVED

OCT 16 2006

KCC WICHITA

Well		Flow			Service Date		Customer		Job Number
HORIZON #1-6		GREENWOOD			06124-May-04		NADEL & GUSSMAN		2205551058
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
2006-May-04	7:57	229	5.7	16.3	10.36	6.0	17.8	0	
2006-May-04	7:57	247	5.7	17.5	11.63	5.9	19.0	0	
2006-May-04	7:58	307	5.7	20.3	13.41	5.9	22.0	0	
2006-May-04	7:58	320	5.7	20.4	13.44	5.9	22.1	0	
2006-May-04	7:58								Reset Total, Vol = 20.44 bbl
2006-May-04	7:58	330	5.7	2.8	13.70	5.9	7.4	0	
2006-May-04	7:59	279	5.7	10.3	13.25	5.9	10.3	0	
2006-May-04	7:59	279	5.7	13.1	13.68	5.9	13.3	0	
2006-May-04	8:00	284	5.7	16.0	13.65	5.9	16.2	0	
2006-May-04	8:00	293	5.7	18.8	13.56	5.9	19.1	0	
2006-May-04	8:01	298	5.7	21.7	13.69	6.0	22.1	0	
2006-May-04	8:01	279	5.7	24.6	13.62	5.9	25.0	0	
2006-May-04	8:02	288	5.7	27.4	13.71	5.8	28.0	0	
2006-May-04	8:02	298	5.7	30.3	13.73	5.8	30.9	0	
2006-May-04	8:03	298	5.7	33.1	13.80	5.9	33.8	0	
2006-May-04	8:03	288	5.7	36.0	13.82	5.9	36.7	0	
2006-May-04	8:04	279	5.7	38.8	13.69	5.8	39.7	0	
2006-May-04	8:04	284	5.7	41.7	13.66	5.9	42.6	0	
2006-May-04	8:05	266	5.7	44.5	13.67	5.8	45.5	0	
2006-May-04	8:05	261	5.7	47.4	13.69	5.9	48.5	0	
2006-May-04	8:06	247	5.7	50.2	13.38	6.0	51.4	0	
2006-May-04	8:06	284	5.7	52.9	13.85	5.9	54.2	0	
2006-May-04	8:07	252	5.7	55.8	13.49	5.9	57.1	0	
2006-May-04	8:07	266	5.7	58.2	13.56	5.9	59.6	0	
2006-May-04	8:08	284	5.7	61.0	13.69	5.9	62.5	0	
2006-May-04	8:08	275	5.7	63.9	13.72	5.9	65.5	0	
2006-May-04	8:09	266	5.7	66.7	13.74	5.9	68.4	0	
2006-May-04	8:09	288	5.7	69.6	13.76	5.9	71.3	0	
2006-May-04	8:10	275	5.7	72.5	13.61	5.9	74.3	0	
2006-May-04	8:10	266	5.7	75.3	13.53	5.9	77.2	0	
2006-May-04	8:11	266	5.7	78.2	13.61	5.9	80.2	0	
2006-May-04	8:11	256	5.7	80.8	13.67	5.9	82.9	0	
2006-May-04	8:12	275	5.7	83.7	13.67	5.9	85.9	0	
2006-May-04	8:12	151	3.9	86.0	13.62	4.1	88.2	0	
2006-May-04	8:13	270	5.7	88.6	13.58	5.9	90.9	0	
2006-May-04	8:13	252	5.7	91.4	13.59	5.9	93.8	0	
2006-May-04	8:14	270	5.7	94.3	13.79	5.8	96.8	0	
2006-May-04	8:14	284	5.7	97.1	13.77	5.9	99.7	0	
2006-May-04	8:15	270	5.7	100.0	13.56	5.9	102.6	0	
2006-May-04	8:15	298	5.7	102.8	13.97	5.8	105.5	0	
2006-May-04	8:16	110	2.5	104.3	13.66	3.3	107.6	0	
2006-May-04	8:16								End Cement Slurry
2006-May-04	8:16	9	0.0	104.9	10.06	0.0	108.7	0	
2006-May-04	8:16								Reset Total, Vol = 104.93 bbl
2006-May-04	8:16	9	0.0	104.9	10.02	0.0	108.7	0	
2006-May-04	8:16	14	0.0	0.0	9.98	0.0	0.0	0	
2006-May-04	8:17	9	0.0	0.0	9.77	0.0	0.0	0	
2006-May-04	8:17	9	0.0	0.0	9.75	0.1	0.0	0	
2006-May-04	8:18	9	0.0	0.0	9.66	0.2	0.1	0	
2006-May-04	8:18	233	0.0	0.0	9.69	2.2	0.2	0	
2006-May-04	8:19	233	0.0	0.0	8.68	5.6	2.9	0	
2006-May-04	8:19	206	0.0	0.0	8.27	5.3	5.6	0	
2006-May-04	8:20	174	0.0	0.0	7.96	4.8	8.1	0	
2006-May-04	8:20	192	0.0	0.0	8.06	5.4	10.9	0	

RECEIVED

OCT 16 2006

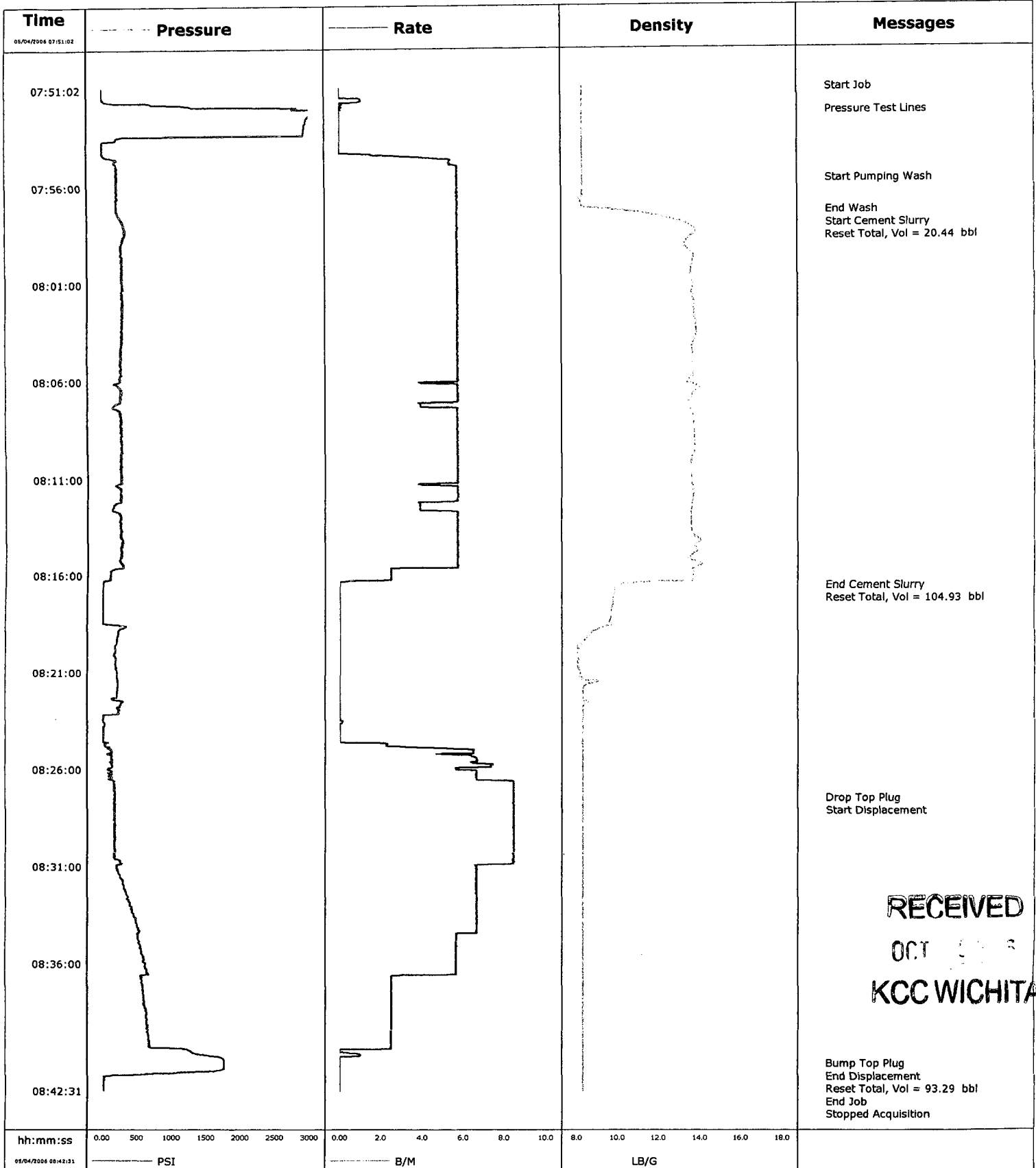
Well		Flow			Service Date		Customer		Job Number	
HORIZON #1-6		GREENWOOD			06124-May-04		NADEL & GUSSMAN		2205561058	
Date	Time 24 hr clock	Treating Pressure psl	Flow Rate bbl/min	Volume bbl	CMT.DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2006-May-04	8:21	215	0.0	0.0	8.20	5.5	13.5	0	0	
2006-May-04	8:21	229	0.0	0.0	8.81	5.6	16.3	0	0	
2006-May-04	8:22	220	0.0	0.0	8.32	5.6	19.1	0	0	
2006-May-04	8:22	302	0.0	0.0	8.54	5.9	20.3	0	0	
2006-May-04	8:23	243	0.0	0.0	8.31	0.0	22.2	0	0	
2006-May-04	8:23	18	0.2	0.0	8.31	0.0	22.2	0	0	
2006-May-04	8:24	23	0.0	0.0	8.31	0.0	22.2	0	0	
2006-May-04	8:24	18	0.0	0.0	8.31	0.0	22.2	0	0	
2006-May-04	8:25	128	6.5	1.6	8.31	6.8	23.9	0	0	
2006-May-04	8:25	133	6.7	4.7	8.31	7.1	27.2	0	0	
2006-May-04	8:26	87	6.3	8.0	8.31	6.2	30.8	0	0	
2006-May-04	8:26	110	6.6	11.3	8.31	7.0	34.3	0	0	
2006-May-04	8:27	179	8.4	15.5	8.31	8.9	38.6	0	0	
2006-May-04	8:27									Drop Top Plug
2006-May-04	8:27									Start Displacement
2006-May-04	8:27	183	8.4	18.7	8.31	8.9	42.0	0	0	
2006-May-04	8:27	174	8.5	19.7	8.31	8.9	43.0	0	0	
2006-May-04	8:28	183	8.4	23.9	8.31	8.9	23.6	0	0	
2006-May-04	8:28	183	8.5	28.1	8.31	8.9	28.0	0	0	
2006-May-04	8:29	174	8.4	32.4	8.31	8.9	32.4	0	0	
2006-May-04	8:29	188	8.4	36.6	8.31	8.9	36.9	0	0	
2006-May-04	8:30	188	8.4	40.8	8.31	8.9	41.4	0	0	
2006-May-04	8:30	169	8.4	45.0	8.31	8.9	45.8	0	0	
2006-May-04	8:31	215	6.6	49.0	8.31	7.0	50.0	0	0	
2006-May-04	8:31	266	6.6	52.3	8.31	7.0	53.5	0	0	
2006-May-04	8:32	320	6.6	55.6	8.31	7.0	57.0	0	0	
2006-May-04	8:32	366	6.6	58.9	8.31	6.9	60.5	0	0	
2006-May-04	8:33	403	6.6	62.2	8.31	6.9	63.9	0	0	
2006-May-04	8:33	449	6.6	65.5	8.31	6.9	67.4	0	0	
2006-May-04	8:34	504	6.6	68.8	8.31	6.9	70.8	0	0	
2006-May-04	8:34	517	5.6	72.0	8.31	5.9	74.2	0	0	
2006-May-04	8:35	545	5.6	74.9	8.31	5.8	77.1	0	0	
2006-May-04	8:35	577	5.6	77.7	8.31	5.8	80.1	0	0	
2006-May-04	8:36	627	5.6	80.5	8.31	5.8	83.0	0	0	
2006-May-04	8:36	664	5.6	83.3	8.31	5.8	85.9	0	0	
2006-May-04	8:37	577	2.5	84.8	8.31	2.6	87.5	0	0	
2006-May-04	8:37	586	2.5	86.0	8.31	2.6	88.8	0	0	
2006-May-04	8:38	609	2.5	87.2	8.31	2.6	90.1	0	0	
2006-May-04	8:38	641	2.5	88.5	8.31	2.6	91.4	0	0	
2006-May-04	8:39	641	2.5	89.7	8.31	2.6	92.7	0	0	
2006-May-04	8:39	659	2.5	90.9	8.31	2.6	94.0	0	0	
2006-May-04	8:40	677	2.5	92.2	8.31	2.6	95.3	0	0	
2006-May-04	8:40	1277	0.0	93.1	8.31	0.1	96.4	0	0	
2006-May-04	8:41	1758	0.0	93.3	8.31	0.0	96.6	0	0	
2006-May-04	8:41									End Displacement
2006-May-04	8:41									Bump Top Plug
2006-May-04	8:41									Reset Total, Vol = 93.29 bbl
2006-May-04	8:41	1758	0.0	0.0	8.31	0.0	0.0	0	0	
2006-May-04	8:41	1561	0.0	0.0	8.31	0.0	0.0	0	0	
2006-May-04	8:42	27	0.0	0.0	8.31	0.0	0.0	0	0	
2006-May-04	8:42									End Job
2006-May-04	8:42	23	0.0	0.0	8.31	0.0	0.0	0	0	

RECEIVED

OCT 16 2006

Well		Fluid		Service Date		Customer		Job Number	
HORIZON #1-6		GREENWOOD		06124-May-04		NADEL & GUSSMAN		2205551058	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
6			8	105	0	15			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			1700		bbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	102 bbl	91.5 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost			
PILARD, JAMES			Ahrends, Timothy			<input checked="" type="checkbox"/> Job Completed			

Well	Horizon 1-6	Client	Nadel Gussman
Field		SIR No.	2205551058
Engineer		Job Type	Production
Country	United States	Job Date	05-04-2006



RECEIVED
 OCT 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22285

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>4/26/04</u>	SEC <u>6</u>	TWP. <u>32s</u>	RANGE <u>42w</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>7:40 AM</u>	JOB FINISH <u>9:55 PM</u>
LEASE <u>Horizon</u>		WELL # <u>1-6</u>	LOCATION <u>Richfield 6 1/2 W 3 N 1 W 2 S 4 E</u>		COUNTY <u>Morton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #22

TYPE OF JOB CMT 8 3/8 CSG

HOLE SIZE 12 1/4 T.D. 1474

CASING SIZE 8 3/8 24" DEPTH 1474

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 100

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 91 1/4

EQUIPMENT

PUMP TRUCK CEMENTER Max

373-281 HELPER Andrew

BULK TRUCK

399 DRIVER Larry

BULK TRUCK

218 DRIVER Allan

REMARKS:

CMT 8 3/8 Csg with 475 sks Lead
Mix @ 13 #/gal + 200 sks Tail Mixed
@ 14.9 #/gal Drop Plug Displace
50 APPL Pressure to 900 PSI Could
Not Pump Any More Shut Down
Close in Csg
Circulated 40 APPL Cmt to Pit

OWNER Same

CEMENT

AMOUNT ORDERED

475 sks Class C 15/85 #87 gal 290 cc 1/4 #Flo-s-eal
200 sks Class C + 290 cc 1/4 #Flo-s-eal

COMMON <u>Class C 200 sks @</u>	<u>13.25</u>	<u>2650.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>16 sks</u>	@ <u>42.00</u>	<u>672.00</u>
ASC	@	
<u>15/85-87 gal 1/4 # 475 sks</u>	@ <u>11.55</u>	<u>5486.25</u>
<u>Flo-s-eal 169 #</u>	@ <u>1.80</u>	<u>304.20</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>732 sk</u>	@ <u>1.70</u>	<u>1244.40</u>
MILEAGE <u>78/5K/M</u>		<u>3330.60</u>
		TOTAL <u>13687.45</u>

SERVICE

DEPTH OF JOB	<u>1474</u>	
PUMP TRUCK CHARGE		<u>1450.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>65 mi</u>	@ <u>5.00</u>	<u>325.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>100.00</u>
	@	
		TOTAL <u>1875.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 Rubber Plug</u>	@	<u>100.00</u>
<u>1-5 3/8 Guide Shoe</u>	@	<u>235.00</u>
<u>1-8 3/8 AFM Insert</u>	@	<u>325.00</u>
<u>7-8 3/8 Centralizers</u>	@ <u>55.00</u>	<u>385.00</u>
	@	
		TOTAL <u>1045.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John May

PRINTED NAME **RECEIVED**

OCT 16 2006

KCC WICHITA