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SEP 14 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 20 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: company tools  
License: 32710  
Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Laymon Oil II, LLC  
Well Name: Beard #2 - #43-97  
Original Comp. Date: 06/20/97 Original Total Depth: 1020  
☐ Deepening ☐ Re-perf. ☒ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. E-26,127  
☐ Dual Completion ☐ Docket No.  
☐ Other (SWD or Enhr.?) ☐ Docket No.

08/30/06 08/30/06 08/30/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-21819-00-01  
County: Coffey  
NV-SE-SE-SE Sec. 11 Twp. 23 S. R. 16 ☒ East ☐ West  
990 feet from S N (circle one) Line of Section  
775 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Beard #2 Well #: 43-97  
Field Name: LeRoy

Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing:                       
Total Depth: 1020 Plug Back Total Depth: 1010  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set                      Feet  
If Alternate II completion, cement circulated from 43  
feet depth to surface w/ 12 sx crmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content                      ppm Fluid volume                      bbls  
Dewatering method used                     

Location of fluid disposal if hauled offsite:                     

Operator Name:                       
Lease Name:                      License No.:                       
Quarter                      Sec.                      Twp.                      S. R.                      ☐ East ☐ West  
County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

Title: Co-owner Date: 09/08/06

Subscribed and sworn to before me this 8<sup>th</sup> day of September

15 2006

Notary Public: Regina Laymon

Date Commission Expires: 07-21-09



KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date:                     

                     Wireline Log Received

                     Geologist Report Received

vcn UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Beard #2 Well #: 43-97  
 Sec. 11 Twp. 23 S. R. 16 ☒ East ☐ West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.5"	7"	17#	43'	common	12	
Tubing	5 1/4"	2.5"	6.4#	1010'	common	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	952-952.5	50 gal HCL 15% frac w/40 sks sand	950-955
2	958-961		
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

# SUN CEMENTING AND ACIDIZING, INC.

Box 165  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number **IN 005612**

Date <b>6-24-97</b>	Customer Order No.	Sect. <b>14</b>	Twp. <b>23</b>	Range <b>16E</b>	Truck Called Out <b>7:00 AM</b>	On Location <b>11:15</b>	Job Began <b>11:35</b>	Job Completed <b>12:15</b>
Owner <b>Lauman Oil Co</b>		Contractor <b>John Brown Drilling</b>				Charge To <b>Lauman Oil Co</b>		
Mailing Address <b>Box 84</b>		City <b>Wichita Falls</b>				State <b>KANSAS 66758</b>		
Well No. & Form <b>#13-97</b>		Place <b>Baro 2</b>		County <b>Coffey</b>		State <b>Kansas</b>		
Depth of Well <b>1020</b>	Depth of Job <b>1012</b>	Casing (New) (Used)	Size Weight	Size of Hole Amt. and Kind of Cement <b>105</b>		Cement Left in casing by	Request Necessity <b>0</b> feet	
Kind of Job <b>Long String - New Well</b>					Drillpipe Tubing <b>2 1/2</b>	Rotary Cable		Truck No. <b>U-38</b>

Price Reference No. **#1**

Price of Job **225.00**

Second Stage

Mileage **0**

Other Charges

Total Charges **225.00**

Remarks **Done Circulation with Fresh water 1000 100 lbs. 30 sec flush and 500 lbs. water. Followed with 105 lbs 50/50 4% Gel. Circulated cement to surface. Laundered pipe at 250 lbs - shut well in at 500 lbs.**

**- Job Complete.**

Cementer **Larry Storm**

Helper **Steve Scott**

District **Eureka**

State **Ks.**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Agent of contractor or operator

## Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
105	5/8 5050 4oz mix	4.48	470.40*
400	1/2 20	9.00	36.00*
150	1/2 50 Gel for flush	9.00	13.50*
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1	5/8 Top Ribbon plug	14.00	14.00*
Plugs			
	110 Handling & Dumping	30	35.00*
	217 miles	25	90.48*
	Sub Total		904.38
	Delivered by Truck No. <b>4-33</b>	Discount	
	Delivered from <b>Eureka</b>	Sales Tax	40.08
	Signature of operator <b>Larry Storm</b>	Total	944.46

SEP 20 2006

JUNE 20, 1997

LAYMON OIL COMPANY  
1998 SQUIRREL RD.  
NEOSHO FALLS, KS. 66785

BEARD #2 NO. 43-97  
SPUDDING DATE: 06/17/97  
COMPLETION DATE: 06/20/97  
COFFEY COUNTY: 11/23/16

SOIL & CLAY	0 -	16	
GRAVEL & SAND	16 -	31	
SHALE	31 -	113	
LIME	113 -	120	
LIME & SHALE	120 -	543	
LIME	543 -	570	
BIG SHALE	570 -	733	
LIME & SHALE	733 -	947.5	
1ST CAP ROCK	947.5 -	948	
SHALE	948 -	949	
2ND CAP ROCK	958 -	950	
SQUIRREL SAND	950 -	951	LOWER
SHALE	951 -	957	
BROKEN SAND	957 -	960	UPPER
SHALE	960 -	1020	
TOTAL DEPTH		1020	

SET 43' OF 7" SURFACE PIPE  
CEMENTED W/12 SKS CEMENT, 10 SKS MUD  
RAN 1010' OF 2 1/2" 10 RD  
SEATING NIPPLE @ 947'

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